NERC
NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

May 1, 2009
Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: NERC Notice of Penalty regarding Wisconsin Public Service Corporation, d/b/a WPS Resources (Wisconsin Public Service Corporation), FERC Docket No. NP09-_-000

Dear Ms. Bose:

The North American Electric Reliability Corporation (NERC) hereby provides this Notice of Penalty[1] regarding Wisconsin Public Service Corporation, NERC Registry ID NCR00952,[2] in accordance with the Federal Energy Regulatory Commission's (Commission or FERC) rules, regulations and orders, as well as NERC Rules of Procedure including Appendix 4C (NERC Compliance Monitoring and Enforcement Program (CMEP)).[3]

Wisconsin Public Service Corporation self-certified non-compliance with Reliability Standards PRC-005-1 Requirements (R) 2.1 on October 23, 2007 and self-certified non-compliance with PRC-005-1 R1 on January 10, 2008[4] as part of its required annual self-certification of compliance due to be submitted to Midwest Reliability Organization on October 24, 2007. This Notice of Penalty is being filed with the Commission because, based on information from Midwest Reliability Organization, Wisconsin Public Service Corporation does not dispute the violations of PRC-005-1 R1 and R2 and the proposed penalty of $0 to be assessed to Wisconsin Public Service Corporation at issue in this Notice of Penalty. Accordingly, the violations identified as NERC Violation Tracking Identification Numbers MRO200700042, and MRO200700044 are Confirmed Violations, as that term is defined in the NERC Rules of Procedure and the CMEP.

---

[1] *Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards* (Order No. 672), III FERC Stats. & Regs. ¶ 31,204 (2006); *Notice of New Docket Prefix "NP" for Notices of Penalty Filed by the North American Electric Reliability Corporation*, Docket No. RM05-30-000 (February 7, 2008). *See also* 18 C.F.R. Part 39 (2008). *Mandatory Reliability Standards for the Bulk-Power System*, FERC Stats. & Regs. ¶ 31,242 (2007) (Order No. 693), *reh'g denied*, 120 FERC ¶ 61,053 (2007) (Order No. 693-A).

[2] Midwest Reliability Organization confirmed that Wisconsin Public Service Corporation was included on the NERC Compliance Registry on May 30, 2007 as a Generator Owner and Distribution Provider, among other things, and was subject to the requirements of the NERC Reliability Standards set forth herein.

[3] *See* 18 C.F.R § 39.7(c)(2).

[4] WPSC believed it had responded as non-compliant to this Reliability Standard when it submitted its self-certification on October 23, 2007. MRO discovered this when it received an updated Protective System Maintenance and Relay Program document from WPSC to mitigate the violation. At MRO's request, WPSC completed the self-certification and submitted it on January 10, 2008. According to MRO, an error of this type is not possible using the current version of CDMS (released in early 2008), because the system will not allow an entity to submit a self-certification without responding to each Reliability Standard and its Requirements.

Statement of Findings Underlying the Violations

This Notice of Penalty incorporates the findings and justifications set forth in the Notice of Confirmed Violation and Proposed Penalty or Sanction (NOCV) issued on April 16, 2008 and the Supplemental Record Information notices issued on October 16, 2008 and November 12, 2008, by Midwest Reliability Organization. The details of the findings and basis for the penalty are set forth herein. This Notice of Penalty filing contains the basis for approval of the Notice of Penalty by the NERC Board of Trustees Compliance Committee (NERC BOTCC). In accordance with Section 39.7 of the Commission's regulations, 18 C.F.R. § 39.7 (2007), NERC provides the following summary table identifying each Reliability Standard at issue in this Notice of Penalty.

Region	Registered Entity	NOC ID	NERC Violation ID	Reliability Std.	Req. (R)	VRF	Total Penalty ($)
MRO	Wisconsin Public Service Corporation	NOC-60	MRO 200700042	PRC-005-1	2.1	High	0
MRO	Wisconsin Public Service Corporation	NOC-60	MRO200700044	PRC-005-1	1	High	0

