UPDATED

Unofficial Nomination Form
Project 2023-05 Modifications to FAC-001 and FAC-002

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/20E1BDEB-775E-48C3-A90B-2219F67EB801) to submit nominations for **Project 2023-05 Modifications to FAC-001 and FAC-002** drafting team members by **8 p.m. Eastern, Wednesday, September 27, 2023.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information about this project is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project-2023-05-Modifications-to-FAC-001-and-FAC-002.aspx). If you have questions, contact Standards Developer, Josh Blume (via email), or at 470-755-0346.

Background
The NERC System Performance Impacts of Distributed Energy Resources Work Group (SPIDERWG) evaluated the current body of NERC Reliability Standards and the requirements within those standards for distributed energy resource (DER) applicability and effectiveness with increasing penetrations of DER. This review is housed in the SPIDERWG *White Paper: NERC Reliability Standards Review*.[[1]](#footnote-2) The review took place between the years 2018 and 2022, culminating in a handful of SARs which included the SARs for FAC-001-4 and FAC-002-4. Both of these standards were identified as needing refinement, such that the reliability at the transmission to distribution interface (T-D interface) is maintained.

The RSTC endorsed the SARs at its March 22, 2023 meeting.[[2]](#footnote-3)

**Standard(s) affected: FAC-001-4, FAC-002-4**

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below. By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls.

NERC is seeking individuals who have significant subject matter expertise with DER and facility interconnection requirements and studies. Expertise with FERC Open Access Transmission Tariff (OATT) implementation is also needed.

The time commitment for these projects is expected to be up to one face-to-face meeting per quarter (on average two full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the review or drafting team sets forth. Team members may also have side projects, either individually or by subgroup, to present to the larger team for discussion and review. Lastly, an important component of the review and drafting team effort is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

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| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): |
| **If you are currently a member of any NERC drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |
| **Acknowledgement that the nominee has read and understands both the *NERC Participant Conduct Policy* and the *Standard Drafting Team Scope* documents, available on NERC Standards Resources.**[ ]  Yes, the nominee has read and understands these documents. |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  MRO[ ]  NPCC[ ]  RF | [ ]  SERC[ ]  Texas RE [ ]  WECC | [ ]  NA – Not Applicable |

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| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |

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| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. Available here: <https://www.nerc.com/comm/RSTC_Reliability_Guidelines/Whitepaper_SPIDERWG_Standards_Review.pdf#:~:text=SPIDERWG%20found%20that%20it%20would%20be%20beneficial%20to,e.g.%2C%20National%20Association%20of%20Regulatory%20Utility%20Commissioners%20%28NARUC%29>. [↑](#footnote-ref-2)
2. <https://www.nerc.com/comm/RSTC/AgendaHighlightsandMinutes/RSTC_Meeting_Materials_Package_March_22_2023.pdf> [↑](#footnote-ref-3)