

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation
Docket No. RD09-9-000

December 10, 2009

North American Electric Reliability Corporation
1120 G Street, N.W., Suite 990
Washington, D.C. 20005-3801

Attention: Rebecca J. Michael, Attorney

Reference: Electric Reliability Organization Errata Petition Updating Accepted Reliability Coordination and Transmission Operations Reliability Standards.

Dear Ms. Michael:

1. On August 12, 2009, the North American Electric Reliability Corporation (NERC) submitted a filing requesting approval of three revised versions of Commission-approved Reliability Standards provided by the North American Electric Reliability Corporation (NERC): IRO-006-4.1 — Reliability Coordination — Transmission Loading Relief (TLR), MOD-021-0.1 — Documentation of the Accounting Methodology for the Effects of Controllable Demand-Side Management in Demand and Energy Forecasts, and PER-001-0.1 — Operating Personnel Responsibility and Authority. According to NERC, the filing seeks approval of errata changes to three Reliability Standards that are officially on file with and previously approved by FERC in Order No. 693¹. These proposed changes have been reviewed by stakeholders and were approved by the NERC Standards Committee².

¹ *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, FERC Stats. & Regs. ¶ 31,242, *order on reh'g*, Order No. 693-A, 120 FERC ¶ 61,053 (2007).

² On October 29, 2008, the NERC Board of Trustees gave blanket approval to any errata changes that go through the errata process and are approved by the Standards Committee.

2. Notice of this filing was issued on August 12, 2009, with comments, protests or motions to intervene due on or before September 11, 2009.
3. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214 (2009)). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214. No interventions or comments were received.
4. NERC's uncontested filing is accepted pursuant to the relevant authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303.
5. This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.303(a)(1)(i) or any other data or report pursuant to 18 C.F.R. § 375.303(b)(3)(iv). This action shall not be construed as approving any other application including Electric Reliability Organization or Regional Entity Rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such acceptance or approval shall not be deemed as recognition of any claimed right or obligation associated therewith; and such acceptance or approval is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against NERC.
6. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Joseph H. McClelland, Director
Office of Electric Reliability