

A. Introduction

1. **Title:** **Procedures for the Use of Capacity Benefit Margin Values**
2. **Number:** MOD-006-0.1
3. **Purpose:** To promote the consistent and uniform use of transmission Transfer Capability margins calculations among transmission system users.
4. **Applicability:**
 - 4.1. Transmission Service Provider.
5. **Effective Date:** May 13, 2009

B. Requirements

- R1.** Each Transmission Service Provider shall document its procedure on the use of Capacity Benefit Margin (CBM) (scheduling of energy against a CBM reservation). The procedure shall include the following three components:
 - R1.1.** Require that CBM be used only after the following steps have been taken (as time permits): all non-firm sales have been terminated, Direct-Control Load Management has been implemented, and customer interruptible demands have been interrupted. CBM may be used to reestablish Operating Reserves.
 - R1.2.** Require that CBM shall only be used if the Load-Serving Entity calling for its use is experiencing a generation deficiency and its Transmission Service Provider is also experiencing Transmission Constraints relative to imports of energy on its transmission system.
 - R1.3.** Describe the conditions under which CBM may be available as Non-Firm Transmission Service.
- R2.** Each Transmission Service Provider shall make its CBM use procedure available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users..

C. Measures

- M1.** The Transmission Service Provider’s procedure for the use of CBM (scheduling of energy against a CBM reservation) shall meet Reliability Standard MOD-006-0_R1.
- M2.** The Transmission Service Provider’s procedure for the use of CBM (scheduling of energy against a CBM preservation) shall be available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users.

D. Compliance

1. **Compliance Monitoring Process**
 - 1.1. **Compliance Monitoring Responsibility**
Compliance Monitor: Regional Reliability Organizations
 - 1.2. **Compliance Monitoring Period and Reset Timeframe**
Each Regional Reliability Organization shall report compliance and violations to NERC via the NERC compliance reporting process.
 - 1.3. **Data Retention**

None specified.

1.4. Additional Compliance Information

None.

2. Levels of Non-Compliance

2.1. Level 1: The Transmission Service Provider’s procedure for use of CBM is available and addresses only two of the three requirements for such documentation as listed above under Reliability Standard MOD-006-0_R1.

2.2. Level 2: Not applicable.

2.3. Level 3: Not applicable.

2.4. Level 4: The Transmission Service Provider’s procedure for use of CBM addresses one or none of the three requirements as listed above under Reliability Standard MOD-006-0_R1, or is not available.

E. Regional Differences

1. None identified.

Version History

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New
0	September 17, 2007	Corrected R1. — changed “preservation” to “reservation.”	Errata
0.1	October 29, 2008	<ul style="list-style-type: none"> – Corrected Measure M1. — changed “preservation” to “reservation.” – BOT adopted errata changes; changed version number to “0.1” 	Errata
0.1	May 13, 2009	FERC Approved — Updated Effective date and footer	Revised