Unofficial Nomination Form
Project 2016-03 Cyber Security Supply Chain Management

**Do not** use this form for submitting nominations. Use the [electronic form](https://www.nerc.net/nercsurvey/Survey.aspx?s=c5c535c6c1a9477c98142bfce3151171) to submit nominations by **8 p.m. Eastern, Thursday, August 18, 2016.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Potential Standards Authorization Request and standards drafting team (SDT) members for [Project 2016-03 Cyber Security Supply Chain Management](http://www.nerc.com/pa/Stand/Pages/Project201603CyberSecuritySupplyChainManagement.aspx) should have significant management experience or subject matter expertise with the global supply system related to communications and control hardware, software, and services affecting BES operations and BES Cyber Systems. Expertise with developing and implementing controls, including policies, practices, guidelines, and standards designed to mitigate the introduction of cybersecurity risks in the supply chain is needed. In particular, drafting team experience is sought in areas associated with the four security objectives identified in Order No. 829, and potential nominees should highlight their experience in one or more of the objectives as part of their nomination:

 (1) software integrity and authenticity;

 (2) vendor remote access;

 (3) information system planning; and

 (4) vendor risk management and procurement controls.

Also, there is a need for a team member(s) with an understanding of the CIP Standards as discussed in Order No. 829 as well as procurement practices for BES Cyber Assets, with a focus on cyber security. In addition, compliance, legal, regulatory, facilitation, and technical writing skills are desired. Previous drafting team experience or other experience with development of standards is beneficial, but not required.

A significant time commitment is expected of SDT members to meet the one-year regulatory deadline established in Order No. 829. SDT activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings and conference calls. Approximately two in-person meetings per quarter can be expected (on average three full working days each meeting), as well as periodic conference calls as needed.

Additional information about this project is available on the [Project 2016-03 Cyber Security Supply Chain Management](http://www.nerc.com/pa/Stand/Pages/Project201603CyberSecuritySupplyChainManagement.aspx) page. If you have questions, contact Senior Standards Developer, Mark Olson (via email), or at (404) 446-9760.

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| --- | --- |
| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| E-mail: |  |
| Please briefly describe your experience and qualifications to serve on the requested SDT (Bio). Highlight any experience in the four security objectives outlined in FERC Order No. 829 (1. software integrity and authenticity; 2. vendor remote access; 3. information system planning; and 4. vendor risk management and procurement controls): |
| **If you are currently a member of any NERC drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  Texas RE[ ]  FRCC[ ]  MRO | [ ]  NPCC[ ]  RF[ ]  SERC | [ ]  SPP RE[ ]  WECC[ ]  NA – Not Applicable |

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| --- |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Archive%201/Functional_Model_V5_Final_2009Dec1.pdf), which is available on the NERC web site. [↑](#footnote-ref-1)