

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation
Docket No. RD10-9-000

April 19, 2010

North American Electric Reliability Corporation
1120 G Street, N.W., Suite 990
Washington, D.C. 20005-3801

Attention: Rebecca J. Michael, Attorney

Reference: Electric Reliability Organization Errata Petition Updating Accepted
Transmission Operations Reliability Standards.

Dear Ms. Michael:

1. On November 20, 2009, the North American Electric Reliability Corporation (NERC) submitted a filing requesting approval of a revised version of Commission-approved Reliability Standard provided by NERC: FAC-010-2 – System Operating Limits Methodology for the Planning Horizon. According to NERC, this revised version corrects two misnumbered requirements referenced in the WECC Regional Differences portion of Reliability Standard FAC-010-2 that were originally approved by the NERC Board of Trustees (Board) on June 24, 2008 and by FERC on March 20, 2009.¹ These errata were approved by the NERC Board on November 5, 2009.
2. Notice of this filing was issued on January 4, 2010, with comments, protests or motions to intervene due on or before January 25, 2009.
3. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214 (2008)). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214. On January

¹ *Version Two Facilities Design, Connections and Maintenance Reliability Standards*, 126 FERC ¶ 61,255 (March 20, 2009) (“Order No. 722”).

25, 2010, the Commission received a Motion to Intervene of the Exelon Corporation.

4. NERC's filing is accepted pursuant to the relevant authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.314.
5. This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.314(a)(1)(i) or any other data or report pursuant to 18 C.F.R. § 375.314(b)(3)(iv). This action shall not be construed as approving any other application including Electric Reliability Organization or Regional Entity Rules or procedures pursuant to 18 C.F.R. § 375.314(a)(2)(i). Such acceptance or approval shall not be deemed as recognition of any claimed right or obligation associated therewith; and such acceptance or approval is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against NERC.
6. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Joseph H. McClelland, Director
Office of Electric Reliability

Document Content(s)

RD10-9-000.DOC.....1-2