August 25, 2017

VIA OVERNIGHT MAIL

Sheri Young, Secretary of the Board
National Energy Board
517 – 10th Avenue SW
Calgary, Alberta
T2R 0A8

Re: North American Electric Reliability Corporation

Dear Ms. Young:

The North American Electric Reliability Corporation hereby submits Notice of Filing of the North American Electric Reliability Corporation of Errata to Voltage and Reactive Control Reliability Standards. NERC requests, to the extent necessary, a waiver of any applicable filing requirements with respect to this filing.

Please contact the undersigned if you have any questions concerning this filing.

Respectfully submitted,

/s/ Shamai Elstein

Shamai Elstein
Senior Counsel for the North American Electric Reliability Corporation

Enclosure
BEFORE THE
MINISTRY OF ENERGY
OF THE PROVINCE OF NEW BRUNSWICK

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

NOTICE OF FILING OF THE
NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION OF ERRATA TO
VOLTAGE AND REACTIVE CONTROL RELIABILITY STANDARDS

Shamai Elstein
Senior Counsel
Lauren A. Perotti
Counsel
Marisa Hecht
Counsel
North American Electric Reliability Corporation
1325 G Street, N.W., Suite 600
Washington, D.C. 20005
(202) 400-3000
(202) 644-8099– facsimile
shamai.elstein@nerc.net
lauren.perotti@nerc.net
marisa.hecht@nerc.net

Counsel for the North American Electric
Reliability Corporation

August 25, 2017
TABLE OF CONTENTS

I. BACKGROUND ........................................................................................................................................... 1
   A. Periodic Review of VAR-001-4.1 and VAR-002-4 .................................................................................. 1

II. NOTICES AND COMMUNICATIONS ........................................................................................................... 3

III. ERRATA ...................................................................................................................................................... 3
   A. Proposed Reliability Standard VAR-001-4.2 ......................................................................................... 3
   B. Proposed Reliability Standard VAR-002-4.1 ......................................................................................... 4

Exhibit A  Proposed Reliability Standard VAR-001-4.2 (Voltage and Reactive Control)
Exhibit A-1  Proposed Reliability Standard VAR-001-4.2 Clean
Exhibit A-2  Proposed Reliability Standard VAR-001-4.2 Redline

Exhibit B  Proposed Reliability Standard VAR-002-4.1 (Generator Operation for Maintaining Network Schedules)
Exhibit B-1  Proposed Reliability Standard VAR-002-4.1 Clean
Exhibit B-2  Proposed Reliability Standard VAR-002-4.1 Redline
BEFORE THE
MINISTRY OF ENERGY
OF THE PROVINCE OF NEW BRUNSWICK

NORTH AMERICAN ELECTRIC )
RELIABILITY CORPORATION )

NOTICE OF FILING OF THE
NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION OF ERRATA TO
VOLTAGE AND REACTIVE CONTROL RELIABILITY STANDARDS

The North American Electric Reliability Corporation (“NERC” hereby submits errata to
the following two mandatory and enforceable Voltage and Reactive Control (“VAR”) Reliability
Standards, which were reaffirmed by the NERC Board of Trustees at its August 10, 2017
meeting:

• VAR-001-4.1 (Voltage and Reactive Control); and

• VAR-002-4 (Generator Operation for Maintaining Network Schedules).

Clean and redline versions of proposed Reliability Standards VAR-001-4.2 and VAR-
002-4.1, are attached to this filing as Exhibits A and B, respectively.

I. BACKGROUND

A. Periodic Review of VAR-001-4.1 and VAR-002-4

NERC conducts periodic reviews of Reliability Standards in accordance with Section 317
accordance with these authorities and the NERC Reliability Standards Development Plan: 2017-

1 The NERC Rules of Procedure are available at http://www.nerc.com/AboutNERC/Pages/Rules-of-
Procedure.aspx. The NERC Standard Processes Manual is available at
NERC recently completed Project 2016-EPR-02 Enhanced Periodic Review of Voltage and Reactive Reliability Standards. This project conducted a periodic review of mandatory and enforceable Reliability Standards VAR-001-4.1 (Voltage and Reactive Control) and VAR-002-4 (Generator Operation for Maintaining Network Schedules).

The periodic review team found that the two VAR Reliability Standards are sufficient to protect reliability, each meets its reliability objective, and that no immediate substantive revisions are necessary. However, the team found that there may be future opportunity to improve non-substantive or insignificant quality and content issues. Based on the results of its review, the periodic review team recommended reaffirming the Reliability Standards. The NERC Standards Committee accepted this recommendation at its June 14, 2017 meeting, and on August 10, 2017, the NERC Board of Trustees voted to adopt the reaffirmed VAR Reliability Standards.

In the course of its work, the periodic review team identified and recommended changes to correct errata in VAR-001-4.1 and VAR-002-4. In accordance with Section 12 of the NERC Standard Processes Manual, the NERC Standards Committee approved the proposed errata changes on June 14, 2017. The proposed errata changes are described in Section III below.

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5 NERC submitted Reliability Standard VAR-002-4, which clarified the applicability of the VAR-002 standard to dispersed generation resources, on February 25, 2015.
II. NOTICES AND COMMUNICATIONS

Notices and communications with respect to this filing may be addressed to the following:

Shamai Elstein
Senior Counsel
Lauren A. Perotti
Counsel
Marisa Hecht
Counsel
North American Electric Reliability Corporation
1325 G Street, N.W., Suite 600
Washington, D.C. 20005
(202) 400-3000
shamai.elstein@nerc.net
lauren.perotti@nerc.net
marisa.hecht@nerc.net

Howard Gugel
Director of Standards
North American Electric Reliability Corporation
3353 Peachtree Road, N.E.
Suite 600, North Tower
Atlanta, GA 30326
(404) 446-2560
howard.gugel@nerc.net

III. ERRATA

This section describes the proposed errata changes reflected in Reliability Standards VAR-001-4.2, and VAR-002-4.1. Pursuant to Section 12 of the NERC Standard Processes Manual, none of the proposed errata change the scope or intent of the associated Reliability Standard, nor do any of the changes have any material impact on the end users of the associated Reliability Standard.

A. Proposed Reliability Standard VAR-001-4.2

The errata reflected in the proposed standard include: (i) corrections to the name of the time horizon from “Operational Planning” to “Operations Planning” throughout; (ii) clarification in Measure M1 that the time for required action is within “30 calendar days,” in accordance with the corresponding Requirement; (iii) clarification, in Measure M3, that the entity’s evidence may include, but is not limited to, the specified items; (iv) correction of grammar in Requirement R4 and the corresponding Measure M4; and (v) corrected capitalization of non-defined terms in Measure M5, WECC Regional Variance Requirement E.A.18, and in the Guidelines and Technical Basis section.
B. Proposed Reliability Standard VAR-002-4.1

The erratum reflected in the proposed standard corrects the capitalization of the defined term “Reactive Power” in Requirement R2, footnote 4.

Respectfully submitted,

/s/ Lauren A. Perotti

Shamai Elstein
Senior Counsel
Lauren A. Perotti
Counsel
Marisa Hecht
Counsel
North American Electric Reliability Corporation
1325 G Street, N.W., Suite 600
Washington, D.C. 20005
(202) 400-3000
shamai.elstein@nerc.net
lauren.perotti@nerc.net
marisa.hecht@nerc.net

Counsel for the North American Electric Reliability Corporation

August 25, 2017
Exhibit A

Proposed Reliability Standard VAR-001-4.2 (Voltage and Reactive Control)
Exhibit A-1

Proposed Reliability Standard VAR-001-4.2 Clean
A. Introduction

1. Title: Voltage and Reactive Control

2. Number: VAR-001-4.2

3. Purpose: To ensure that voltage levels, reactive flows, and reactive resources are monitored, controlled, and maintained within limits in Real-time to protect equipment and the reliable operation of the Interconnection.

4. Applicability:

   4.1. Transmission Operators

   4.2. Generator Operators within the Western Interconnection (for the WECC Variance)

5. Effective Date:

   5.1. The standard shall become effective on the first day of the first calendar quarter after the date that the standard is approved by an applicable governmental authority or as otherwise provided for in a jurisdiction where approval by an applicable governmental authority is required for a standard to go into effect. Where approval by an applicable governmental authority is not required, the standard shall become effective on the first day of the first calendar quarter after the date the standard is adopted by the NERC Board of Trustees or as otherwise provided for in that jurisdiction.
B. Requirements and Measures

R1. Each Transmission Operator shall specify a system voltage schedule (which is either a range or a target value with an associated tolerance band) as part of its plan to operate within System Operating Limits and Interconnection Reliability Operating Limits. [Violation Risk Factor: High] [Time Horizon: Operations Planning]

1.1. Each Transmission Operator shall provide a copy of the voltage schedules (which is either a range or a target value with an associated tolerance band) to its Reliability Coordinator and adjacent Transmission Operators within 30 calendar days of a request.

M1. The Transmission Operator shall have evidence that it specified system voltage schedules using either a range or a target value with an associated tolerance band.

For part 1.1, the Transmission Operator shall have evidence that the voltage schedules (which is either a range or a target value with an associated tolerance band) were provided to its Reliability Coordinator and adjacent Transmission Operators within 30 calendar days of a request. Evidence may include, but is not limited to, emails, website postings, and meeting minutes.

R2. Each Transmission Operator shall schedule sufficient reactive resources to regulate voltage levels under normal and Contingency conditions. Transmission Operators can provide sufficient reactive resources through various means including, but not limited to, reactive generation scheduling, transmission line and reactive resource switching, and using controllable load. [Violation Risk Factor: High] [Time Horizon: Real-time Operations, Same-day Operations, and Operations Planning]

M2. Each Transmission Operator shall have evidence of scheduling sufficient reactive resources based on their assessments of the system. For the operations planning time horizon, Transmission Operators shall have evidence of assessments used as the basis for how resources were scheduled.

