



**Northeast Power Coordinating Council, Inc.  
(NPCC)**

**2023 Business Plan and Budget**

**Approved by  
NPCC Board of Directors  
at its June 29, 2022 Meeting**

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## Introduction

<b>Total NPCC Resources</b>				
(in whole dollars)				
	2023 Budget	U.S.	Canada	Mexico
Regional Entity Division FTEs	56.90			
Criteria Services Division FTEs	2.10			
<b>Total FTEs</b>	<b>59.00</b>			
Regional Entity Division Expenses	\$19,355,195			
Criteria Services Division Expenses	\$1,003,905			
<b>Total Expenses</b>	<b>\$20,359,100</b>			
Regional Entity Division Inc(Dec) in Fixed Assets	\$68,400			
Criteria Services Division Inc(Dec) in Fixed Assets	\$3,600			
<b>Total Inc(Dec) in Fixed Assets</b>	<b>\$72,000</b>			
Regional Entity Division Working Capital Requirement**	(\$930,720)			
Criteria Services Division Working Capital Requirement***	(\$208,943)			
<b>Total Working Capital Requirement</b>	<b>(\$1,139,663)</b>			
Total Regional Entity Division Funding Requirement	\$18,492,876			
Total Criteria Services Division Funding Requirement	\$798,561			
<b>Total Funding Requirement</b>	<b>\$19,291,437</b>			
<b>Regional Entity Division Assessments</b>	<b>\$18,140,037</b>	<b>\$10,969,706</b>	<b>\$7,170,331</b>	
<b>Regional Entity Division Assessments Percentage</b>	<b>100%</b>	<b>60%</b>	<b>40%</b>	
<b>Criteria Services Division Assessments</b>	<b>\$797,195</b>	<b>\$350,638</b>	<b>\$446,556</b>	
<b>Total NPCC Assessments</b>	<b>\$18,937,232</b>	<b>\$11,320,345</b>	<b>\$7,616,887</b>	
NEL (MWh)	615,530,000	270,735,000	344,795,000	
NEL %	100%	44%	56%	

**Table 1: NPCC Budget**

\*\* Refer to Table B-1 on page 49 in Section B.

\*\*\* Refer to the Reserve Analysis on page 65 in Section C.

## 2023 Overview of Total NPCC Resource Requirements

Due to the international nature of the NPCC footprint, the total resource requirements including both Regional Entity division and Criteria Services division are identified above. Resources to support NPCC's delegated authorities and responsibilities are detailed in subsequent sections.

NPCC proposes a 2023 total budget of \$20,431,100 comprising operating expenses of \$20,359,100 and an increase in fixed assets of \$72,000. This represents an increase of \$2,018,355 or 11.0% over the 2022 budget. The proposed 2023 funding requirement will be satisfied by a Regional Entity division assessment of \$18,140,037 and Criteria Services division membership fees of \$797,195, for a total of \$18,937,232. The total NPCC assessments and membership fees represent an increase of \$2,388,174 or 14.4% compared to the 2022 total assessments and membership fees. The Regional Entity division assessment is equal to the Regional Entity funding requirement (expenses plus change in fixed assets plus change in working capital) reduced by the application of penalty funds, workshop fee revenue, and interest & investment income. The Criteria Services membership fees are equal to the Criteria Services division funding requirement (expenses plus change in fixed assets plus change in working capital) less interest & investment income. Detailed projected statements of activities for the Regional Entity division and Criteria Services division are included on pages 12 and 63, respectively.

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## Organizational Overview

[Northeast Power Coordinating Council, Inc. \(NPCC\)](#) is a 501(c)(6) not-for-profit corporation in the state of New York responsible for promoting and improving the reliability of the international, interconnected bulk power systems in Northeastern North America through (i) the development of Regional Reliability Standards and compliance assessment and enforcement of continent-wide and Regional Reliability Standards, (ii) coordination of system planning, design and operations, and assessment of reliability (collectively, Regional Entity activities), and (iii) the establishment of Regionally-specific criteria, and monitoring and enforcement of compliance with such criteria (collectively, Criteria Services activities). NPCC provides the functions and services for Northeastern North America of a cross-border Regional Entity through a Regional Entity division, as well as Regionally-specific Criteria Services for Northeastern North America through a Criteria Services division.

The NPCC Region covers nearly 1.2 million square miles and is populated by more than 56 million people. NPCC includes seven states (Connecticut, Maine, Massachusetts, New Hampshire, New York, Rhode Island, and Vermont) and four Canadian provinces (New Brunswick, Nova Scotia, Ontario, and Québec). From a net energy for load perspective, NPCC is approximately 44% U.S. and 56% Canadian; while approximately 65% of Canadian net energy for load is within the NPCC Region.

Effective January 1, 2021, NPCC executed an Amended and Restated Regional Delegation Agreement with the North American Electric Reliability Corporation (NERC or Electric Reliability Organization (“ERO”)) that delegates to NPCC certain responsibilities and authorities of a cross-border Regional Entity as defined by Section 215 of the Federal Power Act in the U.S. In addition, NPCC has executed [Memoranda of Understanding \(MOU\) or Agreement](#) with Canadian provincial regulatory and/or governmental authorities in Ontario, Québec, New Brunswick, and Nova Scotia.

NPCC meets all requirements of Section 215 of the Federal Power Act, the ERO Regulations, and the NERC Rules of Procedure as approved by the Federal Energy Regulatory Commission (FERC) necessary to qualify for delegation. This Amended and Restated Regional Delegation Agreement incorporates the benefits of the NPCC and NERC mutual experience and lessons learned while operating under the predecessor agreement regarding NPCC U.S. and thereby provides for efficient and effective execution of respective responsibilities in a transparent manner pursuant to Section 215 and ERO Regulations.

## Membership and Governance

### Members

NPCC monitors approximately 236 registered entities and some 485 functions for compliance with mandatory NERC Reliability Standards. Not all registered entities are members of NPCC.

Currently, NPCC has 97 members in two categories, Full and General. Full Members of NPCC are subject to compliance with regionally-specific more stringent reliability criteria that are associated with bulk power system design, planning, operations, and maintenance. Organizations such as independent system operators (ISOs), transmission companies, entities that perform the Balancing Authority (BA) function, and state or sub-regional reliability councils are expected to be Full Members.

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General Membership is open to any person or entity that has an interest in the reliable operation of the Northeastern North American bulk power system.

## Board of Directors

Since January 1, 2012, NPCC has been governed by a Board of Directors consisting of seven stakeholder voting sectors consisting of a maximum of two directors per sector, an independent sector consisting of two independent directors, an independent Board Chair with voting rights to preclude board deadlocks, and the President and CEO. No two sectors can control and no one sector can block action. The voting sectors on the NPCC Board of Directors include:

- Sector 1) Transmission Owners
- Sector 2) Reliability Coordinators
- Sector 3) Transmission Dependent Utilities, Distribution Companies, Load Serving Entities
- Sector 4) Generator Owners
- Sector 5) Marketers, Brokers and Aggregators
- Sector 6) State and Provincial Regulatory and/or Governmental Authorities
- Sector 7) Regulators
- Sector 8) Independent

There are four Board committees that advise Directors on finance, pension, governance, compensation, and human resource matters consistent with their approved charters.

- Finance and Audit Committee (FAC)
- Pension Committee (PC)
- Corporate Governance and Nominating Committee (CGNC)
- Management Development and Compensation Committee (MDCC)

The Amended and Restated Bylaws establish NPCC's independence from users, owners, and operators of the bulk power system through the enhanced governance structure while providing fair stakeholder representation in the election of the Board of Directors and officers. The members, from each of the seven stakeholder voting sectors, vote to elect directors in their respective sector. The Amended and Restated Bylaws establish criteria for board service for both stakeholder and independent directors. Independent Directors are drawn from diverse backgrounds and possess a broad range of industry expertise, perspectives, experiences, skill sets and knowledge to contribute to the effective functioning of a hybrid board structure.

Compliance activities are governed in the U.S. by the Amended and Restated Regional Delegation Agreement between NERC and NPCC, delegating portions of NERC's authority as the ERO to NPCC. NPCC compliance activities in Canada are governed by individual provincial MOU or Agreement with New Brunswick, Nova Scotia, Ontario, and Québec, providing the unique parameters for compliance and enforcement activities.

## ERO Enterprise Model and Transformation

The vision of the ERO Enterprise, which is comprised of NERC and the six Regional Entities, is a highly reliable and secure North American bulk power system (BPS). Its mission is to assure the effective and efficient reduction of risks to the reliability and security of the grid. The ERO Enterprise is a collaborative group of organizations with distinct roles between NERC and the Regional Entities. The ERO Enterprise strives for consistency where necessary but recognizes that each Regional Entity addresses reliability in unique ways based on its own challenges and stakeholder needs. This model effectively blends a continent-wide scope with flexibility and responsiveness and provides the resources to tackle emerging issues while simultaneously enabling innovative and distinctive approaches to reliability risks and challenges.

Within the ERO Enterprise model, NERC has unique responsibilities to oversee ERO program areas, set qualifications and expectations for the performance of delegated activities, and assess, train, and give feedback to corresponding Regional Entity programs. The Regional Entities have a mirrored set of responsibilities, providing input into the overall development of each program area, providing training and development to meet qualifications, and ensuring delegated functions are completed. Both NERC and the Regional Entities have an obligation to meet professional standards of independence and objectivity.

As the ERO Enterprise continues to mature, the organization is working on a transformation initiative to further leverage resources, enhance communication and collaboration, and ensure grid reliability. A set of declarations was established in 2019, committing the ERO Enterprise to:

- Work together as one team and honor each of its roles;
- Actively support ERO Enterprise activities while eliminating unnecessary duplication of work;
- Collaborate to develop clear and consistent guidance across the ERO Enterprise;
- Share information, knowledge, and resources across the ERO Enterprise;
- Develop and share harmonized messages across ERO Enterprise communications; and
- Support innovation, initiatives, and the sharing of best-practices across the ERO Enterprise.



Building upon these commitments, the ERO Enterprise is now engaging in a collaborative process to accelerate its transformation through diverse activities, including ERO Enterprise-wide town halls, joint leadership training sessions, and work among ERO Enterprise Collaboration Groups.

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## ERO Enterprise Strategic and Operational Planning

NERC and the Regional Entities are continually refining their individual and collective operating and governance practices in support of strategic and operational goals and objectives that are designed to ensure the ERO fulfills its statutory obligations. This collaboration is done while acknowledging the unique differences across the Regions, and the different corporate and governance responsibilities of each entity.

In 2019, ERO Enterprise leadership came together to revise the [ERO Enterprise Long-Term Strategy](#) as part of an effort to streamline its strategic and operational documents and ensure alignment with the NERC Reliability Issues Steering Committee's (RISC's) currently identified BPS risks. This strategy, which was approved by the NERC Board of Trustees on December 12, 2019, and reaffirmed by ERO Enterprise leadership in September 2020, includes the following strategic focus areas:

1. Expand risk-based focus in all standards, compliance monitoring, and enforcement programs;
2. Assess and catalyze steps to mitigate known and emerging risks to reliability and security, leveraging the RISC's biennial ERO Reliability Risk Priorities Report;
3. Build a strong, Electricity Information Sharing and Analysis Center (E-ISAC)-based security capability;
4. Strengthen engagement across the reliability and security ecosystem in North America; and
5. Capture effectiveness, efficiency, and continuous improvement opportunities.

As part of the business planning and budgeting process, NERC and the Regional Entities identify and discuss departmental goals and activities to ensure alignment with the long-term strategy and harmonization across the ERO Enterprise where appropriate. Program area narratives in each organization's Business Plan and Budget may reference how activities support each of the strategic focus areas.

### 2023 Key Goals and Key Deliverables

Significant changes in resource mix (some due to regulatory and/or legislative initiatives related to decarbonization), a proliferation of fast-acting digital protection and control technologies, and increased integration of distributed energy resources (DER) and variable energy resources (VER) are rapidly changing the reliability assurance landscape. The proliferation of DER creates jurisdictional challenges as the line blurs at the system interfaces between distribution, sub-transmission, and bulk power transmission which will affect the coordination of system planning, design, and operations. Additionally, aspects of both cyber and physical security are critical and central concerns in maintaining a reliable BPS. These changes in the electricity industry ecosystem have introduced new risks into the reliability equation and have impacted how NPCC measures BPS reliability moving forward. This will require NPCC to adapt to remain an effective provider of Regional Entity and Criteria Services reliability activities and functions while maintaining a culture that is transparent, objective, and effective. As a result, NPCC goals and deliverables are aligned with three Strategic Reliability Focus Areas.

- I. Enhancing System Resilience and Assuring Energy Sufficiency
- II. Reliably Integrating the Resources Brought Forward by Societal Decarbonization Objectives, Including DER and VER
- III. Addressing Cyber and Physical Threats



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## Regional Entity Division Functional Scope

NPCC's Regional Entity division functions in support of the ERO include:

- Active participation in the development and revision of North American Reliability Standards for the Bulk Electric System (BES), and as needed development of Regional Reliability Standards and Variances applicable within the NPCC footprint.
- Monitoring and enforcement of approved Reliability Standards, including the registration of responsible entities, and as needed certification of such entities.
- Facilitate the reliable deployment of DER and VER.
- Assessing gas-electric interdependencies, as well as other common mode failure and single points of disruption scenarios involving communications, water, and other interdependent critical infrastructure sectors.
- Assessment of the present and future reliability of the BPS.
- Operational coordination and situation awareness support.
- Event analysis and identification of lessons learned to enhance reliability.
- Effective training and education of reliability personnel.
- Participating in reliability and security activities that enhance resilience of the BPS.
- Coordinate NPCC and NERC activities with local State and Provincial Regulators to facilitate meeting decarbonization goals.

## 2023 Overview of Cost Impacts

The proposed 2023 Regional Entity division budget of \$19,423,594 represents an increase of \$1,958,462 or 11.2% over the 2022 budget. The proposed Regional Entity assessment of \$18,140,037 represents an increase of \$2,227,724 or 14.0% over the 2022 assessment.

The primary budget drivers are:

- **Personnel** expenses increase of \$1,789,936 associated with the addition of 7.00 FTEs, a budgeted 3% merit pool, and a projected 10% increase in medical premiums. Additional FTEs are required for NPCC to address increasing workload and increasing complexity of initiatives. Changes in staffing by program area are addressed in the Personnel Analysis table on the following page and in subsequent program area sections.
- **Meetings & Travel** expenses increase of \$143,678 due to a measured return to meeting in-person. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.
- **Consultants & Contracts** increase of \$69,350 related to increased number and scope of reliability assessments and studies.

Additional information is provided in the subsequent program area sections.

## Summary of Budget by Program Area

Program	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Reliability Standards	\$ 966,823	\$ 966,823	\$ 681,502	\$ (285,321)	-29.5%
Compliance Monitoring and Enforcement and Organization Registration and Certification	\$ 10,119,600	\$ 10,119,600	\$ 11,324,980	\$ 1,205,379	11.9%
Reliability Assessments and Performance Analysis	\$ 3,744,171	\$ 3,744,171	\$ 4,613,108	\$ 868,936	23.2%
Training, Education and Operator Certification	\$ 172,931	\$ 172,931	\$ 151,688	\$ (21,243)	-12.3%
Situation Awareness and Infrastructure Security	\$ 2,461,608	\$ 2,461,608	\$ 2,652,318	\$ 190,710	7.7%
Total	\$ 17,465,133	\$ 17,465,133	\$ 19,423,594	\$ 1,958,461	11.2%

Table 2: Budget by Program Area

This chart does not include allocation of working capital requirements among the program areas.

