Unofficial Nomination Form  
Project 2013-03 Geomagnetic Disturbance Mitigation

**Do not** use this form for submitting nominations. Use the [electronic form](https://www.nerc.net/nercsurvey/Survey.aspx?s=cd150847548443139e2207921a751645) to submit nominations by **8 p.m. Eastern, Wednesday, November 9, 2016.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information about this project is available on the [Project 2013-03 Geomagnetic Disturbance Mitigation](http://www.nerc.com/pa/Stand/Pages/Project-2013-03-Geomagnetic-Disturbance-Mitigation.aspx) page. If you have questions, contact Senior Standards Developer, [Mark Olson](mailto:mark.olson@nerc.net) (via email), or at (404) 446-9760.

Additional Standards Drafting Team (SDT) nominations are solicited to maintain a well-qualified and diverse team capable of revising TPL-007-1 to address [FERC Order No. 830](http://www.nerc.com/filingsorders/us/FERCOrdersRules/E-4.pdf) directives discussed below. Nominees should have transmission planning experience and understanding of GMD studies and mitigation strategies.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in in-person meetings and conference calls.

**Project 2013-03 Geomagnetic Disturbance Mitigation**   
The SDT will develop the following revisions to TPL-007-1, or will develop other new or revised standards, in response to FERC Order No. 830:

* Modify the benchmark GMD event definition used for GMD Vulnerability Assessments;
* Make related modifications to requirements pertaining to transformer thermal impact assessments;
* Require entities to collect GMD-related data. NERC is directed to make data available; and
* Require deadlines for Corrective Action Plans (CAPs) and GMD mitigating actions.

FERC established a deadline of 18 months from the effective date of Order No. 830 for completing the revisions, which is May 2018.

**Standards affected:**

TPL-007-1 - Transmission System Planned Performance for Geomagnetic Disturbance Events

A significant time commitment is expected of SDT members to meet the 18-month regulatory deadline established in Order No. 830. SDT activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings and conference calls. Approximately two in-person meetings per quarter can be expected (on average three full working days each meeting), as well as periodic conference calls as needed.

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| --- | --- | --- | --- |
| Name: |  | | |
| Organization: |  | | |
| Address: |  | | |
| Telephone: |  | | |
| E-mail: |  | | |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio), including experience with transmission planning, GMD studies, and mitigation strategies: | | | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | | | |
| **If you previously worked on any NERC drafting team please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following team(s): | | | |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | | |
| Texas RE  FRCC  MRO | | NPCC  RF  SERC | SPP RE  WECC  NA – Not Applicable |

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| --- | --- | --- | --- | --- | --- |
| **Select each Industry Segment that you represent:** | | | | | |
|  | 1 — Transmission Owners | | | | |
|  | 2 — RTOs, ISOs | | | | |
|  | 3 — Load-serving Entities | | | | |
|  | 4 — Transmission-dependent Utilities | | | | |
|  | 5 — Electric Generators | | | | |
|  | 6 — Electricity Brokers, Aggregators, and Marketers | | | | |
|  | 7 — Large Electricity End Users | | | | |
|  | 8 — Small Electricity End Users | | | | |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities | | | | |
|  | 10 — Regional Reliability Organizations and Regional Entities | | | | |
|  | NA – Not Applicable | | | | |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise: | | | | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner | | |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | | | |
| Name: | |  | Telephone: |  | |
| Organization: | |  | E-mail: |  | |
| Name: | |  | Telephone: |  | |
| Organization: | |  | E-mail: |  | |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | | |
| Name: | |  | Telephone: |  |
| Title: | |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Archive%201/Functional_Model_V5_Final_2009Dec1.pdf), which is available on the NERC web site. [↑](#footnote-ref-1)