R3. Each Transmission Operator shall operate or direct the Real-time operation of devices to regulate transmission voltage and reactive flow as necessary. [Violation Risk Factor: High] [Time Horizon: Real-time Operations, Same-day Operations, and Operations Planning]

M3. Each Transmission Operator shall have evidence that actions were taken to operate capacitive and inductive resources as necessary in Real-time. This may include, but is not limited to, instructions to Generator Operators to: 1) provide additional voltage support; 2) bring resources on-line; or 3) make manual adjustments.

R4. Each Transmission Operator shall specify the criteria that will exempt generators: 1) from following a voltage or Reactive Power schedule, 2) from having its automatic voltage regulator (AVR) in service or from being in voltage control mode, or 3) from having to make any associated notifications. [Violation Risk Factor: Lower] [Time Horizon: Operations Planning]

4.1 If a Transmission Operator determines that a generator has satisfied the exemption criteria, it shall notify the associated Generator Operator.

M4. Each Transmission Operator shall have evidence of the documented criteria for generator exemptions.

For part 4.1, the Transmission Operator shall also have evidence to show that, for each generator in its area that is exempt: 1) from following a voltage or Reactive Power schedule, 2) from having its
automatic voltage regulator (AVR) in service or from being in voltage control mode, or 3) from having to make any notifications, the associated Generator Operator was notified of this exemption.

**R5.** Each Transmission Operator shall specify a voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) at either the high voltage side or low voltage side of the generator step-up transformer at the Transmission Operator’s discretion.  
*Violation Risk Factor: Medium*  
*Time Horizon: Operations Planning*

**5.1.** The Transmission Operator shall provide the voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) to the associated Generator Operator and direct the Generator Operator to comply with the schedule in automatic voltage control mode (the AVR is in service and controlling voltage).

**5.2.** The Transmission Operator shall provide the Generator Operator with the notification requirements for deviations from the voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band).

**5.3.** The Transmission Operator shall provide the criteria used to develop voltage schedules or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) to the Generator Operator within 30 days of receiving a request.

**M5.** The Transmission Operator shall have evidence of a documented voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band).

For part 5.1, the Transmission Operator shall have evidence it provided a voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) to the applicable Generator Operators, and that the Generator Operator was directed to comply with the schedule in automatic voltage control mode, unless exempted.

For part 5.2, the Transmission Operator shall have evidence it provided notification requirements for deviations from the voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band). For part 5.3, the Transmission Operator shall have evidence it provided the criteria used to develop voltage schedules or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) within 30 days of receiving a request by a Generator Operator.

**R6.** After consultation with the Generator Owner regarding necessary step-up transformer tap changes and the implementation schedule, the Transmission Operator shall provide documentation to the Generator Owner specifying the required tap changes, a timeframe for making the changes, and technical justification for these changes.  
*Violation Risk Factor: Lower*  
*Time Horizon: Operations Planning*

**M6.** The Transmission Operator shall have evidence that it provided documentation to the Generator Owner when a change was needed to a generating unit’s step-up transformer tap in accordance with the requirement and that it consulted with the Generator Owner.
C. Compliance

1. Compliance Monitoring Process:

1.1. Compliance Enforcement Authority:

As defined in the NERC Rules of Procedure, “Compliance Enforcement Authority” refers to NERC or the Regional Entity in their respective roles of monitoring and enforcing compliance with the NERC Reliability Standards.

1.2. Evidence Retention:

The following evidence retention periods identify the period of time a registered entity is required to retain specific evidence to demonstrate compliance. For instances in which the evidence retention period specified below is shorter than the time since the last audit, the Compliance Enforcement Authority may ask the registered entity to provide other evidence to show that it was compliant for the full time period since the last audit.

The Transmission Operator shall retain evidence for Measures M1 through M6 for 12 months. The Compliance Monitor shall retain any audit data for three years.

1.3. Compliance Monitoring and Assessment Processes:

“Compliance Monitoring and Assessment Processes” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated reliability standard.

1.4. Additional Compliance Information:

None
## Table of Compliance Elements

<table>
<thead>
<tr>
<th>R #</th>
<th>Time Horizon</th>
<th>VRF</th>
<th>Severe VSL</th>
<th>High VSL</th>
<th>Moderate VSL</th>
<th>Lower VSL</th>
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<tbody>
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**Violation Severity Levels**

- **Severe VSL**
- **High VSL**
- **Moderate VSL**
- **Lower VSL**

**Time Horizon**

- **Planning Operations**
- **Real-time Operations, Same-day Operations, and Operations Planning**

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The Transmission Operator does not specify a system voltage schedule (which is either a range or a target value with an associated tolerance band).
<table>
<thead>
<tr>
<th>R4 Operations Planning</th>
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<th>VRF Violation Severity Levels</th>
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<tr>
<td></td>
<td>N/A</td>
<td>Moderate VSL</td>
</tr>
<tr>
<td></td>
<td>N/A</td>
<td>High VSL</td>
</tr>
<tr>
<td></td>
<td>N/A</td>
<td>Severe VSL</td>
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</table>

The Transmission Operator has exemption criteria and notified the Generator Operator. The Transmission Operator does not have evidence of the notification to the Generator Operator.
<table>
<thead>
<tr>
<th>Severe VSL</th>
<th>High VSL</th>
<th>Moderate VSL</th>
<th>Lower VSL</th>
<th>VRF</th>
<th>Time Horizon</th>
<th>R #</th>
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<tr>
<td>Violation Severity Levels</td>
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VAR-001-4.2 — Voltage and Reactive Control
<table>
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<th>Severe VSL</th>
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<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Operations</td>
<td>N/A</td>
<td>Lower</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Planning</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

The Transmission Operator does not provide the technical justification or timeframe for changing generator step-up tap settings.

The Transmission Operator does not provide the technical justification or timeframe for changing generator step-up tap settings.
D. Regional Variances

The following Interconnection-wide variance shall be applicable in the Western Electricity Coordinating Council (WECC) and replaces, in their entirety, Requirements R4 and R5. Please note that Requirement R4 is deleted and R5 is replaced with the following requirements.

Requirements

E.A.13 Each Transmission Operator shall issue any one of the following types of voltage schedules to the Generator Operators for each of their generation resources that are on-line and part of the Bulk Electric System within the Transmission Operator Area: [Violation Risk Factor: Medium] [Time Horizon: Operations Planning and Same-day Operations]

- A voltage set point with a voltage tolerance band and a specified period.
- An initial volt-ampere reactive output or initial power factor output with a voltage tolerance band for a specified period that the Generator Operator uses to establish a generator bus voltage set point.
- A voltage band for a specified period.

E.A.14 Each Transmission Operator shall provide one of the following voltage schedule reference points for each generation resource in its Area to the Generator Operator. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning and Same-day Operations]

- The generator terminals.
- The high side of the generator step-up transformer.
- The point of interconnection.
- A location designated by mutual agreement between the Transmission Operator and Generator Operator.

E.A.15 Each Generator Operator shall convert each voltage schedule specified in Requirement E.A.13 into the voltage set point for the generator excitation system. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning and Same-day Operations]

E.A.16 Each Generator Operator shall provide its voltage set point conversion methodology from the point in Requirement E.A.14 to the generator terminals within 30 calendar days of request by its Transmission Operator. [Violation Risk Factor: Lower] [Time Horizon: Operations Planning]

E.A.17 Each Transmission Operator shall provide to the Generator Operator, within 30 calendar days of a request for data by the Generator Operator, its transmission equipment data and operating data that supports development of the voltage set point conversion methodology. [Violation Risk Factor: Lower] [Time Horizon: Operations Planning]

E.A.18 Each Generator Operator shall meet the following control loop specifications if the Generator Operator uses control loops external to the automatic voltage regulators (AVR) to manage Mvar loading: [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

E.A.18.1 Each control loop’s design incorporates the AVR’s automatic voltage controlled response to voltage deviations during System Disturbances.

E.A.18.2 Each control loop is only used by mutual agreement between the Generator Operator and the Transmission Operator affected by the control loop.
Measures

M.E.A.13 Each Transmission Operator shall have and provide upon request, evidence that it provided the voltage schedules to the Generator Operator. Dated spreadsheets, reports, voice recordings, or other documentation containing the voltage schedule including set points, tolerance bands, and specified periods as required in Requirement E.A.13 are acceptable as evidence.

M.E.A.14 The Transmission Operator shall have and provide upon request, evidence that it provided one of the voltage schedule reference points in Requirement E.A.14 for each generation resource in its Area to the Generator Operator. Dated letters, e-mail, or other documentation that contains notification to the Generator Operator of the voltage schedule reference point for each generation resource are acceptable as evidence.

M.E.A.15 Each Generator Operator shall have and provide upon request, evidence that it converted a voltage schedule as described in Requirement E.A.13 into a voltage set point for the AVR. Dated spreadsheets, logs, reports, or other documentation are acceptable as evidence.

M.E.A.16 The Generator Operator shall have and provide upon request, evidence that within 30 calendar days of request by its Transmission Operator it provided its voltage set point conversion methodology from the point in Requirement E.A.14 to the generator terminals. Dated reports, spreadsheets, or other documentation are acceptable as evidence.

M.E.A.17 The Transmission Operator shall have and provide upon request, evidence that within 30 calendar days of request by its Generator Operator it provided data to support development of the voltage set point conversion methodology. Dated reports, spreadsheets, or other documentation are acceptable as evidence.