PRC-005-1 R2 requires an entity such as Wisconsin Public Service Corporation that is registered as a Distribution Provider and Generator Owner, among other functions,[5] to provide documentation of its Protection System maintenance and testing program and the implementation of that program to its Regional Reliability Organization on request within 30 days. PRC-005-1 R2.1 specifically requires evidence be provided that Protection System devices were maintained and tested within the defined intervals. During the 2007 annual self-certification, Wisconsin Public Service Corporation self-certified, on October 23, 2007, that although it had a Protection System maintenance and testing program in place, the testing of the generator protection systems was behind schedule and all testing would be complete by December 21, 2007.[6] According to the Wisconsin Public Service Corporation Protection System program, testing was scheduled at one year intervals, but a decision was made by Wisconsin Public Service Corporation management to delay the 2006/2007 relay testing in order to respond to system conditions and the competing priorities of work associated with the construction of a new 525 MW coal fired power plant. Midwest Reliability Organization issued a Notice of Alleged Violation and Proposed Penalty or Sanction (NAVAPS) on January 11, 2008 because MRO believed the registered entity failed to perform the action required by the Reliability Standard and failed to appropriately document the issue. Therefore, Midwest Reliability Corporation determined Wisconsin Public Service Corporation to be non-compliant with PRC-005-1 R2.1 regarding its established testing intervals as determined through the self-certification

[5] Wisconsin Public Service Corporation is also registered as a Balancing Authority, a Distribution Provider, a Generator Owner, a Generator Operator, a Load-Serving Entity, Purchasing-Selling Entity, and a Resource Planner.
[6] The self-certification indicated the intent was to complete testing by December 21, 2007. The Mitigation Plan submitted on February 8, 2008, included a completion date of March 31, 2008. The Mitigation Plan identified 22 units for testing, and testing was completed in 2007 for 17 of the 22 units. The remaining 5 units were tested in March 2008 when the Weston Unit 3 generator was returned to service.

process on October 23, 2007 and MRO identified the violation of PRC-005-1 R1 upon receiving the updated document from Wisconsin Public Service Corporation as discussed above.

PRC-005-1 R1 requires Distribution Providers and Generator Owners to have in place a Protection System maintenance and testing program for Protection Systems that affect the reliability of the Bulk Electric System (BES). During the 2007 annual self-certification, Wisconsin Public Service Company self-certified, that its documented Protection System Maintenance and Testing Program did not include maintenance and testing intervals and maintenance and testing procedures were not completed.[7] Wisconsin Public Service Corporation had originally submitted its self-certification forms on time, on October 23, 2007, but due to a data error, MRO noticed the self-certification for this Reliability Standard had not been completed. Wisconsin Public Service Corporation promptly corrected this error and self-certified this violation on January 10, 2008. Wisconsin Public Service Corporation had established 1-year testing intervals but had not documented that testing interval. Wisconsin Public Service Corporation also provided records of Protection System testing and maintenance to verify that its program was being implemented. Because some of Wisconsin Public Service Corporation's relay testing was behind schedule and an update to the documentation related to these requirements was not completed, Midwest Reliability Organization identified the violation on January 11, 2008 and determined that the registered entity failed to perform the action required by the Reliability Standard and failed to appropriately document the issue. Midwest Reliability Organization therefore determined Wisconsin Public Service Corporation to be non-compliant with its established testing intervals as required by PCR-005-1 R1. PRC-005-1 R2.1 has a "High" Violation Risk Factor (VRF).

Midwest Reliability Organization determined to exercise its discretion for this violation to assess no penalty despite the fact that the registered entity failed to perform the action required by the Reliability Standard and failed to appropriately document the issue. Given that there was a testing system in place and the equipment was verified as being tested and maintained although some elements were behind schedule, Midwest Reliability Organization determined that this violation did not put bulk power system reliability at serious or substantial risk because there was a testing system in place.

PRC-005-1 R1 has a "High" VRF. Although Wisconsin Public Service Corporation's relay testing was behind schedule and an update to the documentation related to these requirements was not completed, Midwest Reliability Organization determined that no penalty would be assessed for these violations. While the registered entity failed to perform the action required by the Reliability Standard and failed to appropriately document the issue, given that Protection Systems were being tested, Midwest Reliability Organization determined that this violation did not put bulk power system reliability at serious or substantial risk because there was a testing system in place and the program document was revised on December 27, 2007.

[7] According to evidence reviewed by MRO, Wisconsin Public Service Corporation had a documented program, but it did not include maintenance and testing intervals. Specifically, Wisconsin Public Service Corporation had maintenance and test records from 2004/2005 and a few from 2006. Wisconsin Public Service Corporation indicated it had a 1 year interval, although it was not properly documented.

