

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426
OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation
Docket No. RR10-13-002

March 1, 2011

North American Electric Reliability Corporation
1120 G Street N.W., Suite 990
Washington, D.C. 20005-3801

Attention: Rebecca J. Michael, Attorney

Reference: Petition for Approval of Amendment to the 2011 Business Plan and Budget of Texas Reliability Entity, Inc. and Amendment to Exhibit E to Delegation Agreement with Texas Reliability Entity, Inc.

Dear Ms. Michael:

1. On January 24, 2011, the North American Electric Reliability Corporation (NERC) submitted a supplemental budget and funding request on behalf of Texas Reliability Entity (TRE) pursuant 18 C.F.R. §39.4(d). The Commission conditionally approved the 2011 business plan and budget of NERC and TRE in an Order issued October 21, 2011.¹

2. TRE is amending its 2011 budget to reflect a new agreement with the Public Utility Commission of Texas (PUCT) for TRE to continue its non-statutory work as Reliability Monitor for the PUCT and the ERCOT Region through at least December 31, 2013. Previously, TRE and the PUCT had arranged only for TRE to work provide only necessary activities to support its previous work as Reliability Monitor as the PUCT and the ERCOT Region transitioned to another entity as Reliability Monitor. The Amended Budget does not provide for nor require any increase in assessments to load-serving entities in the ERCOT Region.

¹ *Order Conditionally Accepting 2011 Business Plan and Budget of the North American Electric Reliability Corporation and Ordering Compliance Filings*, 133 FERC ¶ 61,062 (2010).

3. Notice of this filing was issued on January 26, 2011, with comments, protests or motions to intervene due on or before February 14, 2011.
4. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motions to intervene are governed by the provisions of Rule 214. No protests or adverse comments were filed.
5. NERC's uncontested filing is approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303.
6. This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.303(a)(1)(i) or any other data or report pursuant to C.F.R. § 375.303(b)(3)(iv). This action shall not be construed as approving any other application including Electric Reliability Organization or Regional Entity Rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such acceptance or approval shall not be deemed as recognition of any claimed right or obligation associated therewith; and such acceptance or approval is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against NERC.
7. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Joseph H. McClelland, Director
Office of Electric Reliability