

Meeting Agenda

Project 2017-01 Modifications to BAL-003-1.1

April 30, 2019 | 12:30 p.m. – 5:00 p.m. Pacific

May 1, 2019 | 9:00 a.m. – 5:00 p.m. Pacific

May 2, 2019 | 9:00 a.m. – 5:00 p.m. Pacific

Avista Utilities
Spokane, WA

Remote Access:

April 30, 2019 Dial-in: 1-415-655-0002 | Access Code: 731 971 668

May 1, 2019 Dial-in: 1-415-655-0002 | Access Code: 732 487 859

May 2, 2019 Dial-in: 1-415-655-0002 | Access Code: 737 139 601

Day 1 | [Join WebEx](#) | Access Code: 731 971 668

Day 2 | [Join WebEx](#) | Access Code: 732 487 859

Day 3 | [Join WebEx](#) | Access Code: 737 139 601

Administrative

- 1. Review NERC Antitrust Compliance Guidelines and Public Announcement¹**
- 2. Safety Instructions** - Rich Hydzik, Avista Corp.
- 3. Introductions and Chair's Remarks** – David Lemmons, Chair
- 4. Determination of Quorum**
The rule for NERC standard drafting team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.
- 5. Review Meeting Agenda and Objectives**

Agenda Items

- 1. Small groups addressing Survey Responses**
 - Team 1, Questions 1 and 2: Greg Park (lead), Sandip Sharma, Joshua Boone, and Antonio Franco
 - Team 2, Question 3: Bill Shultz (lead), Jim Fletcher, Becky Davis, and Tom Pruitt
 - Team 3, Questions 4 and 5: Daniel Baker (lead), Danielle Croop, Terry Bilke, Jessica Tang, Rian Sackett, Chris Bultsma, and Brad Gordon

¹ See page 3.

- 2. Draft of Frequency Response Analysis for the 2018 Operating Year – Brad Gordon, NERC staff**
- 3. Interactions between BAL-003 and OATT – David Lemmons**
- 4. ERCOT Generator Participation Information -Sandip Sharma**
- 5. As a team and/or continued small groups develop Phase II – decide path forward based on inputs received and further team discussions:**
 - a. Consider/revise Frequency Response Obligation (FRO) calculation methodology.
 - b. Characteristics affecting Frequency Response (e.g., load response, mix and type of generation).
 - c. Eliminate retrospective allocation:
 - i. Interconnection FRO level
 - ii. Balancing Authority FRO level
 - d. Consider/revise responsibility for provision of Frequency Response:
 - i. Should additional reliability entities have responsibility (e.g., Generator Owners/Operators)?
 - e. Review/revise the Frequency Response Measure (FRM) methodology.
 - f. Consider both System and equipment level.
 - g. Ensure that over-performance by one entity does not negatively impact the evaluation of performance by another.
 - h. Consider measurement of types/periods of response in addition to secondary Frequency Response, particularly primary Frequency Response.
- 6. Phase I Posting Updates**
 - a. Potential Changes by RS to Procedure Document - Brad Gordon, NERC staff
 - b. Discussion of posting procedure if substantive changes result from NERC staff study or changes to the Procedure Document – Laura Anderson, NERC staff
- 7. Phase II Project Timeline**
 - a. Make any necessary revisions to draft Project Timeline.
 - b. Finalize Project Timeline for Phase II.
- 8. Discussion of Future Meeting Dates**
- 9. Adjourn**

NERC Antitrust Guidelines

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Disclaimer

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

NERC Standards Development Process-Participant Conduct Policy

<http://www.nerc.com/pa/Stand/Documents/Standards%20Development%20Process-Participant%20Conduct%20Policy.pdf>

NERC Email Listserv Policy

<http://www.nerc.com/pa/Stand/Documents/Email%20Listserv%20Policy%2004012013.pdf>