## Comparison of 2023 to 2022 Budgeted Funding Requirements

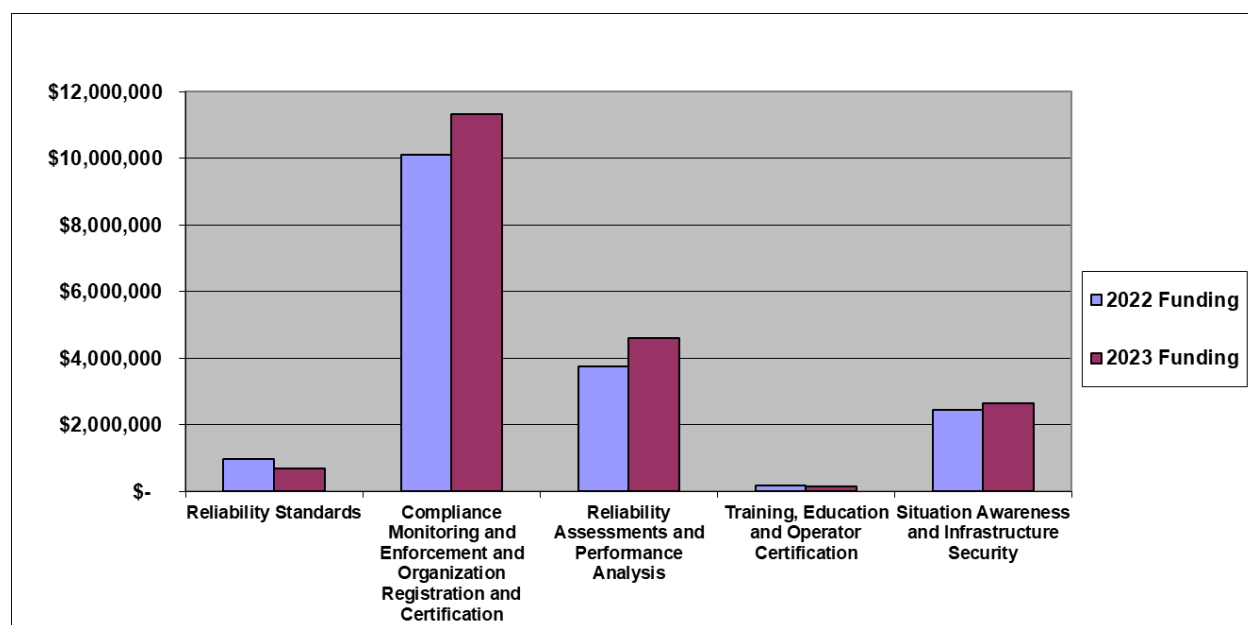


Figure 1: Budget by Program Area Chart

This chart does not include allocation of working capital requirements among the program areas.

# Personnel Analysis

Total FTEs by Program Area	Budget 2022	Projection 2022	Direct FTEs 2023 Budget	Shared FTEs 2023 Budget	Total FTEs 2023 Budget	Change from 2022 Budget
<b>REGIONAL ENTITY DIVISION</b>						
<b>Operational Programs</b>						
Reliability Standards	1.85	1.85	0.00	1.50	1.50	-0.35
Compliance Monitoring and Enforcement and Organization Registration and Certification	24.95	24.95	28.00	0.00	28.00	3.05
Training, Education, and Operator Certification	0.10	0.10	0.10	0.00	0.10	0.00
Reliability Assessment and Performance Analysis	6.45	6.45	7.00	1.30	8.30	1.85
Situation Awareness and Infrastructure Security	5.60	5.60	6.10	0.00	6.10	0.50
<b>Total FTEs Operational Programs</b>	<b>38.95</b>	<b>38.95</b>	<b>41.20</b>	<b>2.80</b>	<b>44.00</b>	<b>5.05</b>
<b>Administrative Programs</b>						
Technical Committees and Member Forums	0.10	0.10	0.00	0.10	0.10	0.00
General and Administrative	2.50	2.50	3.50	0.00	3.50	1.00
Information Technology	3.85	3.85	4.80	0.00	4.80	0.95
Legal and Regulatory	2.00	2.00	1.50	0.00	1.50	-0.50
Human Resources	0.50	0.50	1.00	0.00	1.00	0.50
Accounting and Finance	2.00	2.00	2.00	0.00	2.00	0.00
<b>Total FTEs Administrative Programs</b>	<b>10.95</b>	<b>10.95</b>	<b>12.80</b>	<b>0.10</b>	<b>12.90</b>	<b>1.95</b>
<b>Total FTEs</b>	<b>49.90</b>	<b>49.90</b>	<b>54.00</b>	<b>2.90</b>	<b>56.90</b>	<b>7.00</b>

<sup>1</sup>A shared FTE is defined as an employee who performs both Regional Entity and Criteria Services division functions.

**Table 3: Regional Entity Personnel Analysis**

Increase of 7.00 FTEs to address increasing workload. Changes are addressed within each program area section.

## 2022 Budget and Projection and 2023 Budget Comparisons

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>REGIONAL ENTITY DIVISION</b>					
	2022 Budget	2022 Projection	Variance <sup>(2)</sup> 2022 Projection v 2022 Budget Over(Under)	2023 Budget	Variance 2023 Budget v 2022 Budget Over(Under)
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ 15,912,313	\$ 15,912,313	\$ -	\$ 18,140,037	\$ 2,227,724
Penalties Released <sup>(1)</sup>	201,132	201,132	-	300,000	98,868
<b>Total ERO Funding</b>	<b>\$ 16,113,445</b>	<b>\$ 16,113,445</b>	<b>\$ -</b>	<b>\$ 18,440,037</b>	<b>\$ 2,326,592</b>
Membership Dues	-	-	-	-	-
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	33,750	33,750	-	33,750	-
Interest & Investment Income	28,465	2,000	(26,465)	19,089	(9,376)
<b>Total Funding (A)</b>	<b>\$ 16,175,660</b>	<b>\$ 16,149,195</b>	<b>\$ (26,465)</b>	<b>\$ 18,492,876</b>	<b>\$ 2,317,216</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 9,072,408	\$ 8,825,235	\$ (247,173)	\$ 10,411,939	\$ 1,339,532
Payroll Taxes	595,815	592,019	(3,796)	690,561	94,746
Benefits	2,234,738	2,058,244	(176,494)	2,535,986	301,248
Retirement Costs	1,041,405	937,021	(104,384)	1,095,815	54,410
<b>Total Personnel Expenses</b>	<b>\$ 12,944,366</b>	<b>\$ 12,412,519</b>	<b>\$ (531,847)</b>	<b>\$ 14,734,302</b>	<b>\$ 1,789,936</b>
<b>Meeting Expenses</b>					
Meetings & Conference Calls	\$ 230,600	\$ 230,600	\$ -	\$ 237,250	\$ 6,650
Travel	505,572	505,572	-	642,600	137,028
<b>Total Meeting Expenses</b>	<b>\$ 736,172</b>	<b>\$ 736,172</b>	<b>\$ -</b>	<b>\$ 879,850</b>	<b>\$ 143,678</b>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ 839,650	\$ 839,650	\$ -	\$ 909,000	\$ 69,350
Office Rent	906,141	906,141	-	909,500	3,359
Office Costs	1,218,071	1,218,071	-	1,202,900	(15,171)
Professional Services	1,017,000	1,017,000	-	1,030,000	13,000
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	51,000	51,000	-	30,000	(21,000)
<b>Total Operating Expenses, excluding Depreciation</b>	<b>\$ 4,031,862</b>	<b>\$ 4,031,862</b>	<b>\$ -</b>	<b>\$ 4,081,400</b>	<b>\$ 49,538</b>
<b>Total Direct Expenses</b>	<b>\$ 17,712,400</b>	<b>\$ 17,180,553</b>	<b>\$ (531,847)</b>	<b>\$ 19,695,552</b>	<b>\$ 1,983,152</b>
<b>Indirect Expenses</b>	<b>\$ (358,417)</b>	<b>\$ (358,417)</b>	<b>\$ -</b>	<b>\$ (340,356)</b>	<b>\$ 18,061</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Expenses (B)</b>	<b>\$ 17,353,983</b>	<b>\$ 16,822,136</b>	<b>\$ (531,847)</b>	<b>\$ 19,355,195</b>	<b>\$ 2,001,212</b>
<b>Change in Net Assets (=A-B)</b>	<b>\$ (1,178,323)</b>	<b>\$ (672,941)</b>	<b>\$ 505,382</b>	<b>\$ (862,320)</b>	<b>\$ 316,003</b>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<b>\$ 111,150</b>	<b>\$ 111,150</b>	<b>\$ -</b>	<b>\$ 68,400</b>	<b>\$ (42,750)</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>\$ 17,465,133</b>	<b>\$ 16,933,286</b>	<b>\$ (531,847)</b>	<b>\$ 19,423,595</b>	<b>\$ 1,958,462</b>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>\$ (1,289,473)</b>	<b>\$ (784,091)</b>	<b>\$ 505,382</b>	<b>\$ (930,720)</b>	<b>\$ 358,753</b>

(1) \$300,000 of penalties released from the Assessment Stabilization Reserve (ASR) to offset U.S. assessments as approved by the NPCC Board of Directors, NERC and FERC. Actual penalties invoiced in the current reporting year are shown as an increase in the ASR on the reserve summary table and will be reported as income on the audited financial statements in accordance with Generally Accepted Accounting Principles (GAAP).

(2) 2022 Projections reflect expectations based on the first quarter statement of activities. It is anticipated that projections could change throughout 2022 and would be reflected in each subsequent quarter's statement of activities.

**Table 4: Budget and Current Year Projection Comparison**

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**Section A — Regional Entity Division**  
2023 Business Plan and Budget

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## Reliability Standards Program

<b>Reliability Standards Program Resources</b>			
(in whole dollars)			
	2022 Budget	2023 Budget	Increase (Decrease)
Total FTEs	1.85	1.50	-0.35
Direct Expenses	\$645,796	\$436,058	(\$209,737)
Indirect Expenses	\$315,748	\$243,112	(\$72,637)
Other Non-Operating Expenses	\$0	\$0	\$0
Fixed Asset Additions	\$5,279	\$2,332	(\$2,947)
Total Funding Requirement	\$966,823	\$681,502	(\$285,321)

Table A - 1: Reliability Standards Budget

### Program Scope and Functional Description

The NPCC Reliability Standards Program Area supports the NERC Reliability Standards Program and aids in the development of NPCC regionally specific Reliability Standards, NPCC regional Variances to NERC Reliability Standards, and NPCC Criteria.

The NPCC Reliability Standards Program conducts a five-year review of the NPCC Regional Reliability Standard (PRC-006-NPCC-2). These reviews may result in revisions to the Standard, retirement of the Standard, or a finding that no changes are required.

NPCC supports the development of NPCC regional Variances to NERC Reliability Standards when it is necessary to address NPCC regionally specific physical differences in the BPS or a NPCC northeastern North American specific reliability issue.

NPCC’s 2022 – 2025 Strategic Plan ensures alignment with the ERO Enterprise Long-Term Strategy and harmonization of business processes and operations across the ERO Enterprise where appropriate. Deliverables in this program area support both the NPCC and ERO Enterprise long-term strategies.

### 2023 Key Assumptions

The Reliability Standards Program concentrates on the four key value drivers and long-term focus areas set forth in the ERO Enterprise Long-Term Strategy, the strategic reliability focus areas identified within the NPCC 2022-2025 Working Draft Strategic Plan, and the Regional Standards Committee Work Plan for calendar year 2022-23.

Due to the COVID-19 pandemic, several lower priority reliability standards development projects had been placed “on-hold” due to stresses on industry resources. Concurrently, there have been several standards development opportunities identified by FERC, industry, and NERC technical committees to improve cold weather operations, cyber security, supply chain, data gathering, and modeling of inverter-based resources. It is, therefore, expected that the industry and NERC technical committees will be submitting several Standard Authorization Requests (SARs) to address other known risks as well, e.g., energy assurance, resilience for extreme events, hardening for Electromagnetic Pulse (EMP), and other high impact low frequency events.

- Continent-wide reliability standard development projects will consist primarily of acting on recommendations of the various phases of the Standards Efficiency Review project, Standards Grading activities, conducting periodic reviews on existing ERO Reliability

Standards to improve their content and quality, responding to identified risks to reliability (including those that may be identified through the implementation of risk-based Compliance Monitoring and Enforcement), and addressing any FERC directives.

- NPCC’s Regional Reliability Standards development activity is expected to remain at a stable level, driven by requests that the Regional Entity will receive or reliability issues that are identified and not under consideration by NERC. Creation of Variances to NERC Reliability Standards to address reliability concerns or to recognize the unique topology and reliability considerations of the Northeast (i.e., Québec’s recognition as an asynchronous interconnection within NPCC’s footprint) will be performed as necessary.
- The number of NERC and Regional standards interpretations is expected to remain low. Compliance Implementation Guidance documents, which provide approaches to being compliant with NERC Reliability Standards may be developed using NPCC’s open process and other industry vetting practices. These guidance documents are currently being developed by industry and the Standard Drafting Teams, and the number of requests may increase. The NPCC Reliability Standards Program will assist and facilitate support of these activities.
- Consistent with the NERC Rules of Procedure Sections 312 and 313, as continent-wide standards continue to evolve, NPCC Regional Standards and Criteria will continually be reviewed to ensure they augment but do not add redundancy to the NERC Reliability Standards.
- NPCC outreach activities in support of industry decarbonization will continue with anticipated outreach sessions to State and Provincial Regulators in addition to DER/VER Forums.

### 2023 Goals and Key Deliverables

- Participate in the annual development and revision of the NERC’s three-year Reliability Standards Development Plan (RSDP) through review, commenting, and other Reliability Standards Committee (RSC) activities.
- Participate in the NERC Standards Committee activities, as a representative for NPCC Regional stakeholders to advance strategic initiatives, to measure the effectiveness and quality of standards, support ERO efforts to address outstanding FERC Directives, and provide input in the prioritization of standards development projects.
- Participate in the ERO Standards Feedback Loop project. The scope of this project includes developing effective feedback mechanisms and processes, along with increasing the visibility of the ERO’s aspirations. This project will challenge the status quo of how work with the ERO will be conducted.
- Support any further development of cost effectiveness principles, processes, and pilots. Continue to provide insights to NERC, based on NPCC experiences, regarding strategy for developing cost effectiveness analysis for standards and identify opportunities to mitigate implementation costs for the draft standards and provide comments on cost effective alternative requirements.
- Participate in the NERC Standards Efficiency Review Project to retire standard requirements that are duplicative, administrative and add no additional benefit to the reliable operation of the BPS and revise NERC process to ensure efficiency and effectiveness of standards development.
- Conduct thorough reviews of all NERC standards under development or revision by leveraging existing NPCC Task Forces and subject matter experts and coordinate NPCC comments for Northeastern North America.

- Participate in the Periodic Review Standing Team’s grading efforts and coordinate and represent the Regional and interregional input.
- Participate in pre-ballot reviews of NERC Reliability Standards and coordinate the development of consensus recommendations to NPCC’s Registered Ballot Body Members and Entities. Develop a list of any unaddressed reliability issues to inform and allow the Members to cast a ballot based on Regional concerns. This will continue to enhance the efficiency of the ERO standards development projects.
- Review and identify issues and concerns raised in FERC Notice of Proposed Rulemakings (NOPRs) and Notice of Inquiries (NOIs) for all standards related issues as appropriate.
- Monitor the NERC RISC and the Reliability and Security Technical Committee (RSTC) activities as they identify emerging risks, develop recommended actions to mitigate such risks, and endorse Standards Authorization Requests (SARs) to initiate standards development. Provide a Regional point of contact for all potential reliability related risks and gaps within the Northeast or as noted by NPCC’s stakeholders (e.g., impact of DERs on BPS planning, operations, and design).
- Participate in and provide support to critical standards projects, such as Cold Weather Standard revisions, Energy Assurance, CIP, Supply Chain, Geomagnetic Disturbances, and changes to standards driven by inverter-based resources.
- Conduct reviews of Regional Standards as necessitated by the revision and approval of any associated Continent-wide NERC reliability standards or further reliability related need.
- Conduct the development of any Québec Interconnection-Wide variances to NERC continent-wide standards using the NPCC Reliability Standards Development Process.
- Conduct ongoing DER/VER Forum activities to solicit and identify both opportunities and challenges to enhancing reliability through education, promotion of awareness and developing guidance, particularly for the interconnection of utility scale DER on the Distribution System and large VER installations on the Transmission system.
- Maintain and revise the NPCC DER/VER guidance document as necessary and promote consistency across the NPCC footprint where appropriate.
- In conjunction with the Reliability Coordinating Committee (RCC), review any DER impacts identified by stakeholders and develop an approach to promote awareness and resolution of any issues.
- Collaborate through outreach with State and Provincial regulatory staff to identify areas where NPCC can support local decarbonization goals.
- Identify opportunities and processes for cost effectiveness analysis activities to determine the need to revise a standard during the Enhanced Periodic Review or Standards Grading activities.

## Resource Requirements

### Personnel

Decrease of 0.35 FTE resulting from a review of staff to better match staffing with current requirements and responsibilities.

### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.



## Reliability Standards Program Budget Detail

Funding sources and related expenses for the Reliability Standards section of the 2023 business plan are shown in the table below. Explanations of variances by expense category are included with the Supplemental Tables found in Section B.