M.E.A.18 If the Generator Operator uses outside control loops to manage Mvar loading, the Generator Operator shall have and provide upon request, evidence that it met the control loop specifications in sub-parts E.A.18.1 through E.A.18.2. Design specifications with identified agreed-upon control loops, system reports, or other dated documentation are acceptable as evidence.

1 The number for each measure corresponds with the number for each requirement, i.e. M.E.A.13 means the measure for Requirement E.A.13.
## Violation Severity Levels

<table>
<thead>
<tr>
<th>E #</th>
<th>Lower VSL</th>
<th>Moderate VSL</th>
<th>High VSL</th>
<th>Severe VSL</th>
</tr>
</thead>
<tbody>
<tr>
<td>E.A.13</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to at least one generation resource but less than or equal to 5% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to more than 5% but less than or equal to 10% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to more than 10% but less than or equal to 15% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to more than 15% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
</tr>
<tr>
<td>E.A.14</td>
<td>The Transmission Operator did not provide a voltage schedule reference point for at least one but less than or equal to 5% of the generation resources in the Transmission Operator area.</td>
<td>The Transmission Operator did not provide a voltage schedule reference point for more than 5% but less than or equal to 10% of the generation resources in the Transmission Operator Area.</td>
<td>The Transmission Operator did not provide a voltage schedule reference point for more than 10% but less than or equal to 15% of the generation resources in the Transmission Operator Area.</td>
<td>The Transmission Operator did not provide a voltage schedule reference point for more than 15% of the generation resources in the Transmission Operator Area.</td>
</tr>
<tr>
<td>E.A.15</td>
<td>The Generator Operator failed to convert at least one voltage schedule in Requirement E.A.13 into the voltage set point for the AVR for less than 25% of the voltage schedules.</td>
<td>The Generator Operator failed to convert the voltage schedules in Requirement E.A.13 into the voltage set point for the AVR for 25% or more but less than 50% of the voltage schedules.</td>
<td>The Generator Operator failed to convert the voltage schedules in Requirement E.A.13 into the voltage set point for the AVR for 50% or more but less than 75% of the voltage schedules.</td>
<td>The Generator Operator failed to convert the voltage schedules in Requirement E.A.13 into the voltage set point for the AVR for 75% or more of the voltage schedules.</td>
</tr>
<tr>
<td>E #</td>
<td>Lower VSL</td>
<td>Moderate VSL</td>
<td>High VSL</td>
<td>Severe VSL</td>
</tr>
<tr>
<td>---------</td>
<td>---------------------------------------------------------------------------</td>
<td>------------------------------------------------------------------------------</td>
<td>--------------------------------------------------------------------------</td>
<td>-------------------------------------------------------------------------------------------------------------------------------------------</td>
</tr>
<tr>
<td>E.A.16</td>
<td>The Generator Operator provided its voltage set point conversion methodology greater than 30 days but less than or equal to 60 days of a request by the Transmission Operator.</td>
<td>The Generator Operator provided its voltage set point conversion methodology greater than 60 days but less than or equal to 90 days of a request by the Transmission Operator.</td>
<td>The Generator Operator provided its voltage set point conversion methodology greater than 90 days but less than or equal to 120 days of a request by the Transmission Operator.</td>
<td>The Generator Operator did not provide its voltage set point conversion methodology within 120 days of a request by the Transmission Operator.</td>
</tr>
<tr>
<td>E.A.17</td>
<td>The Transmission Operator provided its data to support development of the voltage set point conversion methodology than 30 days but less than or equal to 60 days of a request by the Generator Operator.</td>
<td>The Transmission Operator provided its data to support development of the voltage set point conversion methodology greater than 60 days but less than or equal to 90 days of a request by the Generator Operator.</td>
<td>The Transmission Operator provided its data to support development of the voltage set point conversion methodology greater than 90 days but less than or equal to 120 days of a request by the Generator Operator.</td>
<td>The Transmission Operator did not provide its data to support development of the voltage set point conversion methodology within 120 days of a request by the Generator Operator.</td>
</tr>
<tr>
<td>E.A.18</td>
<td>N/A</td>
<td>The Generator Operator did not meet the control loop specifications in EA18.2 when the Generator Operator uses control loop external to the AVR to manage Mvar loading.</td>
<td>The Generator Operator did not meet the control loop specifications in EA18.1 when the Generator Operator uses control loop external to the AVR to manage Mvar loading.</td>
<td>The Generator Operator did not meet the control loop specifications in EA18.1 through EA18.2 when the Generator Operator uses control loop external to the AVR to manage Mvar loading.</td>
</tr>
</tbody>
</table>

E. Interpretations
None
F. Associated Documents

None.

Version History

<table>
<thead>
<tr>
<th>Version</th>
<th>Date</th>
<th>Action</th>
<th>Change Tracking</th>
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<td>0</td>
<td>April 1, 2005</td>
<td>Effective Date</td>
<td>New</td>
</tr>
<tr>
<td>1</td>
<td>August 2, 2006</td>
<td>BOT Adoption</td>
<td>Revised</td>
</tr>
<tr>
<td>1</td>
<td>June 18, 2007</td>
<td>FERC approved Version 1 of the standard.</td>
<td>Revised</td>
</tr>
<tr>
<td>1</td>
<td>July 3, 2007</td>
<td>Added “Generator Owners” and “Generator Operators” to Applicability section.</td>
<td>Errata</td>
</tr>
<tr>
<td>1</td>
<td>August 23, 2007</td>
<td>Removed “Generator Owners” and “Generator Operators” to Applicability section.</td>
<td>Errata</td>
</tr>
<tr>
<td>2</td>
<td>August 5, 2010</td>
<td>Adopted by NERC Board of Trustees; Modified to address Order No. 693 Directives contained in paragraphs 1858 and 1879.</td>
<td>Revised</td>
</tr>
<tr>
<td>2</td>
<td>January, 10 2011</td>
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<td>Revised</td>
</tr>
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<td>4</td>
<td>February 6, 2014</td>
<td>Adopted by NERC Board of Trustees</td>
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<td>4</td>
<td>August 1, 2014</td>
<td>FERC issued letter order issued approving VAR-001-4</td>
<td>Revised</td>
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<tr>
<td>4.1</td>
<td>August 25, 2015</td>
<td>Added “or” to Requirement R5, 5.3 to read: schedules or Reactive Power</td>
<td>Errata</td>
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<td>4.1</td>
<td>November 13, 2015</td>
<td>FERC Letter Order approved errata to VAR-001-4.1. Docket RD15-6-000</td>
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<td>4.2</td>
<td>June 14, 2017</td>
<td>Project 2016-EPR-02 errata recommendations</td>
<td>Errata</td>
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<td>4.2</td>
<td>August 10, 2017</td>
<td>Adopted by NERC Board of Trustees</td>
<td>Errata</td>
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</table>
Guidelines and Technical Basis

For technical basis for each requirement, please review the rationale provided for each requirement.

Rationale:
During development of this standard, text boxes were embedded within the standard to explain the rationale for various parts of the standard. Upon BOT approval, the text from the rationale text boxes was moved to this section.

Rationale for R1:
Paragraph 1868 of Order No. 693 requires NERC to add more "detailed and definitive requirements on “established limits” and “sufficient reactive resources”, and identify acceptable margins (i.e. voltage and/or reactive power margins)." Since Order No. 693 was issued, however, several FAC and TOP standards have become enforceable to add more requirements around voltage limits. More specifically, FAC-011 and FAC-014 require that System Operating Limits (SOLs) and reliability margins are established. The NERC Glossary definition of SOLs includes both: 1) voltage stability ratings (Applicable pre- and post-Contingency Voltage Stability) and 2) System Voltage Limits (Applicable pre- and post-Contingency voltage limits). Therefore, for reliability reasons Requirement R1 now requires a Transmission Operator (TOP) to set voltage or Reactive Power schedules with associated tolerance bands. Further, since neighboring areas can affect each other greatly, each TOP must also provide a copy of these schedules to its Reliability Coordinator (RC) and adjacent TOP upon request.

Rationale for R2:
Paragraph 1875 from Order No. 693 directed NERC to include requirements to run voltage stability analysis periodically, using online techniques where commercially available and offline tools when online tools are not available. This standard does not explicitly require the periodic voltage stability analysis because such analysis would be performed pursuant to the SOL methodology developed under the FAC standards. TOP standards also require the TOP to operate within SOLs and Interconnection Reliability Operating Limits (IROL). The VAR standard drafting team (SDT) and industry participants also concluded that the best models and tools are the ones that have been proven and the standard should not add a requirement for a responsible entity to purchase new online simulations tools. Thus, the VAR SDT simplified the requirements to ensuring sufficient reactive resources are online or scheduled. Controllable load is specifically included to answer FERC's directive in Order No. 693 at Paragraph 1879.

Rationale for R3:
Similar to Requirement R2, the VAR SDT determined that for reliability purposes, the TOP must ensure sufficient voltage support is provided in Real-time in order to operate within an SOL.

Rationale for R4:
The VAR SDT received significant feedback on instances when a TOP would need the flexibility for defining exemptions for generators. These exemptions can be tailored as the TOP deems necessary for the specific
area’s needs. The goal of this requirement is to provide a TOP the ability to exempt a Generator Operator (GOP) from: 1) a voltage or Reactive Power schedule, 2) a setting on the AVR, or 3) any VAR-002 notifications based on the TOP’s criteria. Feedback from the industry detailed many system events that would require these types of exemptions which included, but are not limited to: 1) maintenance during shoulder months, 2) scenarios where two units are located within close proximity and both cannot be in voltage control mode, and 3) large system voltage swings where it would harm reliability if all GOP were to notify their respective TOP of deviations at one time. Also, in an effort to improve the requirement, the sub-requirements containing an exemption list were removed from the currently enforceable standard because this created more compliance issues with regard to how often the list would be updated and maintained.