Section 4.2.2 of the NERC Sanction Guidelines states that:

> If the actual or foreseen impact of the violation is judged to be inconsequential by NERC or the regional entity and the violation is the first incidence of violation of the requirement in question by the violator, NERC or the regional entity may at its discretion: (i) set the Base Penalty Amount to a value it deems appropriate within the initial value range set above pursuant to Section 4.1, *or (ii) excuse the penalty for the violation (i.e. set the Base Penalty Amount* to $0).[8]

Midwest Reliability Organization exercised its discretion to assess no penalty for these violations because: (1) the violation for R1 were documentation issues because the Registered Entity had a Protection System Maintenance and Testing program in place but it did not include the required maintenance and testing intervals or their bases and lacked a summary of procedures. Although not documented, Wisconsin Public Service Corporation had established a one year interval for maintenance and testing. Additionally, Wisconsin Public Service Corporation had certain maintenance and testing dates for the devices but a few devices were not within the established one year interval; (2) the violation of PRC-005-1 R2.1 involved a failure to perform; however, Wisconsin Public Service Corporation was able to demonstrate that testing occurred in 2004/2005 and a few devices in 2006 and (3) the violations were deemed by Midwest Reliability Organization not to be violations that put bulk power system reliability at serious or substantial risk because there was a testing system in place, and therefore these violations had a low impact on the bulk power system.

Status of Mitigation Plan

Wisconsin Public Service Corporation's Mitigation Plan to address the referenced violations was submitted on February 8, 2008, was accepted by Midwest Reliability Organization on March 13, 2008 and was approved by NERC on March 18, 2008. The Mitigation Plan for the violations listed in Table 1 is designated as MIT-07-0448, and was submitted as non-public information to FERC on March 18, 2008 in accordance with FERC orders. Wisconsin Public Service Corporation certified on March 27, 2008 to Midwest Reliability Organization that its Mitigation Plan was completed on March 27, 2008, and Midwest Reliability Organization verified on April 28, 2008 that the Mitigation Plan was completed. In doing so, Midwest Reliability Organization reviewed the evidence Wisconsin Public Service Corporation submitted as part of its certification of completion of the Mitigation Plan as part of the verification process. Midwest Reliability Organization requested documentation from the entity showing completion of the Mitigation Plan. As discussed in greater detail below, Midwest Reliability Organization reviewed the evidence Wisconsin Public Service Corporation submitted in support of its Certification of Completion and verified that the Mitigation Plan was timely completed. Specifically, Wisconsin Public Service Corporation's Mitigation Plan to address the violations of PRC-005-1 R1 and R2.1 indentified the need to conduct testing of the generator protection system in a timely fashion and to provide evidence of such testing in order to be compliant with the Standard. Wisconsin Public Service Corporation completed its generation protection system testing for all its generating units and updated its protection system and maintenance program. Wisconsin

[8] *See* NERC Sanction Guidelines (emphasis added).

Public Service Corporation's revised program document of December 27, 2007 included testing intervals. The Mitigation Plan identified 22 devices for testing; testing was completed in 2007 for 17 of the 22 units. The remaining 5 units were tested in March 2008 when the Weston Unit 3 generator was returned to service. Wisconsin Public Service Corporation certified on March 27, 2008 to Midwest Reliability Organization that its Mitigation Plan was completed. On April 18, 2008, WPSC provided documentation including its Maintenance and Testing Program, Relay Test Summary, computerized spreadsheets indicating when each relay had been tested, sample test reports, and Relay Test Guidelines. MRO's review found the information to match reported dates and to adequately address the testing of the generator protection system and maintenance program in accordance with the requirements of PRC-005-1 for Generation Protection System Maintenance and Testing.

Statement Describing the Proposed Penalty, Sanction or Enforcement Action Imposed

Basis for Determination

Taking into consideration the Commission's direction in Order No. 693, the NERC Sanction Guidelines, and the Commission's July 3, 2008 Guidance Order[9], the NERC BOTCC reviewed the NOCV and supporting documentation on November 7, 2008. The NERC BOTCC approved the assessment of a zero dollar ($0) penalty against Wisconsin Public Service Corporation based upon Midwest Reliability Organization's findings and determinations, the NERC BOTCC's review of the applicable requirements of the Commission-approved Reliability Standards and the underlying facts and circumstances of the violations at issue.

