Unofficial Nomination Form  
Project 2017-07 Standards Alignment with Registration

SAR Drafting Team

**Do not** use this form for submitting nominations. Use the [electronic form](https://www.nerc.net/nercsurvey/Survey.aspx?s=5b967347a8ea4e869a43c894621492f6) to submit nominations by **8 p.m. Eastern, Monday, August 14, 2017.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information about this project is available on the [Project 2017-07 Standards Alignment with Registration](http://www.nerc.com/pa/Stand/Pages/Project201707StandardsAlignmentwithRegistration.aspx) page. If you have questions, contact Standards Developer, [Laura Anderson](mailto:laura.anderson@nerc.net) (via email), or at 404-446-9671.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Project 2017-07 Standards Alignment with Registration  
The purpose of this project is focused on making the tailored Reliability Standards updates necessary to reflect the retirement of PSEs, IAs, and LSEs (as well as all of their applicable references). This alignment includes three categories:

1. Modifications to existing standards where the removal of the retired function may need replacement by another function. Specifically, Reliability Standard MOD-032-1 specifies certain data from LSEs that may need to be provided by other functional entities going forward.
2. Modifications where the applicable entity and references may be removed. These updates may be able to follow a similar process to the Paragraph 81 initiatives where standards are redlined and posted for industry comment and ballot. A majority of the edits would simply remove deregistered functional entities and their applicable requirements/references. Additionally PRC-005 will be updated to replace Distribution Providers (DP) with the more-limited UFLS-only DP to align with the post-RBR registration impacts.
3. Initiatives that can address RBR updates through the periodic review process. This would include the INT-004 and NUC-001 standards. In other words, rather than making the revisions immediately, this information would be provided to the periodic review teams currently reviewing INT-004 and NUC-001 so that any changes resulting from those periodic reviews, if any, may be proposed at the same time after completion of each periodic review.

**Standards affected:**

[BAL, CIP, IRO and TOP Family of Standards, MOD-032-1 – Data for Power System Modeling and Analysis](http://www.nerc.com/_layouts/PrintStandard.aspx?standardnumber=MOD-032-1&title=Data%20for%20Power%20System%20Modeling%20and%20Analysis), PRC-005-1.1b – Transmission and Generation Protection System Maintenance and Testing, INT-004-3.1 – Dynamic Transfers, NUC-001-3 – Nuclear Plant Interface Coordination

On March 19, 2015, the Federal Energy Regulatory Commission (FERC) approved the North American Electric Reliability Corporation (NERC) Risk-Based Registration (RBR) Initiative in Docket No. RR15-4-000. FERC approved the removal of two functional categories, Purchasing-Selling Entity (PSE) and Interchange Authority (IA), from the NERC Compliance Registry due to the commercial nature of these categories posing little or no risk to the reliability of the bulk power system.

FERC also approved the creation of a new registration category, Underfrequency Load Shedding (UFLS)-only Distribution Provider (DP), for PRC-005 and its progeny standards. FERC subsequently approved on compliance filing the removal of Load-Serving Entities (LSEs) from the NERC registry criteria.

Several projects have addressed standards impacted by the RBR initiative since FERC approval; however, there remain some Reliability Standards that require minor revisions so that they align with the post-RBR registration impacts.

The time commitment for this project is expected to be up to two face-to-face meetings per quarter (on average two full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the SAR drafting team sets forth. Team members may also have side projects, either individually or by subgroup, to present to the larger team for discussion and review. Lastly, an important component of the SAR drafting team effort is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

|  |  |  |  |
| --- | --- | --- | --- |
| Name: |  | | |
| Organization: |  | | |
| Address: |  | | |
| Telephone: |  | | |
| E-mail: |  | | |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): | | | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | | | |
| **If you previously worked on any NERC drafting team please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following team(s): | | | |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | | |
| Texas RE  FRCC  MRO | | NPCC  RF  SERC | SPP RE  WECC  NA – Not Applicable |

|  |  |  |
| --- | --- | --- |
| **Select each Industry Segment that you represent:** | | |
|  | 1 — Transmission Owners | |
|  | 2 — RTOs, ISOs | |
|  | 3 — Load-serving Entities | |
|  | 4 — Transmission-dependent Utilities | |
|  | 5 — Electric Generators | |
|  | 6 — Electricity Brokers, Aggregators, and Marketers | |
|  | 7 — Large Electricity End Users | |
|  | 8 — Small Electricity End Users | |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities | |
|  | 10 — Regional Reliability Organizations and Regional Entities | |
|  | NA – Not Applicable | |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise: | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner |

|  |  |  |  |
| --- | --- | --- | --- |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Advisory%20Group%20DL/FMAG_Inf_Functional%20Model%20v6%20(clean).pdf), which is available on the NERC web site. [↑](#footnote-ref-1)