**Rationale for R5:**

The new requirement provides transparency regarding the criteria used by the TOP to establish the voltage schedule. This requirement also provides a vehicle for the TOP to use appropriate granularity when setting notification requirements for deviation from the voltage or Reactive Power schedule. Additionally, this requirement provides clarity regarding a “tolerance band” as specified in the voltage schedule and the control dead-band in the generator’s excitation system.

Voltage schedule tolerances are the bandwidth that accompanies the voltage target in a voltage schedule, should reflect the anticipated fluctuation in voltage at the Generation Operator’s facility during normal operations, and be based on the TOP’s assessment of N-1 and credible N-2 system contingencies. The voltage schedule’s bandwidth should not be confused with the control dead-band that is programmed into a Generation Operator’s automatic voltage regulator’s control system, which should be adjusting the AVR prior to reaching either end of the voltage schedule’s bandwidth.

**Rationale for R6:**

Although tap settings are first established prior to interconnection, this requirement could not be deleted because no other standard addresses when a tap setting must be adjusted. If the tap setting is not properly set, then the amount of VARs produced by a unit can be affected.
Exhibit A-2

Proposed Reliability Standard VAR-001-4.2 Redline
A. Introduction

1. Title: Voltage and Reactive Control

2. Number: VAR-001-4.12

3. Purpose: To ensure that voltage levels, reactive flows, and reactive resources are monitored, controlled, and maintained within limits in Real-time to protect equipment and the reliable operation of the Interconnection.

4. Applicability:
   4.1. Transmission Operators
   4.2. Generator Operators within the Western Interconnection (for the WECC Variance)

5. Effective Date:
   5.1. The standard shall become effective on the first day of the first calendar quarter after the date that the standard is approved by an applicable governmental authority or as otherwise provided for in a jurisdiction where approval by an applicable governmental authority is required for a standard to go into effect. Where approval by an applicable governmental authority is not required, the standard shall become effective on the first day of the first calendar quarter after the date the standard is adopted by the NERC Board of Trustees or as otherwise provided for in that jurisdiction.
B. Requirements and Measures

R1. Each Transmission Operator shall specify a system voltage schedule (which is either a range or a target value with an associated tolerance band) as part of its plan to operate within System Operating Limits and Interconnection Reliability Operating Limits. [Violation Risk Factor: High] [Time Horizon: Operational Operations Planning]

1.1. Each Transmission Operator shall provide a copy of the voltage schedules (which is either a range or a target value with an associated tolerance band) to its Reliability Coordinator and adjacent Transmission Operators within 30 calendar days of a request.

M1. The Transmission Operator shall have evidence that it specified system voltage schedules using either a range or a target value with an associated tolerance band.

For part 1.1, the Transmission Operator shall have evidence that the voltage schedules (which is either a range or a target value with an associated tolerance band) were provided to its Reliability Coordinator and adjacent Transmission Operators within 30 calendar days of a request. Evidence may include, but is not limited to, emails, website postings, and meeting minutes.

R2. Each Transmission Operator shall schedule sufficient reactive resources to regulate voltage levels under normal and Contingency conditions. Transmission Operators can provide sufficient reactive resources through various means including, but not limited to, reactive generation scheduling, transmission line and reactive resource switching, and using controllable load. [Violation Risk Factor: High] [Time Horizon: Real-time Operations, Same-day Operations, and Operational Operations Planning]

M2. Each Transmission Operator shall have evidence of scheduling sufficient reactive resources based on their assessments of the system. For the operational planning time horizon, Transmission Operators shall have evidence of assessments used as the basis for how resources were scheduled.

R3. Each Transmission Operator shall operate or direct the Real-time operation of devices to regulate transmission voltage and reactive flow as necessary. [Violation Risk Factor: High] [Time Horizon: Real-time Operations, Same-day Operations, and Operational Operations Planning]

M3. Each Transmission Operator shall have evidence that actions were taken to operate capacitive and inductive resources as necessary in Real-time. This may include, but is not limited to, instructions to Generator Operators to: 1) provide additional voltage support; 2) bring resources on-line; or 3) make manual adjustments.

R4. The Transmission Operator shall specify the criteria that will exempt generators from: 1) from following a voltage or Reactive Power schedule, 2) from having its automatic voltage regulator (AVR) in service or from being in voltage control mode, or 3) from having to make any associated notifications. [Violation Risk Factor: Lower] [Time Horizon: Operations Planning]

4.1. If a Transmission Operator determines that a generator has satisfied the exemption criteria, it shall notify the associated Generator Operator.

M4. Each Transmission Operator shall have evidence of the documented criteria for generator exemptions.
For part 4.1, the Transmission Operator shall also have evidence to show that, for each generator in its area that is exempt from: 1) following a voltage or Reactive Power schedule, 2) from having its automatic voltage regulator (AVR) in service or from being in voltage control mode, or 3) from having to make any notifications, the associated Generator Operator was notified of this exemption.

R5. Each Transmission Operator shall specify a voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) at either the high voltage side or low voltage side of the generator step-up transformer at the Transmission Operator’s discretion. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning]

5.1. The Transmission Operator shall provide the voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) to the associated Generator Operator and direct the Generator Operator to comply with the schedule in automatic voltage control mode (the AVR is in service and controlling voltage).

5.2. The Transmission Operator shall provide the Generator Operator with the notification requirements for deviations from the voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band).

5.3. The Transmission Operator shall provide the criteria used to develop voltage schedules or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) to the Generator Operator within 30 days of receiving a request.

M5. The Transmission Operator shall have evidence of a documented voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band).

For part 5.1, the Transmission Operator shall have evidence it provided a voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) to the applicable Generator Operators, and that the Generator Operator was directed to comply with the schedule in automatic voltage control mode, unless exempted.

For part 5.2, the Transmission Operator shall have evidence it provided notification requirements for deviations from the voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band). For part 5.3, the Transmission Operator shall have evidence it provided the criteria used to develop voltage schedules or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) within 30 days of receiving a request by a Generator Operator.

R6. After consultation with the Generator Owner regarding necessary step-up transformer tap changes and the implementation schedule, the Transmission Operator shall provide documentation to the Generator Owner specifying the required tap changes, a timeframe for making the changes, and technical justification for these changes. [Violation Risk Factor: Lower] [Time Horizon: Operations Planning]

M6. The Transmission Operator shall have evidence that it provided documentation to the Generator Owner when a change was needed to a generating unit’s step-up transformer tap in accordance with the requirement and that it consulted with the Generator Owner.
C. Compliance

1. Compliance Monitoring Process:

1.1. Compliance Enforcement Authority:

As defined in the NERC Rules of Procedure, “Compliance Enforcement Authority” refers to NERC or the Regional Entity in their respective roles of monitoring and enforcing compliance with the NERC Reliability Standards.

1.2. Evidence Retention:

The following evidence retention periods identify the period of time a registered entity is required to retain specific evidence to demonstrate compliance. For instances in which the evidence retention period specified below is shorter than the time since the last audit, the Compliance Enforcement Authority may ask the registered entity to provide other evidence to show that it was compliant for the full time period since the last audit.

The Transmission Operator shall retain evidence for Measures M1 through M6 for 12 months. The Compliance Monitor shall retain any audit data for three years.

1.3. Compliance Monitoring and Assessment Processes:

“Compliance Monitoring and Assessment Processes” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated reliability standard.

1.4. Additional Compliance Information:

None
<table>
<thead>
<tr>
<th>R #</th>
<th>VRF</th>
<th>Time Horizon</th>
<th>Severe VSL</th>
<th>High VSL</th>
<th>Moderate VSL</th>
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<td></td>
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### Voltage and Reactive Control

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#### Violation Severity Levels

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<tr>
<td>Severe VSL</td>
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</tr>
<tr>
<td>Moderate VSL</td>
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<tr>
<td>Lower VSL</td>
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</tbody>
</table>

The Transmission Operator has exemption criteria and notified the Generator Operator, but the Transmission Operator does not have evidence of the notification to the Generator Operator. The Transmission Operator does not have exemption criteria.
<table>
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<tr>
<th>Severe VSL</th>
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<th>Moderate VSL</th>
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<th>VRF</th>
<th>Time Horizon</th>
<th>R</th>
<th>#</th>
</tr>
</thead>
</table>

The Transmission Operator does not provide the criteria for voltage or Reactive Power schedules (which is either a range or a target value with an associated tolerance band) after 30 days of a request.

The Transmission Operator does not provide voltage or Reactive Power schedules (which is either a range or a target value with an associated tolerance band) to any Generator Operators.

The Transmission Operator does not provide the Generator Operator with the notification requirements for deviations from the voltage or Reactive Power schedule (which is either a range or a target value with an associated tolerance band) for voltage or Reactive Power.
<table>
<thead>
<tr>
<th>R#</th>
<th>Operations</th>
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<td>Levels</td>
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The Transmission Operator does not provide either the technical justification or timeframe for changing generator step-up tap settings.
D. Regional Variances

The following Interconnection-wide variance shall be applicable in the Western Electricity Coordinating Council (WECC) and replaces, in their entirety, Requirements R4 and R5. Please note that Requirement R4 is deleted and R5 is replaced with the following requirements.