In reaching this determination, NERC BOTCC considered the following: (1) the violations were a failure to perform the action required by the Reliability Standard because the registered entity failed to conduct testing in a timely manner; (2) the violations also involved documentation issues because the registered entity had a Protection System Maintenance and Testing program in place but it did not conform to the Reliability Standards at issue here; (3) the violations were deemed by Midwest Reliability Organization not to be violations that put bulk power system reliability at serious or substantial risk because there was a maintenance and testing system in place; and (4) the Mitigation Plan was timely completed and was verified by Midwest Reliability Organization as completed.

Therefore, NERC believes that the proposed zero dollar penalty is appropriate and consistent with NERC's goal to ensure reliability of the bulk power system.

Pursuant to Order No. 693, the penalty will be effective upon expiration of the thirty (30) day period following the filing of this Notice of Penalty with FERC, or, if FERC decides to review the penalty, upon final determination by FERC.

[9] *Guidance on Filing Reliability Notices of Penalty*, 124 FERC ¶ 61,015 (2008).

Attachments Included as Part of this Notice of Penalty

The attachments included as part of this Notice of Penalty are the following documents and material:

a) Self-Certification Worksheets of Wisconsin Public Service Corporation, dated October 23, 2007 and January 10, 2008, filed as part of the October 24, 2007 annual certification requirement, included as Attachment a;

b) Wisconsin Public Service Corporation's Response to the Notice of Alleged Violation and Proposed Penalty or Sanction, dated February 8, 2008, included as Attachment b;

c) Mitigation Plan designated as MIT-07-0448, included as Attachment c;

d) Wisconsin Public Service Corporation's notice of completion of the Mitigation Plan, dated March 27, 2008, included as Attachment d; and

e) Midwest Reliability Organization's Notice of Verification of Completion of Mitigation Plan, dated April 28, 2008, included as Attachment e.

A Form of Notice Suitable for Publication[10]

A copy of a notice suitable for publication is included in Attachment f.

[10] *See* 18 C.F.R § 39.7(d)(6).

Notices and Communications

Notices and communications with respect to this filing may be addressed to the following:

Rick Sergel
President and Chief Executive Officer
David N. Cook*
Vice President and General Counsel
North American Electric Reliability Corporation
116-390 Village Boulevard
Princeton, NJ 08540-5721
(609) 452-8060
(609) 452-9550 – facsimile
david.cook@nerc.net

Charles Schrock *
President
Wisconsin Public Service Corporation
600 N Adams Street
Green Bay, WI 54301
Phone: 920-433-1812
Email: CASchrock@wisconsinpublicservice.com

Thomas Webb*
Wisconsin Public Service Corporation
600 N Adams Street
Green Bay, WI 54301
Phone: 920-433-1241
Email: TJWebb@wisconsinpublicservice.com

*Persons to be included on the Commission's service list are indicated with an asterisk. NERC requests waiver of the Commission's rules and regulations to permit the inclusion of more than two people on the service list.

Rebecca J. Michael*
Assistant General Counsel
Holly A. Hawkins*
Attorney
North American Electric Reliability Corporation
1120 G Street, N.W.
Suite 990
Washington, D.C. 20005-3801
(202) 393-3998
(202) 393-3955 – facsimile
rebecca.michael@nerc.net

Daniel P. Skaar*
President
Midwest Reliability Organization
2774 Cleveland Avenue North
Roseville, MN 55113
Phone: 651-855-1731
Email: dp.skaar@midwestreliability.org

Sara E. Patrick*
Director of Regulatory Affairs and Enforcement
Midwest Reliability Organization
2774 Cleveland Avenue North
Roseville, MN 55113
Phone: 651-855-1708
Email: se.patrick@midwestreliability.org

Conclusion

NERC respectfully requests that the Commission accept this Notice of Penalty as compliant with its rules, regulations and orders.

