

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426  
OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation  
RR10-6-001

November 8, 2010

North American Electric Reliability Corporation  
1120 G Street N.W., Suite 990  
Washington, D.C. 20005-3801

Attention: Rebecca J. Michael, Attorney

Reference: Reconciliation Report

Dear Ms. Michael:

1. On September 24, 2010, the North American Electric Reliability Corporation (NERC), filed a Reconciliation Report in accordance with NERC's February 19, 2010 Petition seeking approval to delegate authority to the newly-formed, independent Texas Reliability Entity, Inc. (New Texas RE) as the Regional Entity for the Electric Reliability Council of Texas (ERCOT) region.
2. Attachment 1 of NERC's filing includes a comparison of Original Texas RE's actual expenditures for the period January 1 – June 30, 2010, to its budgeted expenditures for this six-month period per its original approved Business Plan and Budget for 2010.<sup>1</sup> Attachment 2 of NERC's filing provides a reconciliation of the Original Texas RE's closing balances and New Texas RE's opening balances as of July 1, 2010, and includes conversion entries that eliminate regulatory accounting pursuant to FAS 71. The reconciliation statement shows the closing account balances of Original Texas RE, were transferred to New Texas RE.

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<sup>1</sup> The original approved 2010 Business Plan and Budget for Original Texas RE was filed by NERC with the Commission on August 24, 2009, pursuant to 18 C.F.R §39.4, and was approved by the Commission in an Order issued October 15, 2009. *Order Conditionally Accepting 2010 Business Plan and Budget of the North American Electric Reliability Corporation and Ordering Compliance Filing*, 129 FERC ¶61,040 (2009).

3. A notice of this filing was issued on September 27, 2010, with comments, protests or motions to intervene due on or before October 15, 2010.
4. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motions to intervene are governed by the provisions of Rule 214. No protests or adverse comments were filed.
5. NERC's uncontested filing is accepted pursuant to the authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303.
6. This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.303(a)(1)(i) or any other data or report pursuant to 18 C.F.R. § 375.303(b)(3)(iv). This action shall not be construed as approving any other application including Electric Reliability Organization or Regional Entity Rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such acceptance or approval shall not be deemed as recognition of any claimed right or obligation associated therewith; and such acceptance or approval is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against NERC.
7. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Joseph H. McClelland, Director  
Office of Electric Reliability

Document Content(s)

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