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>Reliability Standards</b>					
	2022 Budget	2022 Projection	Variance 2022 Projection v 2022 Budget Over(Under)	2023 Budget	Variance 2023 Budget v 2022 Budget Over(Under)
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ 957,270	\$ 957,270	\$ -	\$ 671,275	\$ (285,995)
Penalty Sanctions	9,553	9,553	-	10,227	674
<b>Total ERO Funding</b>	<b>\$ 966,823</b>	<b>\$ 966,823</b>	<b>\$ -</b>	<b>\$ 681,502</b>	<b>\$ (285,321)</b>
Membership Dues	-	-	-	-	-
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	-	-	-	-	-
Interest & Investment Income	-	-	-	-	-
<b>Total Funding (A)</b>	<b>\$ 966,823</b>	<b>\$ 966,823</b>	<b>\$ -</b>	<b>\$ 681,502</b>	<b>\$ (285,321)</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 398,873	\$ 186,322	\$ (212,551)	\$ 245,126	\$ (153,747)
Payroll Taxes	23,836	12,643	(11,193)	17,317	(6,519)
Benefits	100,793	51,276	(49,517)	68,626	(32,166)
Retirement Costs	42,512	19,943	(22,569)	22,489	(20,023)
<b>Total Personnel Expenses</b>	<b>\$ 566,014</b>	<b>\$ 270,184</b>	<b>\$ (295,830)</b>	<b>\$ 353,558</b>	<b>\$ (212,455)</b>
<b>Meeting Expenses</b>					
Meetings & Conference Calls	\$ 3,000	\$ 3,000	\$ -	\$ 4,500	\$ 1,500
Travel	54,540	54,540	-	76,000	21,460
<b>Total Meeting Expenses</b>	<b>\$ 57,540</b>	<b>\$ 57,540</b>	<b>\$ -</b>	<b>\$ 80,500</b>	<b>\$ 22,960</b>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ 20,000	\$ 20,000	\$ -	\$ -	\$ (20,000)
Office Rent	-	-	-	-	-
Office Costs	2,242	2,242	-	2,000	(242)
Professional Services	-	-	-	-	-
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	-	-	-	-	-
<b>Total Operating Expenses, excluding Depreciation</b>	<b>\$ 22,242</b>	<b>\$ 22,242</b>	<b>\$ -</b>	<b>\$ 2,000</b>	<b>\$ (20,242)</b>
<b>Total Direct Expenses</b>	<b>\$ 645,796</b>	<b>\$ 349,966</b>	<b>\$ (295,830)</b>	<b>\$ 436,058</b>	<b>\$ (209,737)</b>
<b>Indirect Expenses</b>	<b>\$ 315,748</b>	<b>\$ 315,748</b>	<b>\$ -</b>	<b>\$ 243,112</b>	<b>\$ (72,637)</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Expenses (B)</b>	<b>\$ 961,544</b>	<b>\$ 665,714</b>	<b>\$ (295,830)</b>	<b>\$ 679,170</b>	<b>\$ (282,374)</b>
<b>Change in Net Assets (=A-B)</b>	<b>\$ 5,279</b>	<b>\$ 301,109</b>	<b>\$ 295,830</b>	<b>\$ 2,332</b>	<b>\$ (2,947)</b>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<b>5,279</b>	<b>5,279</b>	<b>-</b>	<b>2,332</b>	<b>(2,947)</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>\$ 966,823</b>	<b>\$ 670,993</b>	<b>\$ (295,830)</b>	<b>\$ 681,502</b>	<b>\$ (285,321)</b>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>\$ 0</b>	<b>\$ 295,830</b>	<b>\$ 295,830</b>	<b>\$ 0</b>	<b>\$ (0)</b>

**Table A - 2: Reliability Standards Budget Detail**

## Compliance Monitoring and Enforcement and Organization Registration and Certification Program

<b>Compliance Monitoring and Enforcement and Organization Registration and Certification Program Resources</b>			
(in whole dollars)			
	2022 Budget	2023 Budget	Increase (Decrease)
Total FTEs	24.95	28.00	3.05
Direct Expenses	\$5,790,066	\$6,743,368	\$953,302
Indirect Expenses	\$4,258,335	\$4,538,084	\$279,749
Other Non-Operating Expenses	\$0	\$0	\$0
Fixed Asset Additions	\$71,199	\$43,527	( <b>\$27,672</b> )
Total Funding Requirement	\$10,119,600	\$11,324,980	\$1,205,379

Table A - 3: Compliance Monitoring and Enforcement and Organization Registration and Certification Budget

### Program Scope and Functional Description

The NPCC Compliance Monitoring and Enforcement and Organization Registration and Certification Program (CORC) Program Area operates in accordance with NPCC's filed and approved Regional Delegation Agreement, the NERC Rules of Procedure (ROP), and individual Canadian Provincial MOUs and/or Agreements. The program supports Compliance Monitoring and Enforcement (Section 400 of the ROP) and Organization Registration and Certification (Section 500 of the ROP), the ERO Enterprise Long-Term Strategy, and aligns with NPCC Board of Director goals and strategies. NPCC CORC strives to be a credible authority that is independent, objective, and fair while promoting a culture of reliability excellence by performing risk-informed registration, entity risk assessment, compliance monitoring, noncompliance risk assessment, mitigation, and enforcement activities.

The CORC Program Area scope includes:

- Identification, registration, and certification of entities that are required to comply with the NERC Reliability Standards and approved Regional Standards.
- Implementation of the risk-based NERC Compliance Monitoring and Enforcement Program (CMEP) in the U.S., including the compliance monitoring, mitigation assessment and enforcement of NERC Reliability Standards and Regional Reliability Standards.
- Pursuant to the relevant MOUs, the implementation of the risk-based NERC CMEP in Nova Scotia and Ontario, including the assessment and enforcement of NERC Reliability Standards and Regional Reliability Standards effective in those jurisdictions.
- Implementation of the Québec Reliability Standards Compliance Monitoring and Enforcement Program (QCMEP), including the compliance monitoring, assessment and enforcement of NERC Reliability Standards and Regional Reliability Standards effective in Québec.
- Implementation of the New Brunswick Compliance Monitoring and Enforcement Program (NBCMEP) in New Brunswick, including the compliance monitoring, assessment and enforcement recommendations of the NERC Reliability Standards and Regional Reliability Standards effective in New Brunswick.

The CORC Program Area scope is sub-divided into three sub-program areas: Compliance Fundamentals (CF); Compliance Audits and Investigations (AI); and Compliance Mitigation and Enforcement (ME).

### ***Compliance Fundamentals***

The CF sub-program area is responsible for registration, certification, entity inherent risk assessments, and compliance oversight plan activities, in addition to general compliance activities that may span across sub-program areas.

- Collaborates across the ERO through participation in the Risk Performance and Monitoring Group (RPMG), Enforcement Group (EG), Organization Registration and Certification Group (ORCG), and the development of the annual ERO CMEP staff workshop.
- Identifies and registers the BES owners, operators, and users that are required to comply with the NERC and Regional Reliability Standards.
- Conducts Certifications and Certification Reviews in accordance with the NERC Rules of Procedure.
- Leads or assists with the development of the annual CMEP implementation plans (ERO Enterprise, New Brunswick, Québec).
- Implements the ERO Enterprise registration tool (CORES-Centralized Organization Registration ERO System) and the ERO Enterprise CMEP data application (Align).
- Responds to any complaints submitted to NPCC.
- Maintains any NPCC specific compliance tools or programs needed.
- Performs outreach, sends relevant communications, and conducts two stakeholder compliance workshops on an annual basis.
- Assesses compliance trends and conducts additional outreach, training, and education to support Reliability Standards implementation.
- Conducts Inherent Risk Assessments (IRAs) on registered entities.
- Develops compliance oversight plans (COPs) for registered entities.

### ***Compliance Audits and Investigations***

The AI sub-program area is responsible for conducting all risk-based compliance monitoring activities.

- Conducts NPCC compliance monitoring activities, including audits, spot checks, and guided self-certifications.
- Incorporates the results of entity IRA, COP, and performance data into its compliance monitoring process.
- Assess the maturity of the entity's internal controls and sustainability of the entity processes during compliance audits.
- Engages the entity on the maturity of the internal compliance program.
- Issues audit reports and spot check reports.
- Provides guided self-certification result letters.
- Implements and maintains the Critical Infrastructure Protection (CIP) Standards Technical Feasibility Exceptions process.

### ***Compliance Mitigation and Enforcement***

The ME sub-program area is responsible for enforcement activities in accordance with risk-based approaches and conducting technical assessments of registered entities' plans and activities to mitigate noncompliance. Depending on the jurisdiction, ME either makes official recommendations to the appropriate regulatory authority or assists and coordinates with NERC to make such official recommendations.

- Determines the relevant facts and circumstances necessary to assess each noncompliance.
- Evaluates and assigns a risk level to each noncompliance.
- Advises on the mitigation required to prevent recurrence of the issue.
- Evaluates and approves the mitigation activities or Mitigation Plan(s) for each noncompliance.
- Assesses the relevant compliance history for each noncompliance.
- Determines the disposition method for each noncompliance.
- Conducts settlement negotiations.
- Calculates penalty and non-penalty sanctions in a consistent manner.
- Files noncompliance closings with NERC/FERC and applicable Canadian governmental and/or provincial Regulatory authorities.
- Evaluates registered entities for participation in the Self-Logging Program.

### 2023 Key Assumptions

- The CORC Program concentrates on the four key value drivers and long-term focus areas set forth in the ERO Enterprise Long-Term Strategy, and the strategic reliability focus areas identified within the NPCC 2022-2025 Working Draft Strategic Plan.
- The 2023 Business Plan projects the same number of enforcement processing activities as the 2022 Business Plan, however, the complexity of processing noncompliance is expected to continue to increase as entities' compliance history grows and technology continues to evolve and advance.

### 2023 Goals and Key Deliverables

- Conduct scheduled compliance monitoring and enforcement activities pursuant to the 2023 Implementation Plans.
- Continue applying risk-based approaches for CMEP, registration, and certification activities.
- Identify potential issues related to NERC Reliability Standards as a result of compliance monitoring, enforcement, and event analysis activities.
- Continue to implement compliance responsibilities in Canada based on the unique regulatory structure specific to each provincial and/or governmental jurisdiction.
- Evaluate and enhance monitoring, violation processing, risk-assessment, registration and certification program for sufficiency and effectiveness.
- Collaborate within the ERO Enterprise to implement Align and the Secure Evidence Locker (SEL) for NPCC staff to:
  - Use Align/SEL and allowed legacy processes for Release 1 and Release 2
  - Support the testing, training, and rollout of Release 3
  - Support the development, testing, training, and rollout of Release 4.
- Provide education and outreach to the registered entities on all CMEP, registration, and certification topics, including the development and implementation of the ERO Enterprise Registration tool (CORES – Centralized Organization Registration ERO System) and the Align/SEL CMEP data application.
- Conduct one in-person and two virtual compliance workshops.
- Develop annual activity reports for CMEP (New Brunswick) and QCMEP (Québec).
- Develop and/or provide input on various 2023 CMEP Implementation Plans (ERO Enterprise, Québec, New Brunswick).

- Attend training necessary and/or beneficial to performing duties (Registration, Certification, Entity Risk Assessment, assessment of internal controls, Monitoring, and Enforcement activities).
- Assure that NPCC staff is appropriately assigned to conduct Certification and Auditing activities.
- Provide detailed responses to oversight activities performed by NERC, FERC, and other relevant authorities.
- Continue to perform and update IRAs and COPs for registered entities as needed.
- Continue to assess and document internal controls during monitoring engagements.
- Conduct 2023 compliance engagement schedule based on budget, risk to the BPS, and number of registered entities.
- Continue to perform comprehensive enforcement activities to determine the relevant facts and circumstances necessary for each noncompliance, assess the risk, and evaluate the mitigation activities or Mitigation Plan. Determine the disposition method in accordance with established risk-based approaches (Compliance Exceptions, FFTs, Simplified Identification Correction Method (Québec), Settlements, etc.).
- Track the progress and verify the completion of each Mitigation Plan.
- As necessary, represent NPCC during any enforcement hearings before the NPCC Hearing Body, the NERC Hearing Body, the Régie, or the New Brunswick Energy & Utilities Board.
- Evaluate registered entities internal compliance programs to determine participation in the Self-Logging Program.
- Analyze noncompliance trends and associated risks to develop guidance to registered entities in support of a culture of reliability.
- Perform outreach (e.g., webinars, workshops) to educate entities on determining noncompliance root causes, techniques for noncompliance assessment, communications associated with self-reporting, and guidance on the development of mitigation activities that will prevent recurrence.
- Assess evolving cybersecurity risks for opportunities to provide entity guidance.

## Resource Requirements

### Personnel

Increase of 3.05 FTEs in 2023 to support CORC activities. Additional resources are required to address the increasing number and complexity of emerging risks to the BPS. The additional resources will enable NPCC to perform purposeful and impactful BPS risk-reducing interactions with registered entities. Additional FTEs are currently projected to be added in the compliance program over the next three years.

### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

## Compliance Monitoring and Enforcement and Organization Registration and Certification Program Budget Detail

Funding sources and related expenses for the compliance enforcement and organization registration and certification section of the 2023 business plan are shown in the table below. Explanations of variances by expense category are included with the Supplemental Tables found in Section B.

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>Compliance Monitoring and Enforcement and Organization Registration and Certification</b>					
	2022 Budget	2022 Projection	Variance 2022 Projection v 2022 Budget Over(Under)	2023 Budget	Variance 2023 Budget v 2022 Budget Over(Under)
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ 9,196,118	\$ 9,196,118	\$ -	\$ 10,772,548	\$ 1,576,430
Penalty Sanctions	128,838	128,838	-	190,909	62,071
<b>Total ERO Funding</b>	<b>\$ 9,324,956</b>	<b>\$ 9,324,956</b>	<b>\$ -</b>	<b>\$ 10,963,458</b>	<b>\$ 1,638,501</b>
Membership Dues	-	-	-	-	-
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	-	-	-	-	-
Interest & Investment Income	-	-	-	-	-
<b>Total Funding (A)</b>	<b>\$ 9,324,956</b>	<b>\$ 9,324,956</b>	<b>\$ -</b>	<b>\$ 10,963,458</b>	<b>\$ 1,638,501</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 3,863,613	\$ 3,972,736	\$ 109,123	\$ 4,583,431	\$ 719,817
Payroll Taxes	286,998	288,520	1,522	333,731	46,733
Benefits	1,001,839	919,314	(82,525)	1,109,937	108,098
Retirement Costs	422,710	405,858	(16,852)	476,669	53,959
<b>Total Personnel Expenses</b>	<b>\$ 5,575,160</b>	<b>\$ 5,586,428</b>	<b>\$ 11,268</b>	<b>\$ 6,503,768</b>	<b>\$ 928,608</b>
<b>Meeting Expenses</b>					
Meetings & Conference Calls	\$ 4,000	\$ 4,000	\$ -	\$ 4,000	\$ -
Travel	161,472	161,472	-	193,000	31,528
<b>Total Meeting Expenses</b>	<b>\$ 165,472</b>	<b>\$ 165,472</b>	<b>\$ -</b>	<b>\$ 197,000</b>	<b>\$ 31,528</b>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ 32,000	\$ 32,000	\$ -	\$ 15,000	\$ (17,000)
Office Rent	-	-	-	-	-
Office Costs	17,434	17,434	-	27,600	10,166
Professional Services	-	-	-	-	-
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	-	-	-	-	-
<b>Total Operating Expenses, excluding Depreciation</b>	<b>\$ 49,434</b>	<b>\$ 49,434</b>	<b>\$ -</b>	<b>\$ 42,600</b>	<b>\$ (6,834)</b>
<b>Total Direct Expenses</b>	<b>\$ 5,790,066</b>	<b>\$ 5,801,334</b>	<b>\$ 11,268</b>	<b>\$ 6,743,368</b>	<b>\$ 953,302</b>
<b>Indirect Expenses</b>	<b>\$ 4,258,335</b>	<b>\$ 4,258,335</b>	<b>\$ -</b>	<b>\$ 4,538,084</b>	<b>\$ 279,749</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Expenses (B)</b>	<b>\$ 10,048,401</b>	<b>\$ 10,059,669</b>	<b>\$ 11,268</b>	<b>\$ 11,281,452</b>	<b>\$ 1,233,051</b>
<b>Change in Net Assets (=A-B)</b>	<b>\$ (723,445)</b>	<b>\$ (734,713)</b>	<b>\$ (11,268)</b>	<b>\$ (317,995)</b>	<b>\$ 405,450</b>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<b>\$ 71,199</b>	<b>\$ 71,199</b>	<b>\$ -</b>	<b>\$ 43,527</b>	<b>\$ (27,672)</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>\$ 10,119,600</b>	<b>\$ 10,130,868</b>	<b>\$ 11,268</b>	<b>\$ 11,324,980</b>	<b>\$ 1,205,379</b>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>\$ (794,644)</b>	<b>\$ (805,912)</b>	<b>\$ (11,268)</b>	<b>\$ (361,522)</b>	<b>\$ 433,122</b>

Table A - 4: Compliance Monitoring and Enforcement and Organization Registration and Certification Budget Detail

## Reliability Assessment and Performance Analysis Program

Reliability Assessment and Performance Analysis Program Resources			
(in whole dollars)			
	2022 Budget	2023 Budget	Increase (Decrease)
Total FTEs	6.45	8.30	1.85
Direct Expenses	\$2,624,913	\$3,254,988	\$630,075
Indirect Expenses	\$1,100,852	\$1,345,218	\$244,366
Other Non-Operating Expenses	\$0	\$0	\$0
Fixed Asset Additions	\$18,406	\$12,903	(\$5,503)
Total Funding Requirement	\$3,744,171	\$4,613,109	\$868,937

Table A - 5: Reliability Assessments and Performance Analysis (RAPA) Budget

### Program Scope and Functional Description

The NPCC Reliability Assessments and Performance Analysis (RAPA) Program Area independently analyzes, assesses, and reports on the reliability and adequacy of the BPS within the NPCC footprint. The program aides in the identification and assesses risks across the region. The RAPA program activities include: the performance of resource and transmission assessment studies; special analyses and investigations; and the collection and dissemination of data, lessons learned, and other information. The RAPA program provides resources, case studies and data input for the technical analyses, and support of the many risk-based activities. The program also facilitates five technical stakeholder task forces and associated working groups.