Respectfully submitted,

/s/ Rebecca J. Michael

Rebecca J. Michael
Assistant General Counsel
Holly A. Hawkins
Attorney
North American Electric Reliability Corporation
1120 G Street, N.W.
Suite 990
Washington, D.C. 20005-3801
(202) 393-3998
(202) 393-3955 – facsimile
rebecca.michael@nerc.net
holly.hawkins@nerc.net

Rick Sergel
President and Chief Executive Officer
David N. Cook
Vice President and General Counsel
North American Electric Reliability Corporation
116-390 Village Boulevard
Princeton, NJ 08540-5721
(609) 452-8060
(609) 452-9550 – facsimile
david.cook@nerc.net

cc: Wisconsin Public Service Corporation
Midwest Reliability Organization

Attachment

Section F: Authorization

An authorized individual must sign and date this Mitigation Plan Submittal Form. By doing so, this individual, on behalf of your organization:

a) Submits the Mitigation Plan, as laid out in Section D of this form, to mco@midwestreliability.org for acceptance by MRO and approval by NERC, and

b) If applicable, certifies that the Mitigation Plan, as laid out in Section D of this form, was completed (i) as laid out in Section D of this form and (ii) on or before the date provided as the 'Date of Completion of the Mitigation Plan' on this form, and

c) Acknowledges:

1. I am President of Wisconsin Public Service Corporation.

2. I am qualified to sign this Mitigation Plan on behalf of Wisconsin Public Service Corporation.

3. I have read and understand Wisconsin Public Service Corporation's obligations to comply with Mitigation Plan requirements and ERO remedial action directives as well as ERO documents, including, but not limited to, the NERC Rules of Procedure, including Appendix 4(C) (Compliance Monitoring and Enforcement Program of the North American Electric Reliability Corporation" (NERC CMEP)).

4. I have read and am familiar with the contents of the foregoing Mitigation Plan.

5. Wisconsin Public Service Corporation agrees to be bound by, and comply with, the Mitigation Plan, including the timetable completion date, as approved by MRO and approved by NERC.

Authorized Individual Signature Charles A. Schrock

Name (Print): Charles A. Schrock
Title: President
Date: February 08, 2008.

This signature page must be submitted to the MRO.
It can be scanned and sent electronically to mco@midwestreliability.org,
or printed and faxed to: MRO Compliance Office at 651.855.1712.

CONFIDENTIAL INFORMATION
For Public Release - May 1, 2009

Section G: Comments and Additional Information

You may use this area to provide comments or any additional relevant information not previously addressed in this form.

Please direct any questions regarding completion of this form to:

Riaz Islam
Midwest Reliability Organization
Tel: 651-855-1734
E-mail: r.islam@midwestreliability.org

CONFIDENTIAL INFORMATION
For Public Release - May 1, 2009

SUBSTATION TEST SCHEDULE FOR WAUSAU AREA

WPSC Relay Test Summary

Western Region Generators	COMBINED RATING, MW	CONNECTION VOLTAGE, KV	PREVIOUS TEST DATE	MOST RECENT TEST DATE
Big Pond - Petenwell CT	18.823	138	5/10/05	12/31/07
Castle Rock Hydro	15	69	5/10/05	12/26/07
Grandfather Falls Hydro (GFS)	17.24	115	4/28/05	12/18/07
Petenwell Hydro	20	138	4/11/05	12/27/07
Weston 1	70.588	115	1/16/06	To be completed by March 31, 2008
Weston 1, 2 control room	NA	NA	1/10/06	To be completed by March 31, 2008
Weston 2	82	115	1/16/06	To be completed by March 31, 2008
Weston 3	389.4	115	1/26/06	11/30/07
Weston W-31	23.1	46	12/18/04	To be completed by March 31, 2008
Weston W-32	60	115	12/18/04	To be completed by March 31, 2008

Eastern Region Generators	COMBINED RATING, MW	CONNECTION VOLTAGE, KV	PREVIOUS TEST DATE	MOST RECENT TEST DATE
DePere Energy Center	188	138		10/22/07
Pulliam 3	11	69	11/11/05	12/16/07
Pulliam 4	24	69	11/11/05	12/15/07
Pulliam 5	48	69	12/9/05	12/14/07
Pulliam 6	67	69	12/12/05	12/17/07
Pulliam 7	79	69	12/19/05	12/19/07
Pulliam 8	126	138	12/23/05	12/18/07
Pulliam Control Room	NA	NA	12/27/05	12/28/07
Pulliam P-31	107	138	12/30/04	12/6/07
W. Marinette-31	46.5	69	11/16/06	11/29/07
W. Marinette-32	46.5	138	11/16/06	12/5/07
W. Marinette-33	96	138	11/30/05	2/21/07

For Public Release - May 1, 2009

NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Attachment d

Wisconsin Public Service Corporation's notice of completion of the Mitigation Plan, dated March 27, 2008

Sara E. Patrick

From: Balu, Neal J [NJBalu@wisconsinpublicservice.com]
Sent: Thursday, March 27, 2008 11:07 AM
To: Riaz Islam
Cc: Douglas, Timothy A; Balu, Neal J
Subject: RE: WPS - Mitigation Plan Completion Status

Importance: High
Sensitivity: Confidential

Expires: Tuesday, September 23, 2008 12:00 AM

Riaz:

Wisconsin Public Service Corporation (WPSC) hereby confirms that we have completed the Mitigation Plan for PRC-005-1 R1, R2 (NERC ID-MRO 200700042, MRO 200700044), and are fully compliant with the aforementioned standard/requirements.