Requirements

E.A.13 Each Transmission Operator shall issue any one of the following types of voltage schedules to the Generator Operators for each of their generation resources that are on-line and part of the Bulk Electric System within the Transmission Operator Area: [Violation Risk Factor: Medium] [Time Horizon: Operations Planning and Same-day Operations]

- A voltage set point with a voltage tolerance band and a specified period.
- An initial volt-ampere reactive output or initial power factor output with a voltage tolerance band for a specified period that the Generator Operator uses to establish a generator bus voltage set point.
- A voltage band for a specified period.

E.A.14 Each Transmission Operator shall provide one of the following voltage schedule reference points for each generation resource in its Area to the Generator Operator. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning and Same-day Operations]

- The generator terminals.
- The high side of the generator step-up transformer.
- The point of interconnection.
- A location designated by mutual agreement between the Transmission Operator and Generator Operator.

E.A.15 Each Generator Operator shall convert each voltage schedule specified in Requirement E.A.13 into the voltage set point for the generator excitation system. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning and Same-day Operations]

E.A.16 Each Generator Operator shall provide its voltage set point conversion methodology from the point in Requirement E.A.14 to the generator terminals within 30 calendar days of request by its Transmission Operator. [Violation Risk Factor: Lower] [Time Horizon: Operations Planning]

E.A.17 Each Transmission Operator shall provide to the Generator Operator, within 30 calendar days of a request for data by the Generator Operator, its transmission equipment data and operating data that supports development of the voltage set point conversion methodology. [Violation Risk Factor: Lower] [Time Horizon: Operations Planning]

E.A.18 Each Generator Operator shall meet the following control loop specifications if the Generator Operator uses control loops external to the Automatic Voltage Regulators (AVR) to manage MVAR loading: [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

E.A.18.1 Each control loop’s design incorporates the AVR’s automatic voltage controlled response to voltage deviations during System Disturbances.
E.A.18.2. Each control loop is only used by mutual agreement between the Generator Operator and the Transmission Operator affected by the control loop.

Measures

M.E.A.13 Each Transmission Operator shall have and provide upon request, evidence that it provided the voltage schedules to the Generator Operator. Dated spreadsheets, reports, voice recordings, or other documentation containing the voltage schedule including set points, tolerance bands, and specified periods as required in Requirement E.A.13 are acceptable as evidence.

M.E.A.14 The Transmission Operator shall have and provide upon request, evidence that it provided one of the voltage schedule reference points in Requirement E.A.14 for each generation resource in its Area to the Generator Operator. Dated letters, e-mail, or other documentation that contains notification to the Generator Operator of the voltage schedule reference point for each generation resource are acceptable as evidence.

M.E.A.15 Each Generator Operator shall have and provide upon request, evidence that it converted a voltage schedule as described in Requirement E.A.13 into a voltage set point for the AVR. Dated spreadsheets, logs, reports, or other documentation are acceptable as evidence.

M.E.A.16 The Generator Operator shall have and provide upon request, evidence that within 30 calendar days of request by its Transmission Operator it provided its voltage set point conversion methodology from the point in Requirement E.A.14 to the generator terminals. Dated reports, spreadsheets, or other documentation are acceptable as evidence.

M.E.A.17 The Transmission Operator shall have and provide upon request, evidence that within 30 calendar days of request by its Generator Operator it provided data to support development of the voltage set point conversion methodology. Dated reports, spreadsheets, or other documentation are acceptable as evidence.

M.E.A.18 If the Generator Operator uses outside control loops to manage MVar loading, the Generator Operator shall have and provide upon request, evidence that it met the control loop specifications in sub-parts E.A.18.1 through E.A.18.2. Design specifications with identified agreed-upon control loops, system reports, or other dated documentation are acceptable as evidence.

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1 The number for each measure corresponds with the number for each requirement, i.e. M.E.A.13 means the measure for Requirement E.A.13.
### Violation Severity Levels

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<td>E.A.13</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to at least one generation resource but less than or equal to 5% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to more than 5% but less than or equal to 10% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to more than 10% but less than or equal to 15% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
<td>For the specified period, the Transmission Operator did not issue one of the voltage schedules listed in E.A.13 to more than 15% of the generation resources that are on-line and part of the BES in the Transmission Operator Area.</td>
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<tr>
<td>E.A.14</td>
<td>The Transmission Operator did not provide a voltage schedule reference point for at least one but less than or equal to 5% of the generation resources in the Transmission Operator area.</td>
<td>The Transmission Operator did not provide a voltage schedule reference point for more than 5% but less than or equal to 10% of the generation resources in the Transmission Operator Area.</td>
<td>The Transmission Operator did not provide a voltage schedule reference point for more than 10% but less than or equal to 15% of the generation resources in the Transmission Operator Area.</td>
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<td>E.A.15</td>
<td>The Generator Operator failed to convert at least one voltage schedule in Requirement E.A.13 into the voltage set point for the AVR for less than 25% of the voltage schedules.</td>
<td>The Generator Operator failed to convert the voltage schedules in Requirement E.A.13 into the voltage set point for the AVR for 25% or more but less than 50% of the voltage schedules.</td>
<td>The Generator Operator failed to convert the voltage schedules in Requirement E.A.13 into the voltage set point for the AVR for 50% or more but less than 75% of the voltage schedules.</td>
<td>The Generator Operator failed to convert the voltage schedules in Requirement E.A.13 into the voltage set point for the AVR for 75% or more of the voltage schedules.</td>
</tr>
<tr>
<td>E #</td>
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<td>Moderate VSL</td>
<td>High VSL</td>
<td>Severe VSL</td>
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</tr>
<tr>
<td>E.A.16</td>
<td>The Generator Operator provided its voltage set point conversion methodology greater than 30 days but less than or equal to 60 days of a request by the Transmission Operator.</td>
<td>The Generator Operator provided its voltage set point conversion methodology greater than 60 days but less than or equal to 90 days of a request by the Transmission Operator.</td>
<td>The Generator Operator provided its voltage set point conversion methodology greater than 90 days but less than or equal to 120 days of a request by the Transmission Operator.</td>
<td>The Generator Operator did not provide its voltage set point conversion methodology within 120 days of a request by the Transmission Operator.</td>
</tr>
<tr>
<td>E.A.17</td>
<td>The Transmission Operator provided its data to support development of the voltage set point conversion methodology than 30 days but less than or equal to 60 days of a request by the Generator Operator.</td>
<td>The Transmission Operator provided its data to support development of the voltage set point conversion methodology greater than 60 days but less than or equal to 90 days of a request by the Generator Operator.</td>
<td>The Transmission Operator provided its data to support development of the voltage set point conversion methodology greater than 90 days but less than or equal to 120 days of a request by the Generator Operator.</td>
<td>The Transmission Operator did not provide its data to support development of the voltage set point conversion methodology within 120 days of a request by the Generator Operator.</td>
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<td>E.A.18</td>
<td>N/A</td>
<td>The Generator Operator did not meet the control loop specifications in EA18.2 when the Generator Operator uses control loop external to the AVR to manage Mvar loading.</td>
<td>The Generator Operator did not meet the control loop specifications in EA18.1 when the Generator Operator uses control loop external to the AVR to manage Mvar loading.</td>
<td>The Generator Operator did not meet the control loop specifications in EA18.1 through EA18.2 when the Generator Operator uses control loop external to the AVR to manage Mvar loading.</td>
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E. Interpretations
None
**F. Associated Documents**

None.

**Version History**

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<td>April 1, 2005</td>
<td>Effective Date</td>
<td>New</td>
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<tr>
<td>1</td>
<td>August 2, 2006</td>
<td>BOT Adoption</td>
<td>Revised</td>
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<tr>
<td>1</td>
<td>June 18, 2007</td>
<td>FERC approved Version 1 of the standard</td>
<td>Revised</td>
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<tr>
<td>1</td>
<td>July 3, 2007</td>
<td>Added “Generator Owners” and “Generator Operators” to Applicability section</td>
<td>Errata</td>
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<tr>
<td>1</td>
<td>August 23, 2007</td>
<td>Removed “Generator Owners” and “Generator Operators” to Applicability section</td>
<td>Errata</td>
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<td>Adopted by NERC Board of Trustees; Modified to address Order No. 693 Directives contained in paragraphs 1858 and 1879.</td>
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<td>February 6, 2014</td>
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<td>4.1</td>
<td>August 25, 2015</td>
<td>Added “or” to Requirement R5, 5.3 to read, schedules or Reactive Power</td>
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<td>August 10, 2017</td>
<td>FERC-Adopted by NERC Board of Trustees</td>
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**VAR-001-4.2 Application Guidelines**

August 10, 2017

FERC-Adopted by NERC Board of Trustees

Errata
Guidelines and Technical Basis

For technical basis for each requirement, please review the rationale provided for each requirement.

**Rationale:**

During development of this standard, text boxes were embedded within the standard to explain the rationale for various parts of the standard. Upon BOT approval, the text from the rationale text boxes was moved to this section.

**Rationale for R1:**

Paragraph 1868 of Order No. 693 requires NERC to add more "detailed and definitive requirements on ‘established limits’ and ‘sufficient reactive resources’, and identify acceptable margins (i.e. voltage and/or reactive power margins)." Since Order No. 693 was issued, however, several FAC and TOP standards have become enforceable to add more requirements around voltage limits. More specifically, FAC-011 and FAC-014 require that System Operating Limits (SOLs) and reliability margins are established. The NERC Glossary definition of SOLs includes both: 1) Voltage Stability Ratings (Applicable pre- and post-Contingency Voltage Stability) and 2) System Voltage Limits (Applicable pre- and post-Contingency Voltage Limits). Therefore, for reliability reasons Requirement R1 now requires a Transmission Operator (TOP) to set voltage or Reactive Power schedules with associated tolerance bands. Further, since neighboring areas can affect each other greatly, each TOP must also provide a copy of these schedules to its Reliability Coordinator (RC) and adjacent TOP upon request.