### 2023 Key Assumptions

The RAPA program concentrates on the four key value drivers and long-term focus areas set forth in the ERO Enterprise Long-Term Strategy, the strategic reliability focus areas identified within the NPCC 2022-2025 Working Draft Strategic Plan, and the Reliability Coordinating Committee Work Plan for calendar year 2022-23.

Additionally, NPCC acts collectively and collaboratively through the Eastern Interconnection Reliability Assessment Group (ERAG) to focus on the reliability assessments of the Eastern Interconnection to identify and address potential reliability issues.

### 2023 Goals and Key Deliverables

- Assessments of Reliability Performance
  - Load, Capacity, Energy, Fuels & Transmission Report (LCEF&T Report): Represent data submitted by NPCC to NERC as part of the annual EIA-411 filing. U.S. data is forwarded by NERC to the U.S. Energy Information Administration (EIA). Data for planned generating unit additions and changes is considered confidential information by the EIA, NERC and NPCC. This report presents actual and ten-year projections for load, capacity, energy, fuel, transmission line construction and transformer additions in the NPCC footprint.
  - NPCC Summer Reliability Assessment: Focuses on the assessment of reliability within the NPCC footprint for the Summer Operating Period.
  - NPCC Winter Reliability Assessment: Focuses on the assessment of reliability within the NPCC footprint for the Winter Operating Period.

- NPCC Tie Benefits Report: Verifies that the current levels of interconnection benefits assumed in each Area’s resource adequacy studies are reasonable and do not overstate the amount of interconnection assistance available.
- NPCC Review of Resource Adequacy: Review for each NPCC Area in accordance with the requirements specified in the NPCC Regional Reliability Reference Directory # 1, Design and Operation of the BPS.
- NPCC Probabilistic Assessment: Provides the NPCC probabilistic reliability metric results specified by NERC for the corresponding LTRA.
- Collect NPCC data and contribute to the production of assessment reports for the NERC long-term, seasonal, and special assessments.
- Provide NPCC regionally specific technical support for the ERO Enterprise expanded and enhanced system studies and analyses, as needed.
- Chair the ERAG in performance of Eastern Interconnection assessment studies, including the update of power-flow and dynamic base cases that represent the BPS within the NPCC footprint for the ERAG Multiregional Modeling Working Group (MMWG).
- Reporting Requirements
  - Collect, verify, and validate NPCC regionally specific data for the Transmission Availability Data System (TADS), Generator Availability Data System (GADS), Demand Response Availability Data System (DADS), Misoperation Information Data Analysis System (MIDAS), and Geomagnetic Disturbance Data System (GMD).
- Other Requirements and Activities
  - Support risk-based activities with the development and review of lessons learned, best practices, and guidance documentation across the ERO Enterprise and industry.
  - Facilitate a peer review process to analyze protective relay misoperation information and track corrective action plans, as reported in the NERC MIDAS system, via the NPCC SP-7 Working Group on Protection Systems Misoperation Review.
  - NPCC has leadership roles in the System Planning Impacts from DER Working Group, Event Analysis Subcommittee, Reliability Assessment Subcommittee and actively participates in NERC committees, subcommittees, task forces, and other technical groups, such as the ERO Reliability Assessment and Performance Analysis Steering Group, Electric Gas Working Group, Performance Analysis Subcommittee, Probabilistic Assessment Working Group, and associated subgroups including the MIDAS User Group, TADS User Group, and GADS User Group.
  - Continue to support stakeholder participation and interaction through various NPCC technical groups, including the RCC, Task Force on Coordination of Operations, Task Force on Coordination of Planning, Task Force on Infrastructure Security & Technology, Task Force on System Protection, Task Force on System Studies and the associated working groups and sub-teams.
  - Work in collaboration with the industry and governmental organization such as the U.S. Department of Energy (DOE), National Laboratories, Institute of Electrical and Electronics Engineers (IEEE), Electric Power Research Institute (EPRI) and Energy Systems Integration Group (ESIG).



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## Resource Requirements

### Personnel

Increase of 1.85 FTEs to support Reliability Assessment and Performance Analysis activities. Additional resources are required to address the increasing number and complexity of emerging risks to the BPS. The additional FTEs will support NPCC, NERC and ERO Enterprise initiatives.

### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

## Reliability Assessment and Performance Analysis Program Budget Detail

Funding sources and related expenses for the Reliability Assessment and Performance Analysis section of the 2023 business plan are shown in the table below. Explanations of variances by expense category are included with the Supplemental Tables found in Section B.

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>Reliability Assessment and Performance Analysis</b>					
	2022 Budget	2022 Projection	Variance 2022 Projection v 2022 Budget Over(Under)	2023 Budget	Variance 2023 Budget v 2022 Budget Over(Under)
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ 3,710,864	\$ 3,710,864	\$ -	\$ 4,556,518	\$ 845,653
Penalty Sanctions	33,307	33,307	-	56,591	23,284
<b>Total ERO Funding</b>	<b>\$ 3,744,171</b>	<b>\$ 3,744,171</b>	<b>\$ -</b>	<b>\$ 4,613,109</b>	<b>\$ 868,937</b>
Membership Dues	-	-	-	-	-
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	-	-	-	-	-
Interest & Investment Income	-	-	-	-	-
<b>Total Funding (A)</b>	<b>\$ 3,744,171</b>	<b>\$ 3,744,171</b>	<b>\$ -</b>	<b>\$ 4,613,109</b>	<b>\$ 868,937</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 1,232,794	\$ 1,318,218	\$ 85,424	\$ 1,549,662	\$ 316,868
Payroll Taxes	79,765	85,941	6,176	103,187	23,422
Benefits	332,187	339,931	7,744	412,120	79,933
Retirement Costs	133,166	138,516	5,350	159,619	26,453
<b>Total Personnel Expenses</b>	<b>\$ 1,777,913</b>	<b>\$ 1,882,606</b>	<b>\$ 104,693</b>	<b>\$ 2,224,588</b>	<b>\$ 446,675</b>
<b>Meeting Expenses</b>					
Meetings & Conference Calls	\$ 17,250	\$ 17,250	\$ -	\$ 24,200	\$ 6,950
Travel	129,720	129,720	-	195,000	65,280
<b>Total Meeting Expenses</b>	<b>\$ 146,970</b>	<b>\$ 146,970</b>	<b>\$ -</b>	<b>\$ 219,200</b>	<b>\$ 72,230</b>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ 692,000	\$ 692,000	\$ -	\$ 803,000	\$ 111,000
Office Rent	-	-	-	-	-
Office Costs	8,030	8,030	-	8,200	170
Professional Services	-	-	-	-	-
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	-	-	-	-	-
<b>Total Operating Expenses, excluding Depreciation</b>	<b>\$ 700,030</b>	<b>\$ 700,030</b>	<b>\$ -</b>	<b>\$ 811,200</b>	<b>\$ 111,170</b>
<b>Total Direct Expenses</b>	<b>\$ 2,624,913</b>	<b>\$ 2,729,606</b>	<b>\$ 104,693</b>	<b>\$ 3,254,988</b>	<b>\$ 630,075</b>
<b>Indirect Expenses</b>	<b>\$ 1,100,852</b>	<b>\$ 1,100,852</b>	<b>\$ -</b>	<b>\$ 1,345,218</b>	<b>\$ 244,366</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Expenses (B)</b>	<b>\$ 3,725,765</b>	<b>\$ 3,830,458</b>	<b>\$ 104,693</b>	<b>\$ 4,600,206</b>	<b>\$ 874,441</b>
<b>Change in Net Assets (=A-B)</b>	<b>\$ 18,406</b>	<b>\$ (86,287)</b>	<b>\$ (104,693)</b>	<b>\$ 12,903</b>	<b>\$ (5,503)</b>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<b>\$ 18,406</b>	<b>\$ 18,406</b>	<b>\$ -</b>	<b>\$ 12,903</b>	<b>\$ (5,503)</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>\$ 3,744,171</b>	<b>\$ 3,848,865</b>	<b>\$ 104,693</b>	<b>\$ 4,613,109</b>	<b>\$ 868,937</b>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>\$ 0</b>	<b>\$ (104,693)</b>	<b>\$ (104,693)</b>	<b>\$ 0</b>	<b>\$ 0</b>

Table A - 6: Reliability Assessments and Performance Analysis (RAPA) Budget Detail

## Training, Education, and Operator Certification Program

<b>Training, Education, and Operator Certification Program Resources</b>			
(in whole dollars)			
	2022 Budget	2023 Budget	Increase (Decrease)
Total FTEs	0.10	0.10	0.00
Direct Expenses	\$155,578	\$135,325	(\$20,253)
Indirect Expenses	\$17,067	\$16,207	(\$860)
Other Non-Operating Expenses	\$0	\$0	\$0
Inc(Dec) in Fixed Assets	\$285	\$155	(\$130)
Total Funding Requirement	\$172,931	\$151,688	(\$21,243)

Table A - 7: Training, Education, and Operator Certification Budget

### Program Scope and Functional Description

The NPCC Training, Education, and Operator Certification (TEC) Program Area supports NERC Rules of Procedure Section 900 and other training, education, and outreach activities. The program provides:

- Education and training necessary to understand and operate the BPS.
- Outreach, education, and training on Reliability Standards, compliance topics and improvement of compliance and reliability assurance programs.

The TEC program establishes and coordinates training for system operators relating to inter-Reliability Coordinator area matters, criteria, terminology, standards and operating procedures and instructions. The target audience of the System Operator training program is BPS operating personnel, including system operations personnel, operations support personnel (engineering and information technology), supervisors and managers, and training personnel.

In addition to the semiannual System Operators (SO) seminars, NPCC will conduct Standards and Compliance workshops in 2023 for NPCC Stakeholders, for the express purpose of providing the most current and applicable information related to the development of NERC and Regional Reliability Standards and the implementation of the CMEP. The workshops include targeted/topical breakout classroom sessions and presentations on current industry related activities to provide for the most efficient exchange of information between NPCC Compliance and Standards staff and the NPCC Stakeholders.

To supplement the SO seminars and Standards and Compliance workshops, NPCC may develop webinars on specific topics pertinent to issues related to system operations, compliance program implementation, standards development, cyber or physical security threats and mitigation practices or technical issues.

Additionally, NPCC staff will support future ERO Enterprise human performance engagements in a capacity determined by the RAPA SG as the ERO Enterprise considers how best to address its role in human performance engagement from a regulatory, reliability and resourcing perspective.

## 2023 Key Assumptions

The TEC Program concentrates on the four key value drivers and long-term focus areas set forth in the ERO Enterprise Long-Term Strategy and the strategic reliability focus areas identified within the NPCC 2022-2025 Working Draft Strategic Plan.

- Build appropriate outreach, training, and education to registered entities through NERC and the Regional Entities to reduce the occurrence of known risks to reliability.
- Nurture relationships with key industry trade associations, as well as those associations representing technology, affiliated sectors, and end users to understand context and leverage their experience and reach.
- Collaborate effectively with other organizations that share the ERO Enterprise’s reliability and security mission and seek and work with representatives of academia, other critical infrastructures, and international experts to broaden the ERO Enterprise’s collective knowledge and awareness of current and unknown risks and strategies to address them.
- Provide the Regional perspective and support with appropriate NPCC Training and Education staff participation on selected NERC groups, including any future ERO Enterprise human performance engagements, as determined by RAPA SG.

## 2023 Goals and Key Deliverables

- Conduct the 2023 Spring and Fall NPCC SO seminars.
- Continue collaboration and sharing of the intended RC/BA approaches, experiences, and materials to task identification and training development.
- As needed, enhance the NPCC repository of training resources and learning verification activities addressing fundamental power system topics, training methods and operation procedure training exercises, which may be shared as elements of operator training in compliance with NERC Standards PER-003 “Operating Personnel Credentials” and PER-005 “Operations Personnel Training.”
- Develop virtual operational training webinars that focus on specific topics pertinent to compliance program implementation, standards development, or technical issues.
- Conduct one in-person and two virtual Standards and Compliance workshops addressing the development of NERC and Regional Reliability Standards and CMEP implementation.
- Support RAPA SG activities in redevelopment of the approach to future risk mitigating activities related to human performance.
- Monitor and support activities of the Personnel Certification Governance Committee and associated sub-groups and collaborate with the NPCC CO-2 Operations Training WG and other NPCC Members’ training personnel on the activities related to the reliable operation of the BPS.

NPCC staff training and development is incorporated within each respective program area.

## Resource Requirements

### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access. NPCC began holding virtual Standards and Compliance Workshops during 2020 due to the COVID-19 pandemic. Based on high levels of participation and positive feedback on the virtual workshop format, NPCC plans to hold two virtual workshops and one in-person workshop in 2023.

## Training, Education, and Operator Certification Program Budget Detail

Funding sources and related expenses for the training, education, and operator certification section of the 2023 business plan are shown in the table below. Explanations of variances by expense category are included with the Supplemental Tables found in Section B.

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>Training, Education, and Operator Certification</b>					
	2022 Budget	2022 Projection	Variance 2022 Projection v 2022 Budget Over(Under)	2023 Budget	Variance 2023 Budget v 2022 Budget Over(Under)
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ 138,664	\$ 138,664	\$ -	\$ 117,256	\$ (21,408)
Penalty Sanctions	516	516	-	682	165
<b>Total ERO Funding</b>	<b>\$ 139,181</b>	<b>\$ 139,181</b>	<b>\$ -</b>	<b>\$ 117,938</b>	<b>\$ (21,243)</b>
Membership Dues	-	-	-	-	-
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	33,750	33,750	-	33,750	-
Interest & Investment Income	-	-	-	-	-
<b>Total Funding (A)</b>	<b>\$ 172,931</b>	<b>\$ 172,931</b>	<b>\$ -</b>	<b>\$ 151,688</b>	<b>\$ (21,243)</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 23,642	\$ 21,032	\$ (2,610)	\$ 21,663	\$ (1,978)
Payroll Taxes	1,471	1,146	(325)	1,175	(295)
Benefits	6,283	4,500	(1,783)	4,786	(1,498)
Retirement Costs	2,434	2,233	(201)	2,300	(134)
<b>Total Personnel Expenses</b>	<b>\$ 33,830</b>	<b>\$ 28,911</b>	<b>\$ (4,919)</b>	<b>\$ 29,925</b>	<b>\$ (3,905)</b>
<b>Meeting Expenses</b>					
Meetings & Conference Calls	\$ 112,400	\$ 112,400	\$ -	\$ 90,000	\$ (22,400)
Travel	9,000	9,000	-	15,000	6,000
<b>Total Meeting Expenses</b>	<b>\$ 121,400</b>	<b>\$ 121,400</b>	<b>\$ -</b>	<b>\$ 105,000</b>	<b>\$ (16,400)</b>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ -	\$ -	\$ -	\$ -	\$ -
Office Rent	-	-	-	-	-
Office Costs	348	348	-	400	52
Professional Services	-	-	-	-	-
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	-	-	-	-	-
<b>Total Operating Expenses, excluding Depreciation</b>	<b>\$ 348</b>	<b>\$ 348</b>	<b>\$ -</b>	<b>\$ 400</b>	<b>\$ 52</b>
<b>Total Direct Expenses</b>	<b>\$ 155,578</b>	<b>\$ 150,659</b>	<b>\$ (4,919)</b>	<b>\$ 135,325</b>	<b>\$ (20,253)</b>
<b>Indirect Expenses</b>	<b>\$ 17,067</b>	<b>\$ 17,067</b>	<b>\$ -</b>	<b>\$ 16,207</b>	<b>\$ (860)</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Expenses (B)</b>	<b>\$ 172,645</b>	<b>\$ 167,727</b>	<b>\$ (4,919)</b>	<b>\$ 151,532</b>	<b>\$ (21,113)</b>
<b>Change in Net Assets (=A-B)</b>	<b>\$ 285</b>	<b>\$ 5,204</b>	<b>\$ 4,919</b>	<b>\$ 155</b>	<b>\$ (130)</b>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<b>\$ 285</b>	<b>\$ 285</b>	<b>\$ -</b>	<b>\$ 155</b>	<b>\$ (130)</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>\$ 172,931</b>	<b>\$ 168,012</b>	<b>\$ (4,919)</b>	<b>\$ 151,688</b>	<b>\$ (21,243)</b>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>\$ (0)</b>	<b>\$ 4,919</b>	<b>\$ 4,919</b>	<b>\$ 0</b>	<b>\$ 0</b>

Table A - 8: Training, Education, and Operator Certification Budget Detail

**Situation Awareness and Infrastructure Security Program**

<b>Situation Awareness and Infrastructure Security Program Resources</b>			
(in whole dollars)			
	2022 Budget	2023 Budget	Increase (Decrease)
Total FTEs	5.60	6.10	0.50
Direct Expenses	\$1,489,849	\$1,654,181	\$164,332
Indirect Expenses	\$955,779	\$988,654	\$32,875
Other Non-Operating Expenses	\$0	\$0	\$0
Fixed Asset Additions	\$15,980	\$9,483	(\$6,498)
Total Funding Requirement	\$2,461,608	\$2,652,318	\$190,710

Table A - 9: Situation Awareness and Infrastructure Security Budget

**Program Scope and Functional Description**

The Situation Awareness and Infrastructure Security (SAIS) Program Area activities are performed in accordance with the NERC Rules of Procedure Section 1000 and applicable sub-sections of Section 800. The SAIS program is a combination of near real-time awareness of conditions on the BPS with the programs necessary to increase the physical and cyber security of the electricity infrastructure, including the operation and maintenance of tools and other support services for the benefit of RCs and the system operators within the registered entities. When an event does occur, it is critical to provide a forum for active coordination of reliability and operation among the NPCC RC areas and neighboring NERC Regions. Further, NPCC’s role is to gain and maintain situation awareness and understanding of system issues when they emerge and coordinate with relevant parties (typically NERC and FERC) about the conditions of the BPS and to use an event as a learning opportunity to enhance the reliability, resilience, and security of the interconnected BPS through the lessons learned, which can be gleaned from such an event.

