Unofficial Nomination Form
Project 2019-06 Cold Weather
Standard Authorization Request Drafting Team

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/6C445708-52B0-4AF7-A5EC-56AD6053B440) to submit nominations for Project **2019-06 Cold Weather** Standard Authorization Request (SAR) drafting team members by **8 p.m. Eastern, Thursday, July 2, 2020.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

*This nomination period is being implemented to solicit small entity representation for the SAR drafting team*.

Additional information is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project%202019-06%20Cold%20Weather.aspx). If you have questions, contact Senior Standards Developer, Jordan Mallory (via email), or at 404-446-2589.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in conference calls. Face-to-face meetings will resume at a later date.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Background

In July 2019, the FERC and NERC staff report titled The South Central United States Cold Weather Bulk Electronic System Event of January 17, 2018 was released. Following the report, Southwest Power Pool, Inc. submitted a SAR proposing a new standard development project be initiated to review and address the recommendations provided from the FERC and NERC staff report. The stated industry need for this SAR is to enhance the reliability of the BES during cold weather events by ensuring Generator Owners, Generator Operators, Reliability Coordinators, and Balancing Authorities prepare for extreme cold weather conditions.

Standard Affected:

This project will review current Operating and Planning Suite of mandatory Reliability Standards to address the recommendations from the FERC and NERC staff report.

Drafting Team activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings and conference calls. Approximately one face-to-face meeting per quarter can be expected (on average three full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the drafting team sets forth. NERC is seeking individuals from small entities who possess experience with cold weather preparation, such as, through performing or developing processes to address the following tasks:

* Implementing freeze protection measures and technologies;
* Performing periodic adequate maintenance and inspection of freeze protection measures;
* Conducting winter-specific and plant-specific operator awareness training;
* Develops a procedure for determining the operating temperatures for generating unit availability for extreme cold weather performance;
* Communicates with the appropriate entities on the operating temperatures for generating unit availability for extreme cold weather performance and when expected temperatures are forecasted within the determined generating unit availabilities, and expected availability of the generating units for the appropriate next day operating horizon;
* Appropriate entities use of the data in its respective Operational Planning Analysis or Operating Plans.

|  |  |
| --- | --- |
| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe your experience and qualifications to serve on the requested SAR Drafting Team (Bio):  |
| **If you are currently a member of any NERC drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |
| **Acknowledgement that the nominee has read and understands both the *NERC Participant Conduct Policy* and the *Standard Drafting Team Scope* documents, available on NERC Standards Resources.**[ ]  Yes, the nominee has read and understands these documents. |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  MRO[ ]  NPCC[ ]  RF | [ ]  SERC[ ]  Texas RE [ ]  WECC | [ ]  NA – Not Applicable |

|  |
| --- |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Advisory%20Group%20DL/FMAG_Inf_Functional%20Model%20v6%20%28clean%29.pdf), which is available on the NERC web site. [↑](#footnote-ref-1)