**Rationale for R2:**

Paragraph 1875 from Order No. 693 directed NERC to include requirements to run voltage stability analysis periodically, using online techniques where commercially available and offline tools when online tools are not available. This standard does not explicitly require the periodic voltage stability analysis because such analysis would be performed pursuant to the SOL methodology developed under the FAC standards. TOP standards also require the TOP to operate within SOLs and Interconnection Reliability Operating Limits (IROL). The VAR standard drafting team (SDT) and industry participants also concluded that the best models and tools are the ones that have been proven and the standard should not add a requirement for a responsible entity to purchase new online simulations tools. Thus, the VAR SDT simplified the requirements to ensuring sufficient reactive resources are online or scheduled. Controllable load is specifically included to answer FERC's directive in Order No. 693 at Paragraph 1879.

**Rationale for R3:**

Similar to Requirement R2, the VAR SDT determined that for reliability purposes, the TOP must ensure sufficient voltage support is provided in Real-time in order to operate within an SOL.

**Rationale for R4:**

The VAR SDT received significant feedback on instances when a TOP would need the flexibility for defining exemptions for generators. These exemptions can be tailored as the TOP deems necessary for the specific
area’s needs. The goal of this requirement is to provide a TOP the ability to exempt a Generator Operator (GOP) from: 1) a voltage or Reactive Power schedule, 2) a setting on the AVR, or 3) any VAR-002 notifications based on the TOP’s criteria. Feedback from the industry detailed many system events that would require these types of exemptions which included, but are not limited to: 1) maintenance during shoulder months, 2) scenarios where two units are located within close proximity and both cannot be in voltage control mode, and 3) large system voltage swings where it would harm reliability if all GOP were to notify their respective TOP of deviations at one time. Also, in an effort to improve the requirement, the sub-requirements containing an exemption list were removed from the currently enforceable standard because this created more compliance issues with regard to how often the list would be updated and maintained.

Rationale for R5:

The new requirement provides transparency regarding the criteria used by the TOP to establish the voltage schedule. This requirement also provides a vehicle for the TOP to use appropriate granularity when setting notification requirements for deviation from the voltage or Reactive Power schedule. Additionally, this requirement provides clarity regarding a “tolerance band” as specified in the voltage schedule and the control dead-band in the generator’s excitation system.

Voltage Schedule tolerances are the bandwidth that accompanies the voltage target in a voltage schedule, should reflect the anticipated fluctuation in voltage at the Generation Operator’s facility during normal operations, and be based on the TOP’s assessment of N-1 and credible N-2 system contingencies. The voltage schedule’s bandwidth should not be confused with the control dead-band that is programmed into a Generation Operator’s automatic voltage regulator’s control system, which should be adjusting the AVR prior to reaching either end of the voltage schedule’s bandwidth.

Rationale for R6:

Although tap settings are first established prior to interconnection, this requirement could not be deleted because no other standard addresses when a tap setting must be adjusted. If the tap setting is not properly set, then the amount of VARs produced by a unit can be affected.

**Version History**

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<td>August 2, 2006</td>
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<td>July 3, 2007</td>
<td>Added “Generator Owners” and “Generator Operators” to Applicability section</td>
<td>Errata</td>
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<td>August 5, 2010</td>
<td>Adopted by NERC Board of Trustees; Modified to address Order No. 693 Directives contained in paragraphs 1858 and 1879.</td>
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<td>January 10, 2011</td>
<td>FERC issued letter order approving the addition of LSEs and Controllable Load to the standard.</td>
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<td>Adopted by NERC Board of Trustees; Modified to add a WECC region variance</td>
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<td>November 21, 2013</td>
<td>R5 and associated elements approved by FERC for retirement as part of the Paragraph 81 project (Project 2013-02)</td>
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Exhibit B

Proposed Reliability Standard VAR-002-4.1 (Generator Operation for Maintaining Network Schedules)
Exhibit B-1

Proposed Reliability Standard VAR-002-4.1 Clean
A. Introduction

1. Title: Generator Operation for Maintaining Network Voltage Schedules

2. Number: VAR-002-4.1

3. Purpose: To ensure generators provide reactive support and voltage control, within generating Facility capabilities, in order to protect equipment and maintain reliable operation of the Interconnection.

4. Applicability:
   4.1. Generator Operator
   4.2. Generator Owner

5. Effective Dates
   See Implementation Plan.

B. Requirements and Measures

R1. The Generator Operator shall operate each generator connected to the interconnected transmission system in the automatic voltage control mode (with its automatic voltage regulator (AVR) in service and controlling voltage) or in a different control mode as instructed by the Transmission Operator unless: 1) the generator is exempted by the Transmission Operator, or 2) the Generator Operator has notified the Transmission Operator of one of the following: [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]
   • That the generator is being operated in start-up,\(^1\) shutdown,\(^2\) or testing mode pursuant to a Real-time communication or a procedure that was previously provided to the Transmission Operator; or
   • That the generator is not being operated in automatic voltage control mode or in the control mode that was instructed by the Transmission Operator for a reason other than start-up, shutdown, or testing.

M1. The Generator Operator shall have evidence to show that it notified its associated Transmission Operator any time it failed to operate a generator in the automatic voltage control mode or in a different control mode as specified in Requirement R1. If a generator is being started up or shut down with the automatic voltage control off, or is being tested, and no notification of the AVR status is made to the Transmission Operator, the Generator Operator will have evidence that it notified the Transmission Operator of its procedure for placing the unit into automatic voltage control mode as required in Requirement R1. Such evidence may include, but is not limited to, dated evidence of transmittal of the procedure such as an electronic message or a transmittal letter with the procedure included or attached. If a generator is exempted, the Generator Operator shall also have evidence that the generator is exempted from being in automatic voltage control mode (with its AVR in service and controlling voltage).

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\(^1\) Start-up is deemed to have ended when the generator is ramped up to its minimum continuously sustainable load and the generator is prepared for continuous operation.

\(^2\) Shutdown is deemed to begin when the generator is ramped down to its minimum continuously sustainable load and the generator is prepared to go offline.
VAR-002-4.1 — Generator Operation for Maintaining Network Voltage Schedules

R2. Unless exempted by the Transmission Operator, each Generator Operator shall maintain the
generator voltage or Reactive Power schedule\(^3\) (within each generating Facility’s capabilities\(^4\))
provided by the Transmission Operator, or otherwise shall meet the conditions of notification
for deviations from the voltage or Reactive Power schedule provided by the Transmission
Operator.  [Violation Risk Factor: Medium]  [Time Horizon: Real-time Operations]

2.1. When a generator’s AVR is out of service or the generator does not have an AVR, the
Generator Operator shall use an alternative method to control the generator reactive
output to meet the voltage or Reactive Power schedule provided by the Transmission
Operator.

2.2. When instructed to modify voltage, the Generator Operator shall comply or provide an
explanation of why the schedule cannot be met.

2.3. Generator Operators that do not monitor the voltage at the location specified in their
voltage schedule shall have a methodology for converting the scheduled voltage specified
by the Transmission Operator to the voltage point being monitored by the Generator
Operator.

M2. In order to identify when a generator is deviating from its schedule, the Generator Operator will
monitor voltage based on existing equipment at its Facility. The Generator Operator shall have
evidence to show that the generator maintained the voltage or Reactive Power schedule
provided by the Transmission Operator, or shall have evidence of meeting the conditions of
notification for deviations from the voltage or Reactive Power schedule provided by the
Transmission Operator.

Evidence may include, but is not limited to, operator logs, SCADA data, phone logs, and any other
notifications that would alert the Transmission Operator or otherwise demonstrate that the
Generator Operator complied with the Transmission Operator’s instructions for addressing
deviations from the voltage or Reactive Power schedule.

For Part 2.1, when a generator’s AVR is out of service or the generator does not have an AVR, a
Generator Operator shall have evidence to show an alternative method was used to control the
generator reactive output to meet the voltage or Reactive Power schedule provided by the
Transmission Operator.

For Part 2.2, the Generator Operator shall have evidence that it complied with the Transmission
Operator’s instructions to modify its voltage or provided an explanation to the Transmission
Operator of why the Generator Operator was unable to comply with the instruction. Evidence may
include, but is not limited to, operator logs, SCADA data, and phone logs.

For Part 2.3, for Generator Operators that do not monitor the voltage at the location specified on
the voltage schedule, the Generator Operator shall demonstrate the methodology for converting
the scheduled voltage specified by the Transmission Operator to the voltage point being monitored
by the Generator Operator.

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3 The voltage or Reactive Power schedule is a target value with a tolerance band or a voltage or Reactive Power range communicated by the Transmission Operator to the Generator Operator.
4 Generating Facility capability may be established by test or other means, and may not be sufficient at times to pull the system voltage within the schedule tolerance band. Also, when a generator is operating in manual control, Reactive Power capability may change based on stability considerations.
VAR-002-4.1 — Generator Operation for Maintaining Network Voltage Schedules

R3. Each Generator Operator shall notify its associated Transmission Operator of a status change on the AVR, power system stabilizer, or alternative voltage controlling device within 30 minutes of the change. If the status has been restored within 30 minutes of such change, then the Generator Operator is not required to notify the Transmission Operator of the status change. [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

M3. The Generator Operator shall have evidence it notified its associated Transmission Operator within 30 minutes of any status change identified in Requirement R3. If the status has been restored within the first 30 minutes, no notification is necessary.