NPCC’s Event Analysis Program resides within the SAIS Program Area and supports the overall goal of promoting the reliability of the BPS in Northeastern North America and the entire North American grid.

NPCC’s critical infrastructure security objectives are defined within the scope of the NPCC Task Force on Infrastructure Security & Technology (TFIST) and its Working Groups, and include, but are not limited to:

- Providing a forum for NPCC review of proposed and posted documents from the NERC Reliability and Security Technical Committee (RSTC) and its subgroups; and
- Representing and advocating NPCC’s position in the activities of NERC groups involved in the development and/or implementation of physical and cyber security.

NPCC’s Security Outreach program will support ERO Enterprise activities aimed at addressing known and emerging security (both cyber and physical) risks to strengthen and enhance industry security posture through active participation and engagement in the ERO Enterprise and industry activities, in partnership with government and law enforcement agencies.

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## 2023 Key Assumptions

The SAIS program concentrates on the four key value drivers and long-term focus areas set forth in the ERO Enterprise Long-Term Strategy, the strategic reliability focus areas identified within the NPCC 2022-2025 Working Draft Strategic Plan, and the Reliability Coordinating Committee Work Plan for calendar year 2022-23.

- Use the full suite of tools, activities, and resources for risk mitigation to provide guidance to industry as to how to mitigate emerging risks, evaluating the effectiveness of such approaches.
- Maintain SA of operations within the region and support NERC and FERC’s efforts for situation awareness of near real-time system conditions.
- Continue to promote, implement, and manage voluntary ERO Event Analysis Process (EAP) and Cause Coding process as part of the ERO Event Analysis Program, including collection and review of disturbance reports, review and analysis of applicable, qualifying events, and development of lessons learned and cause coding of events.
- Collaborate on and support joint activities with FERC and NERC staff and other Regional staff on analysis of known and emerging risks, analysis of major events, and follow-up projects/studies based on the findings and recommendations.
- Strengthen the analysis of cyber impacts on the BPS and mitigate impacts of cyberattacks. Enhance industry’s ability to develop approaches to pre-position the system when under attack and explore recovery strategies.
- Leverage information and cross-sector collaboration with other critical infrastructures that share elements of the ERO Enterprise’s reliability and security mission to facilitate cross-sector information sharing and threat analysis to broaden the ERO Enterprise’s collective knowledge and awareness of current and emerging risks and strategies to address them and communicate these to industry for awareness and mitigation.
- Build/enhance appropriate outreach, training, and education to registered entities through NERC and the Regional Entities to reduce the occurrence of known risks to reliability.
- Ensure the E-ISAC Long-Term Strategic Plan is executed such that the E-ISAC is viewed by industry as meeting its needs as one of its key trusted sources of security information.
- Strengthen proactive outreach, communications, relationships, and intelligence sharing with key regulatory, legislative, and policy bodies, as well as government agencies across North America (U.S. and Canada).
- Nurture relationships with key industry trade associations, as well as those associations representing technology, affiliated sectors, and end users to understand context and leverage their experience and reach.
- Collaborate with technical stakeholder groups to support development of recommendations and risk mitigating activities based on events and identified reliability and security risks.
- Support GridEx-related planning and distributed play activities.
- Provide Regional perspective and support through active participation in appropriate NERC and ERO groups and activities.
- Support DOE-led effort on the development of the North American Energy Resilience Model (NAERM) in collaboration with the National Labs, the industry, and the ERO Enterprise.

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## 2023 Goals and Key Deliverables

### Situation Awareness 2023 Goals and Key Deliverables

- Monitor the operational status of the BPS and coordinate normal and pre-emergency communication, awareness, and assistance in addition to the same during an emergency among the RCs within the NPCC footprint.
- Prepare daily reports and conduct daily and weekly conference calls with NPCC and neighboring RCs (MISO and PJM) to serve as a complement to the NPCC Emergency Preparedness Conference Call.
- Coordination and communication with the NERC Bulk Power System Awareness group in preparation for and during ongoing significant events in the NPCC footprint.
- Monitor the status of the BPS through the NERC Situational Awareness-FERC, NERC, Regions version 3 (SAFNRv3) tool and support efforts and work to develop and enhance the use of SAFNR and other tools to further support NPCC and ERO SA.
- Coordinate inter-regional pre-emergency actions in the event of a threat to the security of the Northeastern North American bulk power supply system.
- Review and implementation of applicable recommendations and lessons learned from the planning and distributed play activities of the GridEx VII wide-area exercise.
- Participation in the ERO Enterprise-wide SA and EA activities, including NERC SA and EA Oversight Plan specified goals and deliverables in support of the activities to identify, prioritize, and assure effective and efficient mitigation of risk to the reliability and security of the North American BPS, including such activities as:
  - NERC Bulk Power Situational Awareness calls.
  - Participation in the ERO Enterprise Crisis Action Plan (CAP) tabletop exercises and enhancements to the CAP processes.
  - Participation in the ERO Enterprise CAP activations.
- Support implementation and activities of NPCC’s Emergency Communications Plan.
- Provide the Regional perspective through NPCC staff support of the NERC Reliability and Security Technical Committee and participation on the key related NERC Subcommittees, Task Forces and Working Groups, including the Event Analysis Subcommittee and the ERO EA and SA Collaboration Groups.
- Participate, as appropriate, in periodic ERO Enterprise SA activities wide-area security exercises (e.g., GridEx, Monitoring and Situation Awareness Workshop, NERC Alerts).
- Continue to promote, implement, and manage voluntary ERO Event Analysis Process (EAP) and Cause Coding process as part of the ERO Event Analysis Program, including collection and review of disturbance reports, review and analysis of applicable, qualifying events, development of lessons learned and cause coding of events.
- Work directly with applicable NPCC Task Forces and Working Groups to provide an in-depth assessment of Lessons Learned unique to the NPCC Members and NPCC Criteria and development of Regional Insights, as applicable.

### Infrastructure Security 2023 Goals and Deliverables

- Provide physical and cyber security outreach and education services to registered entities.
- Monitor the Homeland Security Information Network (HSIN), E-ISAC, NERC Alerts, Canadian Information Sharing and North American Transmission Forum and share information with appropriate asset owners/operators.



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- Remain current on all governmental agencies' applicable security recommendations and requirements, and other applicable security and reliability recommendations, and ensure the RCC and its committees are appropriately informed.
  - Provide support and technical input for TFIST and associated Working Groups related to the BPS risks as identified by the NERC Reliability Issues Steering Committee; support, discuss and coordinate activities and approaches identified in the recommendations for mitigating security risks.
  - Support NERC GridEx VII planning and distributed play activities and after-action survey and report development.
  - Review infrastructure security & technologies and provide recommendations to the RCC to enhance physical and cyber security in compliance with NERC guidelines/standards.
  - Sponsor periodic workshop presentations to address timely issues and update NPCC entities associated with infrastructure security and technology.
  - Provide education, awareness, and support for Cross Sector coordination in Entity agreements and response plans with focus upon Telecommunications, Water and Natural Gas, including monitoring and sharing with the E-ISAC.
  - Support ERO Enterprise and industry security initiative and enhance coordination and collaboration with the ERO, E-ISAC, other NERC Regions and U.S. and Canadian applicable authorities.
  - Support Physical Security Working Group activities aimed at promoting the exchange of information regarding approaches to physical security that will enhance the reliability and resiliency of the BPS and further address any physical security threats that could challenge efficient operation of the BPS. The Physical Security Working Group will also support the TFIST's work on issues related to physical security.
  - Through the Telecommunications Working Group, promote and enhance the reliability of the Interconnected Power System in Northeastern North America by assessing adequacy and resilience of organizations' voice communications, and development of recommendations for mitigation of identified risks and sharing of industry best practices.
  - Provide a forum for NPCC members, NPCC Task Forces and Working Groups to identify and discuss cyber security issues and practices related to the BPS, including BES cyber security topics that span one or more Task Force or Working Group.

## Resource Requirements

### Personnel

Increase of 0.50 FTE to support Situation Awareness and Infrastructure Security activities. Additional FTE resources are required to support additional ERO Enterprise and NPCC cyber security outreach activities to address the increasing number and complexity of emerging risks to the BPS.

### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

## Situation Awareness and Infrastructure Security Program Budget Detail

Funding sources and related expenses for the situation awareness and infrastructure security section of the 2023 business plan are shown in the table below. Explanations of variances by expense category are included with the Supplemental Tables found in Section B.

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>Situation Awareness and Infrastructure Security</b>					
	2022 Budget	2022 Projection	Variance 2022 Projection v 2022 Budget Over(Under)	2023 Budget	Variance 2023 Budget v 2022 Budget Over(Under)
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ 2,432,690	\$ 2,432,690	\$ -	\$ 2,610,727	\$ 178,037
Penalty Sanctions	28,918	28,918	-	41,591	12,673
<b>Total ERO Funding</b>	<b>\$ 2,461,608</b>	<b>\$ 2,461,608</b>	<b>\$ -</b>	<b>\$ 2,652,318</b>	<b>\$ 190,710</b>
Membership Dues	-	-	-	-	-
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	-	-	-	-	-
Interest & Investment Income	-	-	-	-	-
<b>Total Funding (A)</b>	<b>\$ 2,461,608</b>	<b>\$ 2,461,608</b>	<b>\$ -</b>	<b>\$ 2,652,318</b>	<b>\$ 190,710</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 1,009,298	\$ 909,961	\$ (99,337)	\$ 1,119,178	\$ 109,880
Payroll Taxes	68,007	61,273	(6,734)	74,660	6,653
Benefits	202,785	189,244	(13,541)	222,781	19,996
Retirement Costs	110,066	92,022	(18,044)	113,412	3,347
<b>Total Personnel Expenses</b>	<b>\$ 1,390,155</b>	<b>\$ 1,252,500</b>	<b>\$ (137,655)</b>	<b>\$ 1,530,031</b>	<b>\$ 139,875</b>
<b>Meeting Expenses</b>					
Meetings & Conference Calls	\$ 4,800	\$ 4,800	\$ -	\$ 1,000	\$ (3,800)
Travel	56,580	56,580	-	85,000	28,420
<b>Total Meeting Expenses</b>	<b>\$ 61,380</b>	<b>\$ 61,380</b>	<b>\$ -</b>	<b>\$ 86,000</b>	<b>\$ 24,620</b>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ 30,000	\$ 30,000	\$ -	\$ 30,000	\$ -
Office Rent	-	-	-	-	-
Office Costs	8,313	8,313	-	8,150	(163)
Professional Services	-	-	-	-	-
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	-	-	-	-	-
<b>Total Operating Expenses, excluding Depreciation</b>	<b>\$ 38,313</b>	<b>\$ 38,313</b>	<b>\$ -</b>	<b>\$ 38,150</b>	<b>\$ (163)</b>
<b>Total Direct Expenses</b>	<b>\$ 1,489,849</b>	<b>\$ 1,352,193</b>	<b>\$ (137,655)</b>	<b>\$ 1,654,181</b>	<b>\$ 164,332</b>
<b>Indirect Expenses</b>	<b>\$ 955,779</b>	<b>\$ 955,779</b>	<b>\$ -</b>	<b>\$ 988,654</b>	<b>\$ 32,875</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Expenses (B)</b>	<b>\$ 2,445,627</b>	<b>\$ 2,307,972</b>	<b>\$ (137,655)</b>	<b>\$ 2,642,835</b>	<b>\$ 197,208</b>
<b>Change in Net Assets (=A-B)</b>	<b>\$ 15,980</b>	<b>\$ 153,636</b>	<b>\$ 137,655</b>	<b>\$ 9,483</b>	<b>\$ (6,498)</b>
<b>Total Funding (A) Requirement</b>	<b>\$ 2,429,647</b>	<b>\$ 2,429,647</b>	<b>\$ (137,655)</b>	<b>\$ 2,633,352</b>	<b>\$ 203,705</b>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<b>15,980</b>	<b>15,980</b>	<b>-</b>	<b>9,483</b>	<b>(6,498)</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>2,461,608</b>	<b>2,323,952</b>	<b>(137,655)</b>	<b>2,652,318</b>	<b>190,710</b>

**Table A - 10: Situation Awareness and Infrastructure Security Budget Detail**

## Administrative Services

Administrative Services Program Resources						
(in whole dollars)						
	Direct Expenses			FTEs		
	2022 Budget	2023 Budget	Increase (Decrease)	2022 Budget	2023 Budget	Increase (Decrease)
Technical Committees and Members Forum	\$43,474	\$56,948	\$13,474	0.10	0.10	0.00
General and Administrative	\$3,367,214	\$3,294,002	(\$73,212)	2.50	3.50	1.00
Legal and Regulatory	\$825,477	\$730,365	(\$95,112)	2.00	1.50	-0.50
Information Technology	\$2,015,000	\$2,413,540	\$398,540	3.85	4.80	0.95
Human Resources	\$76,331	\$188,052	\$111,721	0.50	1.00	0.50
Finance and Accounting	\$789,852	\$857,125	\$67,272	2.00	2.00	0.00
Total Administrative Services <sup>1</sup>	\$7,117,349	\$7,540,032	\$422,683	10.95	12.90	1.95

NPCC's 2023 Administrative Services Direct Expenses and Fixed Assets total \$7,540,032 of which \$340,356 is allocated to NPCC's Criteria Services division, which is a non-statutory function. As a result of the allocation to the Criteria Services division, the Administrative Expenditures included in the 2023 statutory budget are \$7,199,675 which is an increase of \$440,744 from the 2022 budget of \$6,758,932.

**Table A - 11: Administrative Services Budget**

### Program Scope and Functional Description

Administrative services support the previously identified five program areas:

- Reliability Standards;
- Compliance Monitoring and Enforcement Organization Registration and Certification;
- Training, Education, and Operator Certification;
- Reliability Assessment and Performance Analysis; and
- Situation Awareness and Infrastructure Security.

Administrative Services consist of:

- Technical Committees and Members' Forums;
- General and Administrative;
- Legal and Regulatory;
- Information Technology;
- Human Resources; and
- Finance and Accounting.

### Methodology for Allocation of Administrative Services Expenses to Programs

NPCC's total overhead expenses, such as office rent and office costs, will be charged to Administrative Services and then reallocated proportionately based on FTE to the programs as Indirect Expenses.

## Administrative Services Budget Detail

Funding sources and related expenses for the Administrative Services section of the 2023 business plan are shown in the table below. Explanations of variances by expense category are included within the Supplemental Tables found in Section B.