When requested by MRO, WPSC is ready to provide the verification data/documents that illustrate compliance with PRC-005-1 R1, R2.

Thank you
Neal J. Balu
Director, Transmission Policy
Wisconsin Public Service Corporation
700 N. Adams Street
Green Bay, Wisconsin 54301
Office: 920-433-1846
Cell: 920-680-7037
Fax: 920-433-1176
NJBalu@wisconsinpublicservice.com

From: Riaz Islam [mailto:r.islam@midwestreliability.org]
Sent: Friday, March 14, 2008 5:36 PM
To: Balu, Neal J
Subject: WPS - Mitigation Plan Completion Status
Importance: High

Dear Compliance Contact,

This is a friendly reminder that your mitigation plan completion date is approaching in two (2) weeks. As you complete the mitigation plans for PRC-005-1 R1, R2 (NERC ID – MRO 200700042, MRO 200700044) the MRO Compliance Office requires an email confirmation stating that you have completed the mitigation plan and fully compliant to the abovementioned NERC Standard/Requirement(s).

Please contact the MRO Compliance Office (mco@midwestreliability.org) if you have any questions regarding this letter and/or the mitigation plan(s).

Riaz Islam
Engineer
Midwest Reliability Organization (MRO)
Roseville, MN 55113-1127

(651)-855-1734

Central Facsimile (651) 855-1712

NOTICE:
This e-mail and any of its attachments may contain MRO or NERC proprietary information that is privileged, confidential, or subject to copyright belonging to MRO or NERC. This e-mail is intended solely for the use of the individual or entity to which it is addressed. If you are not the intended recipient you are hereby notified that any dissemination, distribution, copying, or action taken in relation to the contents of and attachments to this e-mail is strictly prohibited and may be unlawful. If you have received this message in error, please notify the sender immediately and permanently delete the original and any copy of this e-mail.

NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Attachment e

Midwest Reliability Organization's Notice of Verification of Completion of Mitigation Plan, dated April 28, 2008

From: Riaz Islam [mailto:R.Islam@MidwestReliability.org]
Sent: Monday, April 28, 2008 5:27 PM
To: Balu, Neal J
Cc: mco@midwestreliability.org
Subject: [mco] WPS - Post June 18 Violations

Hello Neal,

MRO compliance office has reviewed the verification data WPS provided earlier and validated the completion of the following Mitigation Plans.

- PRC-005-1 R1 (NERC ID - MRO200700044)
- PRC-005-1 R2 (NERC ID - MRO200700042)

We have closed these mitigation plans that you submitted via CDMS in 2008. We have also notified NERC of the completion of these mitigation plans. Thanks again for participating in the NERC/MRO Compliance Program.
Let me know if you have any questions. Thanks

Riaz Islam
Engineer
Midwest Reliability Organization (MRO)
Roseville, MN 55113-1127
(651)-855-1734

Central Facsimile (651) 855-1712

NOTICE:
This e-mail and any of its attachments may contain MRO or NERC proprietary information that is privileged, confidential, or subject to copyright belonging to MRO or NERC. This e-mail is intended solely for the use of the individual or entity to which it is addressed. If you are not the intended recipient you are hereby notified that any dissemination, distribution, copying, or action taken in relation to the contents of and attachments to this e-mail is strictly prohibited and may be unlawful. If you have received this message in error, please notify the sender immediately and permanently delete the original and any copy of this e-mail.

Attachment f

Notice of Filing

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Wisconsin Public Service Corporation Docket No. NP09-___-000

NOTICE OF FILING
(May 1, 2009)

Take notice that on May 1, 2009, the North American Electric Reliability Corporation (NERC), filed a Notice of Penalty regarding Wisconsin Public Service Corporation in the Midwest Reliability Organization region.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: [BLANK]

Kimberly D. Bose,
Secretary