R4. Each Generator Operator shall notify its associated Transmission Operator within 30 minutes of becoming aware of a change in reactive capability due to factors other than a status change described in Requirement R3. If the capability has been restored within 30 minutes of the Generator Operator becoming aware of such change, then the Generator Operator is not required to notify the Transmission Operator of the change in reactive capability. [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

- Reporting of status or capability changes as stated in Requirement R4 is not applicable to the individual generating units of dispersed power producing resources identified through Inclusion I4 of the Bulk Electric System definition.

M4. The Generator Operator shall have evidence it notified its associated Transmission Operator within 30 minutes of becoming aware of a change in reactive capability in accordance with Requirement R4. If the capability has been restored within the first 30 minutes, no notification is necessary.

R5. The Generator Owner shall provide the following to its associated Transmission Operator and Transmission Planner within 30 calendar days of a request. [Violation Risk Factor: Lower] [Time Horizon: Real-time Operations]

5.1. For generator step-up and auxiliary transformers with primary voltages equal to or greater than the generator terminal voltage:

5.1.1. Tap settings.

5.1.2. Available fixed tap ranges.

5.1.3. Impedance data.

M5. The Generator Owner shall have evidence it provided its associated Transmission Operator and Transmission Planner with information on its step-up and auxiliary transformers as required in Requirement R5, Part 5.1.1 through Part 5.1.3 within 30 calendar days.

---

5 For dispersed power producing resources identified through Inclusion I4 of the Bulk Electric System definition, this requirement applies only to those transformers that have at least one winding at a voltage of 100 kV or above.
R6. After consultation with the Transmission Operator regarding necessary step-up transformer tap changes, the Generator Owner shall ensure that transformer tap positions are changed according to the specifications provided by the Transmission Operator, unless such action would violate safety, an equipment rating, a regulatory requirement, or a statutory requirement. 
[Violation Risk Factor: Lower] [Time Horizon: Real-time Operations]

6.1. If the Generator Owner cannot comply with the Transmission Operator’s specifications, the Generator Owner shall notify the Transmission Operator and shall provide the technical justification.

M6. The Generator Owner shall have evidence that its step-up transformer taps were modified per the Transmission Operator’s documentation in accordance with Requirement R6. The Generator Owner shall have evidence that it notified its associated Transmission Operator when it could not comply with the Transmission Operator’s step-up transformer tap specifications in accordance with Requirement R6, Part 6.1.
C. Compliance

1. Compliance Monitoring Process:

   1.1. Compliance Enforcement Authority:

       As defined in the NERC Rules of Procedure, “Compliance Enforcement Authority” refers to NERC or the Regional Entity in their respective roles of monitoring and enforcing compliance with the NERC Reliability Standards.

   1.2. Evidence Retention:

       The following evidence retention periods identify the period of time an entity is required to retain specific evidence to demonstrate compliance. For instances where the evidence retention period specified below is shorter than the time since the last audit, the Compliance Enforcement Authority may ask an entity to provide other evidence to show that it was compliant for the full time period since the last audit.

       The Generator Owner shall keep its latest version of documentation on its step-up and auxiliary transformers. The Generator Operator shall maintain all other evidence for the current and previous calendar year.

       The Compliance Monitor shall retain any audit data for three years.

   1.3. Compliance Monitoring and Assessment Processes:

       “Compliance Monitoring and Assessment Processes” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated reliability standard.

   1.4. Additional Compliance Information:

       None.
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<th>Violation Severity Levels</th>
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</tr>
<tr>
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Unless exempted, the Generator Operator did not operate each Generator Operator as instructed by the Transmission Operator, and failed to provide the required notifications to the Transmission Operator and failed to operate each Generator Operator as instructed by the Transmission Operator, and failed to operate each Generator Operator as instructed by the Transmission Operator, and failed to provide the required notifications to the Transmission Operator and failed to operate each Generator Operator as instructed by the Transmission Operator, and failed to provide the required notifications to the Transmission Operator and failed to operate each Generator Operator as instructed by the Transmission Operator, and failed to provide the required notifications to the Transmission Operator and failed to operate each Generator Operator as instructed.

Table of Compliance Elements

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Table of Compliance Elements

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**Violation Severity Levels**

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<th>Moderate VSL</th>
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VAR-002-4.1 — Generator Operation for Maintaining Network Voltage Schedules
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### Requirement:

**R5** Real-Time Operations

The Generator Owner failed to provide its associated Transmission Operator and Transmission Planner two or more of the types of data specified in Requirement R5 Parts 5.1.1, 5.1.2, and 5.1.3.

**R4** Real-Time Operations

The Generator Operator did not make the required notification within 30 minutes of becoming aware of the capability change.

**Severity Levels**

- Severe VSL
- High VSL
- Moderate VSL
- Lower VSL
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<th>High VSL</th>
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<td>Generator Owner did not ensure the tap changes were made according the Transmission Operator's specifications. OR Generator Owner did not provide technical justification for why it failed to perform the tap. Generator Owner did not ensure the tap changes were made according the Transmission Operator's specifications.</td>
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*Violation Severity Levels*

VAR-002-4.1 — Generator Operation for Maintaining Network Voltage Schedules
D. Regional Variances
None.

E. Interpretations
None.

F. Associated Documents
None.

Version History

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<td>Added “(R2)” to the end of levels on non-compliance 2.1.2, 2.2.2, 2.3.2, and 2.4.3.</td>
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<td>12/19/2007</td>
<td>Added Appendix 1 – Interpretation of R1 and R2 approved by BOT on August 1, 2007</td>
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<td>1a</td>
<td>1/16/2007</td>
<td>In Section A.2., Added “a” to end of standard number. Section F: added “1.”; and added date.</td>
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<td>BOT adopted errata changes; updated version number to “1.1a”</td>
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<td>1.1b</td>
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<td>Added Appendix 2 – Interpretation of VAR-002-1.1a approved by BOT on February 10, 2009</td>
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<td>2b</td>
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<td>Revised R1 to address an Interpretation Request. Also added previously approved VRFs, Time Horizons and VSLs. Revised R2 to address consistency issue with VAR-001-2, R4. FERC Order issued approving VAR-002-2b.</td>
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**Guidelines and Technical Basis**

**Rationale:**
During development of this standard, text boxes were embedded within the standard to explain the rationale for various parts of the standard. Upon BOT approval, the text from the rationale text boxes was moved to this section.

**Rationale for R1:**
This requirement has been maintained due to the importance of running a unit with its automatic voltage regulator (AVR) in service and in either voltage controlling mode or the mode instructed by the TOP. However, the requirement has been modified to allow for testing, and the measure has been updated to include some of the evidence that can be used for compliance purposes.

**Rationale for R2:**
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Exhibit B-2

Proposed Reliability Standard VAR-002-4.1 Redline
A. Introduction

1. Title: Generator Operation for Maintaining Network Voltage Schedules

2. Number: VAR-002-4.1

3. Purpose: To ensure generators provide reactive support and voltage control, within generating Facility capabilities, in order to protect equipment and maintain reliable operation of the Interconnection.

4. Applicability:
   4.1. Generator Operator
   4.2. Generator Owner

5. Effective Dates
   See Implementation Plan.

B. Requirements and Measures

R1. The Generator Operator shall operate each generator connected to the interconnected transmission system in the automatic voltage control mode (with its automatic voltage regulator (AVR) in service and controlling voltage) or in a different control mode as instructed by the Transmission Operator unless: 1) the generator is exempted by the Transmission Operator, or 2) the Generator Operator has notified the Transmission Operator of one of the following: [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

   • That the generator is being operated in start-up,¹ shutdown,² or testing mode pursuant to a Real-time communication or a procedure that was previously provided to the Transmission Operator; or
   • That the generator is not being operated in automatic voltage control mode or in the control mode that was instructed by the Transmission Operator for a reason other than start-up, shutdown, or testing.

M1. The Generator Operator shall have evidence to show that it notified its associated Transmission Operator any time it failed to operate a generator in the automatic voltage control mode or in a different control mode as specified in Requirement R1. If a generator is being started up or shut down with the automatic voltage control off, or is being tested, and no notification of the AVR status is made to the Transmission Operator, the Generator Operator will have evidence that it notified the Transmission Operator of its procedure for placing the unit into automatic voltage control mode as required in Requirement R1. Such evidence may include, but is not limited to, dated evidence of transmittal of the procedure such as an electronic message or a transmittal letter with the procedure included or attached. If a generator is exempted, the Generator Operator shall also have evidence that the generator is exempted from being in automatic voltage control mode (with its AVR in service and controlling voltage).

¹ Start-up is deemed to have ended when the generator is ramped up to its minimum continuously sustainable load and the generator is prepared for continuous operation.
² Shutdown is deemed to begin when the generator is ramped down to its minimum continuously sustainable load and the generator is prepared to go offline.
R2. Unless exempted by the Transmission Operator, each Generator Operator shall maintain the generator voltage or Reactive Power schedule (within each generating Facility’s capabilities) provided by the Transmission Operator, or otherwise shall meet the conditions of notification for deviations from the voltage or Reactive Power schedule provided by the Transmission Operator. [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

2.1. When a generator’s AVR is out of service or the generator does not have an AVR, the Generator Operator shall use an alternative method to control the generator reactive output to meet the voltage or Reactive Power schedule provided by the Transmission Operator.

2.2. When instructed to modify voltage, the Generator Operator shall comply or provide an explanation of why the schedule cannot be met.

2.3. Generator Operators that do not monitor the voltage at the location specified in their voltage schedule shall have a methodology for converting the scheduled voltage specified by the Transmission Operator to the voltage point being monitored by the Generator Operator.