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>ADMINISTRATIVE SERVICES</b>					
	2022 Budget	2022 Projection	Variance 2022 Projection v 2022 Budget Over(Under)	2023 Budget	Variance 2023 Budget v 2022 Budget Over(Under)
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ (523,294)	\$ (523,294)	\$ -	\$ (588,286)	\$ (64,992)
Penalty Sanctions	-	-	-	-	-
<b>Total ERO Funding</b>	<u>\$ (523,294)</u>	<u>\$ (523,294)</u>	<u>\$ -</u>	<u>\$ (588,286)</u>	<u>\$ (64,992)</u>
Membership Dues	-	-	-	-	-
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	-	-	-	-	-
Interest & Investment Income	28,465	2,000	(26,465)	19,089	(9,376)
<b>Total Funding (A)</b>	<u>\$ (494,829)</u>	<u>\$ (521,294)</u>	<u>\$ (26,465)</u>	<u>\$ (569,198)</u>	<u>\$ (74,369)</u>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 2,544,187	\$ 2,416,966	\$ (127,221)	\$ 2,892,879	\$ 348,692
Payroll Taxes	135,739	142,496	6,757	160,491	24,752
Benefits	590,851	553,979	(36,872)	717,736	126,885
Retirement Costs	330,517	278,449	(52,068)	321,326	(9,192)
<b>Total Personnel Expenses</b>	<u>\$ 3,601,294</u>	<u>\$ 3,391,890</u>	<u>\$ (209,404)</u>	<u>\$ 4,092,432</u>	<u>\$ 491,138</u>
<b>Meeting Expenses</b>					
Meetings & Conference Calls	\$ 89,150	\$ 89,150	\$ -	\$ 113,550	\$ 24,400
Travel	94,260	94,260	-	78,600	(15,660)
<b>Total Meeting Expenses</b>	<u>\$ 183,410</u>	<u>\$ 183,410</u>	<u>\$ -</u>	<u>\$ 192,150</u>	<u>\$ 8,740</u>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ 65,650	\$ 65,650	\$ -	\$ 61,000	\$ (4,650)
Office Rent	906,141	906,141	-	909,500	3,359
Office Costs	1,181,703	1,181,703	-	1,156,550	(25,153)
Professional Services	1,017,000	1,017,000	-	1,030,000	13,000
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	51,000	51,000	-	30,000	(21,000)
<b>Total Operating Expenses, excluding Depreciation</b>	<u>\$ 3,221,494</u>	<u>\$ 3,221,494</u>	<u>\$ -</u>	<u>\$ 3,187,050</u>	<u>\$ (34,444)</u>
<b>Total Direct Expenses</b>	<u>\$ 7,006,199</u>	<u>\$ 6,796,794</u>	<u>\$ (209,404)</u>	<u>\$ 7,471,632</u>	<u>\$ 465,433</u>
<b>Indirect Expenses</b>	<u>\$ (7,006,199)</u>	<u>\$ (7,006,199)</u>	<u>\$ -</u>	<u>\$ (7,471,632)</u>	<u>\$ (465,433)</u>
<b>Other Non-Operating Expenses</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<b>Total Expenses (B)</b>	<u>\$ 0</u>	<u>\$ (209,404)</u>	<u>\$ (209,404)</u>	<u>\$ -</u>	<u>\$ (0)</u>
<b>Change in Net Assets (=A-B)</b>	<u>\$ (494,829)</u>	<u>\$ (311,890)</u>	<u>\$ 182,939</u>	<u>\$ (569,198)</u>	<u>\$ (74,369)</u>
<b>Total Funding (A) Requirement</b>	<u>\$ (323,075)</u>	<u>\$ (323,075)</u>	<u>\$ (182,939)</u>	<u>\$ (323,075)</u>	<u>\$ -</u>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<b>TOTAL BUDGET (=B+C)</b>	<u>\$ 0</u>	<u>\$ (209,404)</u>	<u>\$ (209,404)</u>	<u>\$ -</u>	<u>\$ (0)</u>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<u>\$ (494,829)</u>	<u>\$ (311,890)</u>	<u>\$ 182,939</u>	<u>\$ (569,198)</u>	<u>\$ (74,369)</u>

Table A - 12: Administrative Services Budget Detail

## Technical Committees and Member Forums

### Program Scope and Functional Description

The success of the NPCC programs depends on the active and direct volunteerism and participation of its members. NPCC stakeholders are the source of subject matter expertise in the industry. To promote the reliable and efficient operation of the interconnected bulk power systems in Northeastern North America, NPCC invites high-level policy makers from Federal, Provincial and State regulatory and/or governmental authorities and senior executives within NPCC and NERC to identify and discuss emerging reliability issues related to the NPCC Region.

### 2023 Key Assumptions

- NPCC’s standing committee and subgroup structure for effective stakeholder involvement will continue in 2023.
- NPCC will continue to utilize methods to encourage active involvement in its Regional programs that require less stakeholder travel and in-person meetings.
- NPCC will continue to invest in technology and innovation to allow efficient collaboration on technical issues related to reliability.

### 2023 Goals and Deliverables

- The 2023 NPCC General Meeting provides an opportunity for NPCC Members to meet high level policy makers from Federal, Provincial and State regulatory and/or governmental authorities and senior NERC and NPCC executives to discuss topics related to the Strategic Focus Areas identified within the NPCC 2022 – 2025 Working Draft Strategic Plan: Enhancing System Resilience and Assuring Energy Sufficiency; Reliability Integrating the Resources brought forward by Societal De-carbonization Objectives, including DER and VER; and Addressing Cyber and Physical Threats.
- The objective of the NPCC Public Information Committee is to disseminate and coordinate the appropriate release of information to the media, respond to related requests for information, and to coordinate public information activities with the NPCC Region, ERO Enterprise, and NERC media relations. Anticipated activities include, but are not limited to:
  - Media releases for NPCC Reliability Assessments.
  - Preparing other NPCC media releases and statements as needed.
  - Responding to media inquiries (and coordinating responses).
  - Participating in the ERO Communications Group’s 2023 Work Plan activities, including:
    - Information sharing/education of key audiences/stakeholders to further the ERO Enterprise’s mission;
    - Coordination/planning for outreach communications and media relations;
    - Consistent/coordinated outreach to support public and regulatory confidence of ERO Enterprise and its activities; and
    - Coordination with the ERO Enterprise Crisis Action Plan related media activities.
  - Periodic update of NPCC’s Emergency Communications Plan (A Guide for Media Communications During Emergencies).
  - Media Planning associated with NERC’s Grid Security Exercise (GridEX VII).

## Resource Requirements

### Meetings

- Some meetings will continue to be held in virtual formats such as teleconference or webinar to allow for remote participation and greater access throughout 2023.

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## General and Administrative

### Program Scope and Functional Description

The NPCC general and administrative function provides executive management of the corporation, enterprise risk management, management of NPCC office, and other administrative support programs.

NPCC total overhead expenses, such as office rent and office costs, will be charged to the Administrative Services Programs and then reallocated proportionately based on FTE to the programs through Indirect Expenses.

### Resource Requirements

#### Personnel

Increase of 1.00 FTE to perform workplan activities defined within the NPCC Enterprise Risk Management Strategy and Cybersecurity Governance Strategy.

#### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

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## Legal and Regulatory

### Program Scope and Functional Description

To ensure and maintain independence and objectivity consistent with ERO Enterprise value drivers, NPCC's in-house professional services (1) develop corporate policies and procedures, (2) evaluate internal controls and corporate, operational, strategic, and reputational risks, and (3) participate in enterprise risk identification, evaluation, and mitigation activities. In-house professional legal services provide advice consistent with New York not-for-profit law and advance significant strategic planning initiatives. In addition, in-house professional legal services provide support to other program areas on matters arising in connection with the performance of NPCC's delegated functions to achieve organizational excellence consistent with NPCC's values. NPCC's professional legal services provide counsel and advice to the President and CEO, Board of Directors, Board Committees, officers, and staff on a wide range of legal, compliance and regulatory matters including legislation, corporate law, code of conduct, member services, privacy, confidentiality, governance, employment law, tax matters, contracts and other areas affecting NPCC. Outside counsel, as necessary, reviews complex matters for legal sufficiency and provides independent legal advice and guidance on certain employment and Human Resource related matters.

The Legal and Regulatory program area is also responsible for Corporate Secretary function activities such as preparing Board materials and minutes, facilitating, and conducting Board training, and ensuring that meetings of the Board of Directors and Committees adhere to the NPCC Amended and Restated Bylaws and other relevant governing documents.

### Resource Requirements

#### Personnel

Decrease of 0.50 FTE resulting from a review of staff to better match staffing with current requirements and responsibilities.

#### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.



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## Information Technology

### Program Scope and Functional Description

The Information Technology (IT) department manages the installation, maintenance, and security control configuration of NPCC information assets and network infrastructure. The department enforces the NPCC Cybersecurity and Data Protection Program through continuous oversight and monitoring of the network and operating systems and assists the program areas by providing them the functionality needed to meet their goals, objectives, and deliverables.

NPCC partners with the ERO to implement, operate and maintain software tools supporting common enterprise-wide operations and leverages ERO solutions which have been approved by the ERO Executive Committee (ERO EC), which is comprised of the senior leadership of NERC and each of the Regional Entities.

NERC and the Regional Entities are committed to working collaboratively to improve operational efficiency, minimize duplication of effort, and gain efficiencies by deploying common solutions from approved vendors.

The NERC information technology budget does not supplant NPCC's need for IT expenditures for cybersecurity, Regional projects, and internal region-specific IT support needs.

### 2023 Key Assumptions

NPCC's budget assumes the availability of enterprise software tools as described in NERC's business plan and budget. If implementation of these software applications is delayed or otherwise not available as planned, NPCC could incur additional costs to implement ERO Enterprise-wide programs pending the availability of these applications. The 2023 plan considers the following regional assumptions:

- Maintain the Compliance Portal, while transitioning to the ERO Enterprise CMEP data application (Align).
- Support the migration to the new Align tool as its releases are implemented.
- Participate in the design, planning and implementation of ERO Centralized Applications to improve security posture.
- Implement and enhance security tools and measures to strengthen NPCC's security posture and governance activities.
- Continue to migrate NPCC network architecture to the cloud.
- Utilize secure third-party hosting centers for the NPCC website and NPCC network.
- Use IT consulting services and support for project-based work to augment staff skill sets instead of increasing headcount for the support of NPCC's website and cloud network environments.
- Replace computer equipment on a three-year refresh cycle, servers every four years, and replace network equipment every five years.
- Support the ERO Enterprise 3 Year Cybersecurity and ERO Long Term Strategy initiatives and continue working collaboratively to minimize duplication of effort and investments and improve operational efficiency.

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## 2023 Goals and Key Deliverables

The IT department responsibilities encompass a variety of complex technical, administrative, and supervisory work in the development, installation, and maintenance of information technology systems. IT goals include, but are not limited to:

- Assess NPCC’s security controls and implement and align to industry security control frameworks.
- Enhance security controls due to the critical nature of some of NPCC’s data and evolving cybersecurity risks.
- Enhance NPCC’s internal Security Awareness Program through education and training on social media, phishing, and other vulnerabilities that pose threats to NPCC systems.
- Develop knowledge of systems through industry recognized training and obtaining certification to reduce the reliance on external vendors.
- Enhance secure communication capabilities.
- Deliver educational webinars, security bulletins, and outreach to NPCC members. Topics include:
  - Zero Day Vulnerabilities
  - Physical and Cyber Threats
  - Currently available best practices
  - Lessons Learned
- Upgrade various hardware and equipment.

## Resource Requirements

### Personnel

Increase of 0.95 FTE in 2023 to support Information Technology activities. Additional resources are required to address increasing risks to cyber security.

### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

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## Human Resources

### Program Scope and Functional Description

NPCC has assembled an exceptional team of highly qualified employees to carry out its activities. The Human Resources function, in adherence with applicable federal and state laws, designs, plans, and implements human resources policies and procedures, including staffing; compensation; benefits; employee relations; knowledge transfer, training and development; and employee time tracking.

### Resource Requirements

#### Personnel

Increase of 0.50 FTE resulting from a review of staff to better match staffing with current requirements and responsibilities.

#### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

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## Accounting and Finance

### Program Scope and Functional Description

The accounting and finance function directs the overall financial plans and accounting practices of the organization; oversees treasury, accounting, budget, tax, and audit activities; and oversees financial and accounting system controls and standards. NPCC uses a CPA firm to prepare its unaudited statements of activities and financial statements for quarterly reviews. Independent audits have consistently identified this system as a best practice.

### 2023 Goals and Key Deliverables

The objectives are to provide or obtain the financial and accounting services for NPCC and coordinate with NERC requirements:

- Utilize the NERC System of Accounts for consistency
- Utilize an accrual method of accounting for consistency with NERC in methodology
- Alignment of changes in budget and changes in aggregate assessment
- Cash Management
- Budget development using the NERC budget template formats
- Forecasts and projections
- Alignment of NPCC Committees, Task Forces and Working Groups with the programs
- Payroll and expense administration
- Preparation of unaudited quarterly financial variance reports
- IRS reporting
- Annual independent audit of financial statements

### Resource Requirements

#### Meetings

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

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## Regional Entity Assessment Analysis

In the area of assessments there are distinct funding mechanisms as outlined in the following table. For the Regional Entity division, NERC will assess load serving entities (LSEs) or their designees (within NPCC the designees are the Balancing Authority Areas (BAAs) for New York, New England, New Brunswick, Nova Scotia, Ontario, and Québec) based upon 2021 proportional Net Energy for Load (NEL) and other specific program area funding arrangements and make quarterly remittances to the Regional Entity on or about the 15th day of January, April, July, and October. For funding associated with the Criteria Services division, the Independent System Operators/Balancing Authority Areas (ISO/BAAs) will be assessed by NPCC for their proportional share of the divisional budget based upon 2021 NEL within the Region. Non ISO/BAA Full Members will be assessed no membership fee.

### NPCC Cost Allocation Methodology

The accompanying table provides information regarding cost allocation for both the Regional Entity division and the Criteria Services division of NPCC, including the details associated with the funding of the Compliance Program within the RE division. For purposes of determining assessments to support NPCC's resource requirements, costs are allocated among the ISOs/BAAs within NPCC as the designees for the LSEs in New York, New England, Ontario, Québec, New Brunswick, and Nova Scotia.

To reflect and respect the international membership and nature of NPCC, any sub-Regional reliability assessment costs in response to U.S. only regulatory initiatives will be considered for allocation to U.S. only ISOs/BAAs consistent with NERC Rules of Procedure Section 1102. Additionally, the compliance responsibilities and authorities within the U.S., and the specific compliance responsibilities within each of the Canadian provinces within NPCC, and the attendant costs of portions of the compliance program differ among the areas within the Regional Entity. Within the U.S. portion of NPCC all costs attributable to delegated (statutory) functions performed by NPCC, including all compliance functions, are assessed based on a NEL allocation. Within the Canadian portion of NPCC those costs attributable to compliance functions performed by NPCC on behalf of provincial governmental and/or regulatory authorities are allocated consistent with the unique MOUs or Agreements that have been entered into for those provinces. To address these different compliance regimes, NPCC developed a composite cost allocation methodology that allocates U.S. only reliability assessment and compliance costs on a fair and equitable basis within the Regional Entity.

As an initial step of that methodology, the NEL for each of the BAAs and their relative percentage to the NPCC total NEL is calculated for the most recent year for which data is available, the second previous year. To establish the RE division funding requirements for each BAA on a NEL basis for all programs except for Compliance, the proposed expenses and fixed assets of all other programs are calculated and the adjustment for the RE division cash reserve requirement is identified. Penalty funds received from NPCC registered entities within the U.S. are then allocated among the NPCC program areas based on their FTE ratio and between the U.S. BAAs based on their relative NELs. Consistent with each of the Canadian provincial MOUs and Agreements, all penalty funds resulting from compliance actions within Canada, if any, would remain within the applicable province. The total budgeted fees for NPCC workshop participation are indicated as a credit, with the resultant addition being the RE division assessment, without the compliance program costs, calculated on a NEL basis.

In accordance with the NPCC Amended and Restated Bylaws the Criteria Services (CS) division proposed expenses and fixed assets of all programs are calculated and the adjustment for the CS division cash reserve requirement is identified, with the resultant addition being the CS division funding requirement and assessment, calculated on a NEL basis.

For costs associated with the RE division compliance program, NPCC's allocation methodology has been enhanced to better stabilize assessments. NPCC applies a rolling seven-year compliance cost average to total compliance program expenses for the current budget year. For each of the seven years, costs attributed to CORC Fundamentals (CF), are allocated between the BAAs in the United States and Canada on a NEL basis.

Audits and Investigations (AI) related costs are allocated between U.S. and Canadian BAAs in NPCC, and among the Canadian provinces, using an audit-based methodology. The audit-based methodology incorporates relative costs based on categories of compliance audits which are reflective of their size and complexity, as well as the differing compliance program implementation models that are utilized in NPCC due to the international nature of the Regional Entity. The portion allocated to the U.S. BAAs in NPCC is calculated using the audit-based methodology, and this amount is then re-allocated between the New York and New England BAAs based on their relative NEL.

