

Meeting Notes Project 2021-08 Modifications to FAC-008 Standard Drafting Team Meeting

February 14, 2023 | 1:00 – 3:00 p.m. Eastern

Introduction and Chair's Remarks

The meeting started at 1:02 p.m. Eastern.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

Agenda Items

1. Introduction

- a. The Chair welcomed the SDT members and the participants from the industry. See **Attachment** 1 for those in attendance.
- b. Agenda was reviewed and approved.

2. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

a. The SDT continued to review and modify the Standard Requirements R4 and R6. Regarding Requirement R6, the SDT proposed the following options:

Option 1

- R6. Each Transmission Owner and Generator Owner shall have Facility Ratings for its solely and jointly owned Facilities that are consistent with the associated Facility Ratings methodology or documentation for determining its Facility Ratings. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning]
- 6.1 Equipment Rating discrepancies found following the determination of a Facility Rating shall not alter the Facility Rating by changing the most limiting element or its rating.
- 6.2 For Equipment Rating discrepancies found following the determination of a Facility Rating that do not alter the Facility Rating, the TO or GO shall demonstrate efforts to correct the discrepancy(ies) so that it is in accordance with the GO's or TO's FRM from R2 or R3 and documentation in R1.

Measure: Shall have evidence it has undertaken efforts to resolve discrepancy(ies).



Option 2

- R6. Each Transmission Owner and Generator Owner shall have Facility Ratings for its solely and jointly owned Facilities that are consistent with the associated Facility Ratings methodology or documentation for determining its Facility Ratings. [Violation Risk Factor: Medium]
- 6.1 Equipment Rating discrepancies found following the determination of a Facility Rating that do not alter the Facility Rating shall be corrected in accordance with the GO's or TO's FRM from R2 or R3.
- 6.2 Equipment Rating discrepancies found shall be corrected within 30 calendar days.

Option 3

- R6. Each Transmission Owner and Generator Owner shall have Facility Ratings for its solely and jointly owned Facilities that follow the Facility Ratings methodology or documentation for determining its Facility Ratings. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning]
- b. The SDT discussed modifying VSLs for Requirement R6 (Lower VSL) by changing "for determining" to "altering", then decided to make the language clear in the actual Requirement(s).
- c. The SDT discussed that Equipment Rating Discrepancy (ERD) should be defined. The definition should be like something that alters the facility rating or something that you cannot fix right away (similar to UMI from PRC-005 R5). B. Wu recommended to use the language in the actual Requirement if it is a short definition. If it is an extended definition, the SDT should utilize a footnote.

3. Other

a. Next meeting (in person):

March 13, 2023 | 10:00 a.m. – 5:00 p.m. Eastern March 14, 2023 | 8:30 a.m. – 12:00 p.m. Eastern

North American Electric Reliability Corporation 3353 Peachtree Road NE, Suite 600 – North Tower Atlanta, GA 30326

b. Other: None

4. Adjournment

Chair adjourned the meeting at 3:05 p.m. Eastern by consent.



Attachment 1

Name	Company	Member/Observer	Date
Colby Bellville	Cooperative Energy	Observer	2/14/2023
Kyle Woody	Water Gov	Observer	2/14/2023
Gordon Kawaley	ВРА	Member	2/14/2023
John Zong	EPE Consulting	Member	2/14/2023
Terrance Clingan	FERC	Observer	2/14/2023
Joseph Gatten	Xcel Energy	Observer	2/14/2023
Ryan Mauldin	NERC	NERC Staff	2/14/2023
Joey Zukowski	PGE	Chair	2/14/2023
Jeffrey Taylor	ITC Transco	Observer	2/14/2023
Mike Johnson	PGE	Observer	2/14/2023
Ruth Kloecker	ITC Transco	Observer	2/14/2023
Jill Loewer	Utility SVC	Observer	2/14/2023
Ben Wu	NERC	Secretary	2/14/2023
Paul Luciani	Ameren	Member	2/14/2023
Steve Winsett	Entergy	Member	2/14/2023
Brian Van Gheem	Proven Compliance	Observer	2/14/2023
Kimberly Jursic	Southern Company	Member	2/14/2023
Michael Gandolfo	FERC	Observer	2/14/2023
Jason Chandler	ConEd	Observer	2/14/2023
Ken Lanehome	ВРА	Observer	2/14/2023
Richard Shiflett	AES	Observer	2/14/2023
Sachna Bobal	Hydro One	Member	2/14/2023
Troy Brumfield	ATC LLC	Observer	2/14/2023
Dave Krueger	SERC	Observer	2/14/2023
Syed Ahmad	FERC	Observer	2/14/2023
Robert Hirchak	CLE Company	Observer	2/14/2023
Al McMeekin	NERC	NERC Staff	2/14/2023