M2. In order to identify when a generator is deviating from its schedule, the Generator Operator will monitor voltage based on existing equipment at its Facility. The Generator Operator shall have evidence to show that the generator maintained the voltage or Reactive Power schedule provided by the Transmission Operator, or shall have evidence of meeting the conditions of notification for deviations from the voltage or Reactive Power schedule provided by the Transmission Operator.

Evidence may include, but is not limited to, operator logs, SCADA data, phone logs, and any other notifications that would alert the Transmission Operator or otherwise demonstrate that the Generator Operator complied with the Transmission Operator’s instructions for addressing deviations from the voltage or Reactive Power schedule.

For Part 2.1, when a generator’s AVR is out of service or the generator does not have an AVR, a Generator Operator shall have evidence to show an alternative method was used to control the generator reactive output to meet the voltage or Reactive Power schedule provided by the Transmission Operator.

For Part 2.2, the Generator Operator shall have evidence that it complied with the Transmission Operator’s instructions to modify its voltage or provided an explanation to the Transmission Operator of why the Generator Operator was unable to comply with the instruction. Evidence may include, but is not limited to, operator logs, SCADA data, and phone logs.

For Part 2.3, for Generator Operators that do not monitor the voltage at the location specified on the voltage schedule, the Generator Operator shall demonstrate the methodology for converting the scheduled voltage specified by the Transmission Operator to the voltage point being monitored by the Generator Operator.

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3 The voltage or Reactive Power schedule is a target value with a tolerance band or a voltage or Reactive Power range communicated by the Transmission Operator to the Generator Operator.

4 Generating Facility capability may be established by test or other means, and may not be sufficient at times to pull the system voltage within the schedule tolerance band. Also, when a generator is operating in manual control, Reactive Power capability may change based on stability considerations.
R3. Each Generator Operator shall notify its associated Transmission Operator of a status change on the AVR, power system stabilizer, or alternative voltage controlling device within 30 minutes of the change. If the status has been restored within 30 minutes of such change, then the Generator Operator is not required to notify the Transmission Operator of the status change. [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

M3. The Generator Operator shall have evidence it notified its associated Transmission Operator within 30 minutes of any status change identified in Requirement R3. If the status has been restored within the first 30 minutes, no notification is necessary.

R4. Each Generator Operator shall notify its associated Transmission Operator within 30 minutes of becoming aware of a change in reactive capability due to factors other than a status change described in Requirement R3. If the capability has been restored within 30 minutes of the Generator Operator becoming aware of such change, then the Generator Operator is not required to notify the Transmission Operator of the change in reactive capability. [Violation Risk Factor: Medium] [Time Horizon: Real-time Operations]

- Reporting of status or capability changes as stated in Requirement R4 is not applicable to the individual generating units of dispersed power producing resources identified through Inclusion I4 of the Bulk Electric System definition.

M4. The Generator Operator shall have evidence it notified its associated Transmission Operator within 30 minutes of becoming aware of a change in reactive capability in accordance with Requirement R4. If the capability has been restored within the first 30 minutes, no notification is necessary.

R5. The Generator Owner shall provide the following to its associated Transmission Operator and Transmission Planner within 30 calendar days of a request. [Violation Risk Factor: Lower] [Time Horizon: Real-time Operations]

5.1. For generator step-up and auxiliary transformers with primary voltages equal to or greater than the generator terminal voltage:

5.1.1. Tap settings.

5.1.2. Available fixed tap ranges.

5.1.3. Impedance data.

M5. The Generator Owner shall have evidence it provided its associated Transmission Operator and Transmission Planner with information on its step-up and auxiliary transformers as required in Requirement R5, Part 5.1.1 through Part 5.1.3 within 30 calendar days.

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5 For dispersed power producing resources identified through Inclusion I4 of the Bulk Electric System definition, this requirement applies only to those transformers that have at least one winding at a voltage of 100 kV or above.
R6. After consultation with the Transmission Operator regarding necessary step-up transformer tap changes, the Generator Owner shall ensure that transformer tap positions are changed according to the specifications provided by the Transmission Operator, unless such action would violate safety, an equipment rating, a regulatory requirement, or a statutory requirement.  

[Violation Risk Factor: Lower] [Time Horizon: Real-time Operations]

6.1. If the Generator Owner cannot comply with the Transmission Operator’s specifications, the Generator Owner shall notify the Transmission Operator and shall provide the technical justification.

M6. The Generator Owner shall have evidence that its step-up transformer taps were modified per the Transmission Operator’s documentation in accordance with Requirement R6. The Generator Owner shall have evidence that it notified its associated Transmission Operator when it could not comply with the Transmission Operator’s step-up transformer tap specifications in accordance with Requirement R6, Part 6.1.
C. Compliance

1. Compliance Monitoring Process:

   1.1. Compliance Enforcement Authority:

       As defined in the NERC Rules of Procedure, “Compliance Enforcement Authority” refers to NERC or the Regional Entity in their respective roles of monitoring and enforcing compliance with the NERC Reliability Standards.

   1.2. Evidence Retention:

       The following evidence retention periods identify the period of time an entity is required to retain specific evidence to demonstrate compliance. For instances where the evidence retention period specified below is shorter than the time since the last audit, the Compliance Enforcement Authority may ask an entity to provide other evidence to show that it was compliant for the full time period since the last audit.

       The Generator Owner shall keep its latest version of documentation on its step-up and auxiliary transformers. The Generator Operator shall maintain all other evidence for the current and previous calendar year.

       The Compliance Monitor shall retain any audit data for three years.

   1.3. Compliance Monitoring and Assessment Processes:

       “Compliance Monitoring and Assessment Processes” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated reliability standard.

   1.4. Additional Compliance Information:

       None.
Table of Compliance Elements

<table>
<thead>
<tr>
<th>R#</th>
<th>Time Horizon</th>
<th>VRF</th>
<th>Lower VSL</th>
<th>Moderate VSL</th>
<th>High VSL</th>
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<td>N/A</td>
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Unless exempted, the Generator Operator did not operate each Generator controlled by the Transmission Operator, and failed to provide the required notifications to the Transmission Operator, as instructed by the Transmission Operator, and failed to operate each Generator in the automatic voltage control mode or in a different control mode on the interconnected transmission system in the interconnected to the Transmission Operator, as identified in Requirement R1.
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</table>

The Generator Operator did not make the required notification within 30 minutes of the status change. The Generator Operator did not maintain the voltage schedule. The Generator Operator did not have a conversion method or did not use an alternative method for controlling voltage.

OR

transmission provided by the responsible entity did not use an AVR, and the responsible entity did not provide any necessary instructions. The Generator Operator did not make the required notifications within the stated time frame.

OR

the Transmission Operator did not make the necessary notifications required by the responsible entity to maintain the voltage at a location different from the schedule. The Generator Operator did not make the required notification within 30 minutes of the status change.
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<td>Moderate VSL</td>
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The Generator Operator did not make the required notification within 30 minutes of becoming aware of the capability change. The Generator Owner failed to provide to its associated Transmission Operator and Transmission Planner two or more of the types of data specified in Requirement R5 Parts 5.1.1, 5.1.2, and 5.1.3.

The Generator Owner failed to provide to its associated Transmission Operator and Transmission Planner one of the types of data specified in Requirement R5 Parts 5.1.1, 5.1.2, and 5.1.3.

The Generator Operator did not make the required notification within 30 minutes of becoming aware of the capability change.
The Generator Owner did not ensure the tap changes were made not ensure the tap did

OR

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specifications. Transmission Operator's according the changes were made not ensure the tap did

The Generator Owner failed to perform the tap

The Generator Owner did not ensure the tap did not comply with the

justification for why it provide technical changes, and the


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<th>R</th>
<th>Real-Time Operations</th>
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VAR-002-4.1 — Generator Operation for Maintaining Network Voltage Schedules
D. **Regional Variances**

None.

E. **Interpretations**

None.

F. **Associated Documents**

None.

### Version History

<table>
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<th>Action</th>
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<td>5/1/2006</td>
<td>Added “(R2)” to the end of levels on non-compliance 2.1.2, 2.2.2, 2.3.2, and 2.4.3.</td>
<td>July 5, 2006</td>
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<td>1a</td>
<td>12/19/2007</td>
<td>Added Appendix 1 – Interpretation of R1 and R2 approved by BOT on August 1, 2007</td>
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<td>1a</td>
<td>1/16/2007</td>
<td>In Section A.2., Added “a” to end of standard number. Section F: added “1.”; and added date.</td>
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<td>1.1a</td>
<td>10/29/2008</td>
<td>BOT adopted errata changes; updated version number to “1.1a”</td>
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<td>1.1b</td>
<td>3/3/2009</td>
<td>Added Appendix 2 – Interpretation of VAR-002-1.1a approved by BOT on February 10, 2009</td>
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<td>2b</td>
<td>4/16/2013</td>
<td>Revised R1 to address an Interpretation Request. Also added previously approved VRFs, Time Horizons and VSLs. Revised R2 to address consistency issue with VAR-001-2, R4. FERC Order issued approving VAR-002-2b.</td>
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<td>3</td>
<td>5/5/2014</td>
<td>Revised under Project 2013-04 to address outstanding Order 693 directives.</td>
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<td>4</td>
<td>8/27/2014</td>
<td>Revised under Project 2014-01 to clarify applicability of Requirements to</td>
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### VAR-002-4.1 — Generator Operation for Maintaining Network Voltage Schedules

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<td>4.1</td>
<td>June 14, 2017</td>
<td>Project 1016-EPR-02 errata changes</td>
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<td>4.1</td>
<td>August 10, 2017</td>
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Guidelines and Technical Basis

Rationale:
During development of this standard, text boxes were embedded within the standard to explain the rationale for various parts of the standard. Upon BOT approval, the text from the rationale text boxes was moved to this section.

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