Mitigation and Enforcement (ME) related costs are allocated between U.S. and Canadian BAAs in NPCC, and among the Canadian provinces, using an enforcement activity-based methodology. Based on historical data, NPCC reviewed each BAAs percentage of violations, mitigation plans and settlement agreements to determine each BAA's total average percentage of enforcement activities. The portion allocated to the U.S. BAA's in NPCC is calculated using the enforcement activity-based methodology, and this amount is then re-allocated between the New York and New England BAAs based on their relative NEL.

The seven-year average allocation percentage of total combined compliance costs for each BAA is then applied to the total compliance program expenses for the current budget year to mitigate fluctuations in assessments from year to year.

Penalty funds received from NPCC registered entities within the U.S. are then allocated among the NPCC program areas based on their FTE ratio and between the U.S. BAAs based on their relative NELs, and then added to the total compliance program expenses and fixed assets to yield a total compliance program assessment.

The CORC actual vs budget variance from the most recent year for which audited financials are available is broken out from the rest of the Adjustment to Cash Reserve and assigned to the CORC program allocation of costs. Within Québec these costs are funded directly by the regulator, therefore, the assignment of program area variances needs to respect those specific circumstances.

Finally, the total RE division funding requirements and assessments by BAA are tabulated and the total funding requirements and assessments for NPCC, both the RE and CS divisions, are combined.

NPCC 2023 Regional Entity (RE) and Criteria Services (CS) Divisional Funding Information

A-1	B-1	B-1a.	C-1	C-1a.	D-1	E-1	F-1	G-1	H-1	I-1	J-1	K-1	L-1	M-1
NPCC Balancing Authorities (LSE Designees)	2021 Net Energy for Load (MWh)	2021 NPCC US NEL (MWh)	2021 NEL % of NPCC Total	2021 NEL % of NPCC U.S.	Associated with U.S. Only Reliability Study	2023 NPCC RE Division Expenses & Fixed Assets Minus CORC and U.S. Only	Adjustment to RE Division Cash Reserve Requirement Less CORC Assigned	2023 NPCC RE Division Funding Requirement Minus CORC Program	Penalty Monies Applied to RE Division Minus	Budgeted Workshop Fees and Interest Income	2023 NPCC RE Division Assessment Minus CORC (G-1 plus H-1) plus I-1	2023 NPCC CS Division Expenses Minus Interest Income	2023 Adjustment to CS Division Cash Reserve Requirement	2023 NPCC CS Division Funding Requirement (K-1 plus L-1)
New England	118,757,000	118,757,000	19.293%	43.865%	TBD	1,562,503	-109,818	1,452,685	-47,852	-10,194	1,394,638	194,382	-40,312	154,070
New York	151,978,000	151,978,000	24.691%	56.135%	TBD	1,999,596	-140,538	1,859,058	-61,239	-13,046	1,784,773	248,759	-51,589	197,169
Ontario	133,844,000	133,844,000	21.745%			1,761,005	-123,769	1,637,235	0	-11,490	1,625,746	219,077	-45,434	173,643
Québec	185,700,000	185,700,000	30.169%			2,443,281	-171,722	2,271,559	0	-15,941	2,255,618	303,955	-63,036	240,919
New Brunswick	14,162,000	14,162,000	2.301%			186,331	-13,096	173,235	0	-1,216	172,020	23,180	-4,807	18,373
Nova Scotia	11,089,000	11,089,000	1.802%			145,900	-10,254	135,645	0	-952	134,693	18,151	-3,764	14,386
<b>Total</b>	<b>615,530,000</b>	<b>270,735,000</b>	<b>100.000%</b>	<b>100.000%</b>	<b>\$0</b>	<b>\$8,098,616</b>	<b>-\$569,198</b>	<b>\$7,529,418</b>	<b>-\$109,091</b>	<b>-\$52,839</b>	<b>\$7,367,489</b>	<b>\$1,007,505</b>	<b>-\$208,943</b>	<b>\$798,561</b>

A-2	B-2	C-2	D-2	E-2	F-2	G-2	H-2	I-2	J-2
NPCC Balancing Authorities (LSE Designees)	7 Year Average CORC Costs Allocation <sup>3</sup>	2023 Total CORC Program Expenses & Fixed Assets	2023 Total CORC Program Assessment	Assigned CORC Program 2021 Actual vs Budget Variance	2023 Total CORC Program Assessment (C-2 plus D-2) plus E-2	2023 RE Division Total Funding Requirement (G-1 plus C-2) plus E-2	2023 RE Division Total Assessment (H-1 plus F-2) (J-1 plus H-2)	2023 NPCC Total Funding Requirement (M-1 plus G-2) (O-1 plus H-2)	2023 NPCC Total Assessment & Member Fees (O-1 plus H-2)
New England	31.81%	3,602,102	3,401,758	-116,602	3,401,758	4,938,184	4,796,396	5,092,254	4,950,202
New York	41.02%	4,645,230	4,388,537	-149,526	4,388,537	6,354,763	6,173,310	6,551,932	6,370,143
Ontario	8.00%	906,317	875,578	-30,739	875,578	2,512,813	2,501,324	2,686,456	2,674,670
Québec	14.77%	1,672,409	1,622,310	-50,099	1,622,310	3,893,869	3,877,928	4,134,788	4,118,435
New Brunswick	2.87%	324,996	316,357	-8,640	316,357	489,592	488,377	507,965	506,718
Nova Scotia	1.54%	173,926	168,009	-5,917	168,009	303,654	302,702	318,041	317,064
<b>Total</b>	<b>100.000%</b>	<b>\$11,324,980</b>	<b>\$10,772,548</b>	<b>-\$561,522</b>	<b>\$10,772,548</b>	<b>\$18,492,876</b>	<b>\$18,140,037</b>	<b>\$19,291,437</b>	<b>\$18,937,232</b>

1 Any sub-regional reliability assessment costs in response to U.S. only regulatory initiatives will be considered for allocation to U.S. only B4Ds consistent with NERC Rates of Procedure section 1.102.

2 Consistent with NERC's Policy on Allocation of Certain Compliance and Enforcement Costs, the NPCC Board approved Allocation Methodologies for Certain NPCC Compliance Program Area Costs Assessed to Non-U.S. Entities.

3 Total CORC Program Costs are allocated based on a seven-year average allocation percentage. CORC Program Fundamentals expenses are allocated each year using the Regional NEL based methodology. Audit and Investigation expenses attributable to Canadian NPCC B4Ds are allocated annually utilizing an audit based methodology. The portion attributable to U.S. NPCC is allocated between the New York and New England balancing authority areas based on their respective net energy for load (NEL) as shown in Columns B-1a. and C-1a. Audit based allocation uses Compliance Registry Data registrants as of May 1, 2022. Mitigation and Enforcement expenses are allocated annually utilizing an enforcement activity based methodology for Canadian NPCC B4Ds. The portion attributable to U.S. NPCC is allocated between the New York and New England balancing authority areas based on their respective net energy for load (NEL) as shown in Columns B-1a. and C-1a. The average allocation of total compliance costs over the prior seven years is then applied to the total compliance program costs for the current budget year in order to mitigate fluctuations in assessments.

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**Section B — Supplemental Financial Information**  
2023 Business Plan and Budget

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Table B-1 Reserve Balance

Working Capital and Operating Reserve Analysis 2022-2023				
REGIONAL ENTITY DIVISION				
	Total Reserve	Working Capital	Operating Reserve	Assessment Stabilization
Beginning Total Reserve, December 31, 2021	7,452,044	4,968,737	1,455,370	1,027,937 <sup>4</sup>
Plus: 2022 ERO Funding (from LSEs or designees)	15,912,313	15,912,313		
Plus: 2022 Other funding sources	62,215	62,215		
Plus: Penalties collected	10,080			10,080
Approved 2022 Penalties released to offset U.S. assessments	0	201,132		(201,132)
Less: 2022 Projected expenses & capital expenditures	(16,933,286)	(16,933,286)		
<b>Projected Total Reserve, December 31, 2022</b>	<b>6,503,366</b>	<b>4,211,112</b>	<b>1,455,370</b>	<b>836,885</b>
<b>Desired Total Reserve, December 31, 2023</b>	<b>5,272,647</b>	<b>3,117,193<sup>1</sup></b>	<b>1,618,568<sup>2</sup></b>	<b>536,885</b>
Less: Projected Total Reserve, December 31, 2022	(6,503,366)	(4,211,112)	(1,455,370)	(836,885)
<b>Increase(decrease) in assessments to achieve desired Total Reserve</b>	<b>(1,230,720)</b>	<b>(1,093,918)</b>	<b>163,199</b>	<b>(300,000)</b>
2023 Expenses and Capital Expenditures	19,423,595			
Less: Penalty Sanctions (Applied to U.S. Only) <sup>3</sup>	(300,000)			
Less: Other Funding Sources	(52,839)			
Adjustment to Operating Reserve to achieve desired Total Reserve balance <sup>2</sup>		163,199		
Adjustment to Working Capital to achieve desired Total Reserve balance <sup>1</sup>		(1,093,918)		
<b>2023 Assessment</b>	<b>18,140,037</b>			

<sup>1</sup> Working Capital within a range from 8.33% to 25.00% of Budget. \$3,117,193 represents 16.05% of the 2023 budget of \$19,423,595

<sup>2</sup> Operating Reserve equal to 8.33% of Budget. \$1,618,568 represents 8.33% of the 2023 budget of \$19,423,595

<sup>3</sup> Represents amount applied to reduce 2023 assessments. Balance of collections July 1, 2021 through June 30, 2022 retained for assessment stabilization purposes.

<sup>4</sup> Assessment Stabilization Reserve balance was \$567,937 at June 30, 2021. Penalty Sanctions totaling \$460,000 were collected July 1, 2021 through December 31, 2021.

Table B - 1: Working Capital Reserve Analysis

### Explanation of Changes in Reserve Policy from Prior Year

There was no change to the existing Working Capital and Operating Reserve Policy. NPCC maintains an Assessment Stabilization Reserve (ASR) separate from the Working Capital and Operating Reserve. The purpose of the ASR is to enable penalty funds to be released in multiple budget years to avoid large fluctuations in assessments. NERC Rules of Procedure Section 1107.2 specifies that penalty funds received by NPCC during the 12 months ended June 30<sup>th</sup> are to be used in the subsequent budget year to offset assessments. Pursuant to Section 1107.4, exceptions or alternatives to this provision are allowed if approved by NERC and FERC. Therefore, pursuant to Section 1107.4, NERC and NPCC request that the Commission approve an exception to the requirement of Section 1107.2 that all penalties collected during the 12 months ended the previous June 30 be used to reduce NPCC's assessments in the following year, in order to allow NPCC to (i) deposit the \$470,080 of penalties collected during the 12 months ended June 30, 2022 into the ASR, and (ii) use \$300,000 of the penalty funds in the ASR to reduce its 2023 assessment. In future years, NPCC will specify the amount of penalty funds to be released and the amount of penalty funds to be retained to offset assessments in future years within its Business Plan and Budget to be approved annually by NPCC's Board of Directors, NERC, and FERC.

**Breakdown by Statement of Activity Sections**

The following detailed schedules are in support of the Regional Entity division Statement of Activities on page 12 of the 2023 Business Plan and Budget. All significant variances have been disclosed by program area in the preceding pages.

**Penalty Sanctions**

NPCC maintains an ASR. The purpose of the ASR is to enable penalty monies to be released in multiple budget years to avoid large fluctuations in assessments. NERC Rules of Procedure Section 1107.2 specifies that penalty funds received by NPCC during the 12 months ended June 30th are to be used in the subsequent budget year to offset assessments. Pursuant to Section 1107.4, exceptions or alternatives to this provision are allowed if approved by NERC and FERC. Therefore, pursuant to Section 1107.4, NERC and NPCC request that the Commission approve an exception to the requirement of Section 1107.2 that all penalties collected during the 12 months ended the previous June 30th be used to reduce NPCC’s assessments in the following year, in order to allow NPCC to (i) deposit the \$470,080 of penalties collected during the 12 months ended June 30, 2022 into the ASR, and (ii) use \$300,000 of the penalty funds in the ASR to reduce its 2023 assessment. In future years, NPCC will specify the amount of penalty funds to be released and the amount of penalty funds to be retained to offset assessments in future years within Table B-1 Reserve Balance of its Business Plan and Budget, approved annually by NPCC’s Board of Directors, NERC, and FERC. Penalty sanctions collected during the 12 months ended June 30, 2022 are detailed below. Penalty funds released to offset assessments in 2023 and amounts retained to offset future assessments are detailed in the Assessment Stabilization column of Table B-1 Reserve Balance on the preceding page.

Allocation Method: U.S. penalty sanctions received are allocated to the following Regional Entity division programs to reduce assessments: Reliability Standards; Compliance Monitoring & Enforcement and Organization Registration & Certification; Reliability Assessments and Performance Analysis; Training, Education and Operator Certification; and Situation Awareness and Infrastructure Security. U.S. penalty sanctions are allocated based upon the number of FTEs in the Program divided by the aggregate total FTEs in the Programs receiving the allocation.

**Table B-2 Penalty Sanctions**

Penalty Sanctions Received Prior to June 30, 2022	Date Received	Amount Received
	8/3/2021	\$ 360,000
	7/19/2021	\$ 100,000
	3/3/2022	\$ 10,080
<b>Total Penalties Received</b>		<b>\$ 470,080</b>

Table B - 2: Penalty Sanctions Received

**Table B-3 Supplemental Funding**

Outside Funding Breakdown By Program (excluding ERO Assessments & Penalty Sanctions)	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget
<b>Reliability Standards</b>				
Total	\$ -	\$ -	\$ -	\$ -
<b>Compliance Monitoring, Enforcement &amp; Org. Registration</b>				
Total	\$ -	\$ -	\$ -	\$ -
<b>Reliability Assessment and Performance Analysis</b>				
Total	\$ -	\$ -	\$ -	\$ -
<b>Training and Education</b>				
Workshops	\$ 33,750	\$ 33,750	\$ 33,750	\$ -
Total	\$ 33,750	\$ 33,750	\$ 33,750	\$ -
<b>Situation Awareness and Infrastructure Security</b>				
Total	\$ -	\$ -	\$ -	\$ -
<b>Technical Committees and Member Forums</b>				
Total	\$ -	\$ -	\$ -	\$ -
<b>Administrative Services Programs</b>				
Interest & Investment Income	\$ 28,465	\$ 2,000	\$ 19,089	\$ (9,376)
Total	\$ 28,465	\$ 2,000	\$ 19,089	\$ (9,376)
<b>Total Outside Funding</b>	<b>\$ 62,215</b>	<b>\$ 35,750</b>	<b>\$ 52,839</b>	<b>\$ (9,376)</b>

**Table B - 3: Supplemental Funding**

**Explanation of Significant Variances**

- NPCC plans to hold two virtual workshops and one in-person workshop in 2023.
- NPCC estimates interest & investment income of \$19,089 in 2023.

**Table B-4 Personnel Expenses**

Personnel Expenses	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
<b>Total Salaries</b>	\$ 9,072,408	\$ 9,072,408	\$ 10,411,939	\$ 1,339,532	14.8%
<b>Total Payroll Taxes</b>	\$ 595,815	\$ 595,815	\$ 690,561	\$ 94,746	15.9%
<b>Total Benefits</b>	\$ 2,234,738	\$ 2,234,738	\$ 2,535,986	\$ 301,248	13.5%
<b>Total Retirement</b>	\$ 1,041,405	\$ 1,041,405	\$ 1,095,815	\$ 54,410	5.2%
<b>Total Personnel Costs</b>	<b>\$ 12,944,366</b>	<b>\$ 12,944,366</b>	<b>\$ 14,734,302</b>	<b>\$ 1,789,936</b>	<b>13.8%</b>
<b>FTEs</b>	49.9	49.9	56.90	7.00	14.0%
<b>Cost per FTE</b>					
Salaries	\$ 181,812	\$ 181,812	\$ 182,987	\$ 1,175	0.6%
Payroll Taxes	\$ 11,940	\$ 11,940	\$ 12,136	\$ 196	1.6%
Benefits	\$ 44,784	\$ 44,784	\$ 44,569	\$ (215)	-0.5%
Retirement	\$ 20,870	\$ 20,870	\$ 19,259	\$ (1,611)	-7.7%
<b>Total Cost per FTE</b>	<b>\$ 259,406</b>	<b>\$ 259,406</b>	<b>\$ 258,951</b>	<b>\$ (455)</b>	<b>-0.2%</b>

**Table B - 4: Personnel Expenses****Explanation of Significant Variances**

- Increase in total personnel expenses resulting from 7.00 additional FTEs.
- New hires are budgeted based on projected start date.
- Budgeted 3% merit pool.
- Estimated medical insurance premium increase of 10%.
- Decrease in retirement cost per FTE is associated with the retirement of participants in deferred compensation plans.

