

## Standards Announcement

### Project 2010-14.1 Phase 1 of Balancing Authority Reliability-based Controls: Reserves

Formal Comment Period Open: June 4 – July 3, 2012

#### [Now Available](#)

Formal comment periods are open for the following four standards: **BAL-001-1** - Real Power Balancing Control Performance, **BAL-002-2** - Contingency Reserve for Recovery from a Balancing Contingency Event, **BAL-012-1** - Operating Reserve Planning, and **BAL-013-1** - Large Loss of Load Performance through 8 p.m. Tuesday, July 3, 2012.

#### **Instructions for Commenting**

Formal comment periods are open through **8 p.m. Eastern on Tuesday, July 3, 2012.**

Please use following comment forms to submit comments:

[Comment Form – BAL-001-1](#)

[Comment Form – BAL-002-2](#)

[Comment Form – BAL-012-1](#)

[Comment Form – BAL-013-1](#)

Due to the length of the definitions and the formatting limitations of the electronic commenting software, please refer to the Unofficial Comment Form in Word on the [project page](#) for redlines referenced in Question Two for BAL-001-1 in the electronic comment form.

If you experience any difficulties in using the electronic forms, please contact Monica Benson at [monica.benson@nerc.net](mailto:monica.benson@nerc.net). An off-line, unofficial copy of each of the comment forms is posted on the [project page](#).

#### **Next Steps**

The drafting team will consider all comments and determine whether to make changes to the standards and associated documents. After the standards and associated documents are revised, the drafting team will submit its work for quality review prior to the next posting.

#### **Background**

The NERC Standards Committee approved the merger of Project 2007-05 Balancing Authority Controls and Project 2007-18 Reliability-based Control as Project 2010-14 Balancing Authority Reliability-based Controls on July 28, 2010. The NERC Standards Committee also approved the separation of Project 2010-14 Balancing Authority Reliability-based Controls into two phases and moving Phase 1 (Project 2010-14.1 Balancing Authority Reliability-based Controls – Reserves) into formal standards development on July 13, 2011. The Standard

Drafting Team has revised BAL-001-0.1a Real Power Balancing Control Performance and BAL-002-1 Disturbance Control Performance. The Standard Drafting Team proposes to eliminate the CPS2 metric in the present BAL-001-01a standard and replace it with a new Balancing Authority ACE limits metric. The Standard Drafting Team has completely revised the current BAL-002-1 standard to eliminate the ambiguity and move requirements from the “Additional Compliance Information” section into the requirements section. The Standard Drafting Team is also proposing two new standards BAL-012-1 Operating Reserve Planning, and BAL-013-1 Large Loss of Load Performance to address planning for Regulating, Contingency and Frequency Responsive Reserves and responding to a Large Loss of Load event.

The four standards within Project 2010-14.1 are an important part of the ERO’s strategic goal to develop technically sufficient standards with requirements that provide clear and unambiguous performance expectations and reliability benefits.

### **Standards Development Process**

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
Standards Process Administrator, at [monica.benson@nerc.net](mailto:monica.benson@nerc.net) or at 404-446-2560.*

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