**Nomination Form for Phase 1 of Protection Systems (Misoperations) Standard Drafting Team (Project 2010-05.1)**

Please do not use this form. Please submit the electronic nomination form by 06/03/2011. If you have any questions, please contact Andy Rodriquez at andy.rodriquez@nerc.net.

By submitting the following information you are indicating your commitment to actively participate in drafting team meetings if appointed by the Standards Committee. This includes a commitment to travel to and attend face-to-face meetings of the drafting team (the average drafting team holds approximately six multi-day meetings per year), participate in conference call meetings of the drafting team (the average team meets by conference call approximately 20 times per year), and perform additional work outside of meetings as required. These obligations can be extended if work is not completed. You need to commit approximately 15% of your time over the next year and have your management’s support to make this firm commitment.

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| Name:  |       |
| Current Title: |       |
| Organization: |       |
| Address: |       |
| Telephone: |       |
| Fax: |       |
| Email: |       |
| Project 2010-05.1 – Phase 1 of Protection Systems (Misoperations)A key element of bulk power system reliability is the performance of the Protection Systems. To properly gauge Protection System performance, it is necessary to have a consistent set of metrics on Protection System Misoperations. Current PRC standards and definitions related to Protection System Misoperations are confusing and do not support a good metric for measurement of Protection System performance. There are no consistent misoperation categories and cause codes among all eight Regional Entities, which prevents meaningful analysis and measurement of Protection System performance. The System Protection and Coordination Subcommittee (SPCS) has recommended that a project be initiated to: * Revise the definition of Misoperation (Reportable Protection Misoperation)
* Combine PRC-003-1 and PRC-004-1 into a single standard with revised requirements to address the need for consistent reporting to support meaningful analysis of Protection System Misoperation, and withdraw existing standard PRC-003-1.

We are seeking industry experts in protection systems and events analysis to participate on this drafting team. Please briefly describe your experience and qualifications directly related to the issues to be addressed by the drafting team for Project 2010-05.1.      |
| **Are you currently a member of any NERC or Regional Entity SAR or standard drafting team? If yes, please list each team here.**[ ]  No[ ]  Yes:                      |
| **Have you previously worked on any NERC or Regional Entity SAR or standard drafting teams? If yes, please list them here.** [ ]  No[ ]  Yes:                     |
| **Please** identify the NERC Region(s) in which your company operates and for which you are able to represent your company’s position relative to the applicable issues **while serving on the drafting team**: |
| [ ]  ERCOT[ ]  FRCC | [ ]  MRO [ ]  NPCC | [ ]  RFC [ ]  SERC | [ ]  SPP [ ]  WEC |
| [ ]  Not Applicable or None of the Above |
| **Please identify the industry segment(s) you can represent on behalf of your company while serving on the drafting team:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs and ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | Not applicable |
| Based on your expertise or responsibilities, please identify which of the following Functional Entities**[[1]](#footnote-1)** you can **represent on behalf of your company while serving on the drafting team**: |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator | [ ]  Planning Coordinator[ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Resource Planner[ ]  Reliability Coordinator  |
| Please provide the names and contact information for two references whom we have permission to contact for attestation to your technical qualifications and your ability to work well in a group: |
| Name and Title: |       | Office Telephone: |       |
| Organization: |       | E-mail: |       |
| Name and Title: |       | Office Telephone: |       |
| Organization: |       | E-mail: |       |

1. These functions are defined in the [NERC Functional Model](http://www.nerc.com/files/Functional_Model_V5_Final_2009Dec1.pdf), which is available on the NERC website. [↑](#footnote-ref-1)