Section B — Supplemental Financial Information

**Table B-5 Meeting Expense**

Meeting Expenses	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Meetings	\$ 221,100	\$ 221,600	\$ 227,750	\$ 6,650	3.0%
Travel	\$ 505,572	\$ 505,572	\$ 642,600	\$ 137,028	27.1%
Conference Calls	\$ 9,500	\$ 9,500	\$ 9,500	\$ -	0.0%
<b>Total Meeting Expenses</b>	<b>\$ 736,172</b>	<b>\$ 736,672</b>	<b>\$ 879,850</b>	<b>\$ 143,678</b>	<b>19.5%</b>

**Table B - 5: Meeting Expense**

**Explanation of Significant Variances**

- In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

**Table B-6 Consultants and Contracts**

Consultants	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
<b>Consultants</b>					
Reliability Standards	\$ -	\$ -	\$ -	\$ -	-
Compliance Enforcement and Organization Registration and Certification	\$ -	\$ -	\$ -	\$ -	-
Reliability Assessment and Performance Analysis	\$ -	\$ -	\$ -	\$ -	-
Training and Education	\$ -	\$ -	\$ -	\$ -	-
Situation Awareness and Infrastructure Security	\$ -	\$ -	\$ -	\$ -	-
Member Forums	\$ -	\$ -	\$ -	\$ -	-
General and Administrative	\$ -	\$ -	\$ -	\$ -	-
Legal and Regulatory	\$ -	\$ -	\$ -	\$ -	-
Information Technology	\$ -	\$ -	\$ -	\$ -	-
Human Resources	\$ -	\$ -	\$ -	\$ -	-
Accounting and Finance	\$ -	\$ -	\$ -	\$ -	-
<b>Consultants Total</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
Contracts	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Reliability Standards	\$ 20,000	\$ 20,000	\$ -	\$ (20,000)	-100.0%
Compliance Enforcement and Organization Registration and Certification	\$ 32,000	\$ 32,000	\$ 15,000	\$ (17,000)	-53.1%
Reliability Assessment and Performance Analysis	\$ 692,000	\$ 692,000	\$ 803,000	\$ 111,000	16.0%
Training and Education	\$ -	\$ -	\$ -	\$ -	-
Situation Awareness and Infrastructure Security	\$ 30,000	\$ 30,000	\$ 30,000	\$ -	0.0%
Member Forums	\$ -	\$ -	\$ -	\$ -	-
General and Administrative	\$ 60,000	\$ 60,000	\$ 55,000	\$ (5,000)	-8.3%
Legal and Regulatory	\$ -	\$ -	\$ -	\$ -	-
Information Technology	\$ -	\$ -	\$ -	\$ -	-
Human Resources	\$ -	\$ -	\$ -	\$ -	-
Accounting and Finance	\$ 5,650	\$ 5,650	\$ 6,000	\$ 350	6.2%
<b>Contracts Total</b>	<b>\$ 839,650</b>	<b>\$ 839,650</b>	<b>\$ 909,000</b>	<b>\$ 69,350</b>	<b>8.3%</b>
<b>Total Consultants and Contracts</b>	<b>\$ 839,650</b>	<b>\$ 839,650</b>	<b>\$ 909,000</b>	<b>\$ 69,350</b>	<b>8.3%</b>

**Table B - 6: Consultants and Contracts**

**Explanation of Significant Variances**

- Increase in Reliability Assessment and Performance Analysis contracts for additional probabilistic assessments and reliability studies.

Section B — Supplemental Financial Information

Table B-7 Office Rent

Office Rent	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Office Rent	\$ 650,000	\$ 650,000	\$ 650,000	\$ -	0.0%
Utilities	\$ 33,000	\$ 33,000	\$ 43,000	\$ 10,000	30.3%
Maintenance	\$ 45,000	\$ 45,000	\$ 45,000	\$ -	0.0%
Security	\$ 3,141	\$ 3,141	\$ 6,500	\$ 3,359	106.9%
Real Estate Taxes	\$ 175,000	\$ 175,000	\$ 165,000	\$ (10,000)	-5.7%
<b>Total Office Rent</b>	<b>\$ 906,141</b>	<b>\$ 906,141</b>	<b>\$ 909,500</b>	<b>\$ 3,359</b>	<b>0.4%</b>

Table B - 7: Office Rent

Explanation of Significant Variances

- Increase in utilities based on anticipated increase in office attendance.
- Increase in security expenses based on new contract rate
- Decrease in real estate taxes based on recent actual expenses.

Table B-8 Office Costs

Office Costs	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Telephone	\$ 100,200	\$ 100,200	\$ 110,000	\$ 9,800	9.8%
Internet Expense	\$ 85,351	\$ 85,351	\$ 100,200	\$ 14,849	17.4%
Office Supplies	\$ 15,000	\$ 15,000	\$ 12,000	\$ (3,000)	-20.0%
Computer Supplies and Maintenance	\$ 945,000	\$ 945,000	\$ 918,000	\$ (27,000)	-2.9%
Subscriptions & Publications	\$ 25,650	\$ 25,650	\$ 27,600	\$ 1,950	7.6%
Dues	\$ 11,070	\$ 11,070	\$ 13,100	\$ 2,030	18.3%
Postage	\$ 800	\$ 800	\$ 1,000	\$ 200	25.0%
Express Shipping	\$ 4,000	\$ 4,000	\$ 5,000	\$ 1,000	25.0%
Copying	\$ 25,000	\$ 25,000	\$ 7,000	\$ (18,000)	-72.0%
Reports	\$ 2,000	\$ 2,000	\$ 2,000	\$ -	0.0%
Stationary and Office Forms	\$ 2,000	\$ 2,000	\$ 2,000	\$ -	0.0%
Equipment Repair/Service Contracts	\$ -	\$ -	\$ -	\$ -	-
Bank Charges	\$ 2,000	\$ 2,000	\$ 5,000	\$ 3,000	150.0%
Sales and Use Tax	\$ -	\$ -	\$ -	\$ -	-
Merchant Credit Card Fees	\$ -	\$ -	\$ -	\$ -	-
Presentation and Publicity	\$ -	\$ -	\$ -	\$ -	-
<b>Total Office Costs</b>	<b>\$ 1,218,071</b>	<b>\$ 1,218,071</b>	<b>\$ 1,202,900</b>	<b>\$ (15,171)</b>	<b>-1.2%</b>

Table B - 8: Office Costs

Explanation of Significant Variances

- Telephone expense increase based on additional FTEs.
- Internet expense increase based on increased bandwidth requirements.
- Decrease in computer supplies and maintenance is related to lower negotiated rates.
- Decrease in copying expenses due to renewed copying leases at lower rates.

**Table B-9 Professional Services**

Professional Services	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
BOT Fee	\$ 300,000	\$ 300,000	\$ 315,000	\$ 15,000	5.0%
BOT Search Fee	\$ -	\$ -	\$ -	\$ -	-
Legal - Reorganization	\$ -	\$ -	\$ -	\$ -	-
Accounting & Auditing Fees	\$ 402,000	\$ 402,000	\$ 400,000	\$ (2,000)	-0.5%
Legal Fees - Other	\$ 250,000	\$ 250,000	\$ 250,000	\$ -	0.0%
Insurance - Commercial	\$ 65,000	\$ 65,000	\$ 65,000	\$ -	0.0%
<b>Total Services</b>	<b>\$ 1,017,000</b>	<b>\$ 1,017,000</b>	<b>\$ 1,030,000</b>	<b>\$ 13,000</b>	<b>1.3%</b>

**Table B - 9: Professional Services****Table B-10 Miscellaneous**

Miscellaneous Expense	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Miscellaneous Expense	\$ 51,000	\$ 51,000	\$ 30,000	\$ (21,000)	-41.2%
<b>Total Miscellaneous Expense</b>	<b>\$ 51,000</b>	<b>\$ 51,000</b>	<b>\$ 30,000</b>	<b>\$ (21,000)</b>	<b>-41.2%</b>

**Table B - 10 :Miscellaneous****Explanation of Significant Variances**

- Decrease in miscellaneous expenses associated with remote working.

**Table B-11 Other Non-Operating Expenses**

Other Non-Operating Expenses	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Interest Expense	\$ -	\$ -	\$ -	\$ -	-
Office Relocation	\$ -	\$ -	\$ -	\$ -	-
<b>Total Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>

**Table B - 11: Other Non-Operating Expenses****Table B-12 Fixed Assets**

Fixed Asset Additions	Budget 2022	Projection 2022	Budget 2023	Variance 2023 Budget v 2022 Budget	Variance %
Equipment CapEx	\$ -	\$ -	\$ -	\$ -	-
Computer & Software CapEx	\$ 73,150	\$ 73,150	\$ 30,400	\$ (42,750)	-58.4%
Furniture & Fixtures CapEx	\$ 19,000	\$ 19,000	\$ 38,000	\$ 19,000	100.0%
Leasehold Improvements	\$ 19,000	\$ 19,000	\$ -	\$ (19,000)	-100.0%
Allocation of Fixed Assets	\$ -	\$ -	\$ -	\$ -	-
<b>Total Fixed Asset Additions</b>	<b>\$ 111,150</b>	<b>\$ 111,150</b>	<b>\$ 68,400</b>	<b>\$ (42,750)</b>	<b>-38.5%</b>

**Table B - 12: Fixed Assets****Explanation of Significant Variances**

- Computer & Software CapEx includes laptops for additional FTEs in 2023.
- Furniture & Fixtures CapEx includes minor office reconfigurations in 2023; offset by reduced Leasehold Improvements costs from 2022.

Table B-13

**Statement of Activities and Capital Expenditures  
2023 Budget & Projected 2024 and 2025 Budgets**

	2023 Budget	2024 Projection	\$ Change 23 v 24	% Change 23 v 24	2025 Projection	\$ Change 24 v 25	% Change 24 v 25
<b>Funding</b>							
<b>ERO Funding</b>							
ERO Assessments	\$ 18,140,037	\$ 21,077,331	\$ 2,937,294	16.2%	\$ 22,337,048	\$ 1,259,717	5.6%
Penalties Released	300,000	300,000	-	0.0%	200,000	(100,000)	-50.0%
<b>Total ERO Funding</b>	<b>\$ 18,440,037</b>	<b>\$ 21,377,331</b>	<b>\$ 2,937,294</b>	<b>15.9%</b>	<b>\$ 22,537,048</b>	<b>\$ 1,159,717</b>	<b>5.1%</b>
Membership Dues	-	-	-	-	-	-	-
Testing Fees	-	-	-	-	-	-	-
Services & Software	-	-	-	-	-	-	-
Workshops & Miscellaneous	33,750	33,750	-	0.0%	33,750	-	0.0%
Interest & Investment Income	19,089	20,000	911	4.8%	20,000	-	0.0%
<b>Total Funding (A)</b>	<b>\$ 18,492,876</b>	<b>\$ 21,431,081</b>	<b>\$ 2,938,205</b>	<b>15.9%</b>	<b>\$ 22,590,798</b>	<b>\$ 1,159,717</b>	<b>5.4%</b>
<b>Expenses</b>							
<b>Personnel Expenses</b>							
Salaries	\$ 10,411,939	\$ 11,648,268	\$ 1,236,328	11.9%	\$ 12,328,595	\$ 680,327	5.8%
Payroll Taxes	690,561	769,552	78,990	11.4%	826,714	57,163	7.4%
Benefits	2,535,986	2,862,785	326,799	12.9%	3,125,924	263,139	9.2%
Retirement Costs	1,095,815	1,205,950	110,135	10.1%	1,287,114	81,164	6.7%
<b>Total Personnel Expenses</b>	<b>\$ 14,734,302</b>	<b>\$ 16,486,555</b>	<b>\$ 1,752,253</b>	<b>11.9%</b>	<b>\$ 17,568,348</b>	<b>\$ 1,081,793</b>	<b>6.6%</b>
<b>Meeting Expenses</b>							
Meetings & Conference Calls	\$ 237,250	\$ 241,995	\$ 4,745	2.0%	\$ 246,835	\$ 4,840	2.0%
Travel	642,600	805,452	162,852	25.3%	821,561	16,109	2.0%
<b>Total Meeting Expenses</b>	<b>\$ 879,850</b>	<b>\$ 1,047,447</b>	<b>\$ 167,597</b>	<b>19.0%</b>	<b>\$ 1,068,396</b>	<b>\$ 20,949</b>	<b>2.0%</b>
<b>Operating Expenses</b>							
Consultants & Contracts	\$ 909,000	918,090	9,090	1.0%	927,271	9,181	1.0%
Office Rent	909,500	918,595	9,095	1.0%	927,781	9,186	1.0%
Office Costs	1,202,900	1,226,958	24,058	2.0%	1,251,497	24,539	2.0%
Professional Services	1,030,000	1,050,600	20,600	2.0%	1,071,612	21,012	2.0%
Miscellaneous	30,000	30,000	-	0.0%	30,000	-	0.0%
<b>Total Operating Expenses</b>	<b>\$ 4,081,400</b>	<b>\$ 4,144,243</b>	<b>\$ 62,843</b>	<b>1.5%</b>	<b>\$ 4,208,161</b>	<b>\$ 63,918</b>	<b>1.5%</b>
<b>Total Direct Expenses</b>	<b>\$ 19,695,552</b>	<b>\$ 21,678,245</b>	<b>\$ 1,982,693</b>	<b>10.1%</b>	<b>\$ 22,844,905</b>	<b>\$ 1,166,660</b>	<b>5.4%</b>
<b>Indirect Expenses</b>	<b>\$ (340,356)</b>	<b>\$ (347,163)</b>	<b>\$ (6,807)</b>	<b>2.0%</b>	<b>\$ (354,107)</b>	<b>\$ (6,943)</b>	<b>2.0%</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	
<b>Total Expenses (B)</b>	<b>\$ 19,355,195</b>	<b>\$ 21,331,081</b>	<b>\$ 1,975,886</b>	<b>10.2%</b>	<b>\$ 22,490,798</b>	<b>\$ 1,159,717</b>	<b>5.4%</b>
<b>Change in Assets</b>	<b>\$ (862,320)</b>	<b>\$ 100,000</b>	<b>\$ 962,320</b>	<b>-111.6%</b>	<b>\$ 100,000</b>	<b>\$ -</b>	<b>0.0%</b>
<b>Fixed Assets Additions (C)</b>	<b>\$ 68,400</b>	<b>\$ 100,000</b>	<b>\$ 31,600</b>	<b>46.2%</b>	<b>\$ 100,000</b>	<b>\$ -</b>	<b>0.0%</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>\$ 19,423,595</b>	<b>\$ 21,431,081</b>	<b>\$ 2,007,486</b>	<b>10.3%</b>	<b>\$ 22,590,798</b>	<b>\$ 1,159,717</b>	<b>5.4%</b>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>\$ (930,720)</b>	<b>\$ -</b>	<b>\$ 930,720</b>	<b>-100.0%</b>	<b>\$ -</b>	<b>\$ -</b>	
FTEs	56.90	61.90	5	8.8%	64.90	3	4.8%

Table B - 13: Three-Year Projections

**Assumptions**

2024

- Increase of 5 FTEs
- In-person meetings are expected to continue to increase in 2024

2025

- Increase of 3 FTEs



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**Section C — Criteria Services Division Activities**  
2023 Business Plan and Budget

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## Section C – Criteria Services Division Activities

<b>Criteria Services Division</b> (in whole dollars)			
	2022 Budget	2023 Budget	Increase (Decrease)
Total FTEs	2.10	2.10	0.00
Total Direct Expenses	\$583,344	\$663,548	\$80,204
Total Indirect Expenses	\$358,417	\$340,356	(\$18,061)
Other Non-Operating Expenses	\$0	\$0	\$0
Working Capital and Operating Reserves Requirement	(\$309,331)	(\$208,943)	\$100,388
Fixed Asset Additions	\$5,850	\$3,600	(\$2,250)
Funding Requirement	\$638,280	\$798,561	\$160,281

Table C - 1: Criteria Services Division Business Plan and Budget

### NPCC Regionally-Specific Criteria Services Background

NPCC Criteria Services division activities are based on the development, maintenance (including retirement), and promulgation of new or revised Regionally-specific, more stringent reliability criteria and supporting guideline or procedural documents. The requirements in NPCC Reliability Criteria apply only to those facilities defined as NPCC BPS elements through the performance-based methodology identified in the NPCC Document A-10, “Classification of Bulk Power System Elements.”

In accordance with the NERC Rules of Procedure Section 313, Regional Entities may develop Regional Criteria necessary to implement, augment, or facilitate compliance with NERC Reliability Standards. Regional Criteria may also include acceptable operating or planning parameters, guides, or other documents used to enhance BPS reliability.

NPCC’s Directories contain Regional Criteria which consists of requirements which provide an enhanced level of reliability to the NPCC defined BPS. The criteria impose more stringent requirements than those which appear in the NERC Reliability Standards. The Regional Criteria may also be utilized to address issues not within the scope or jurisdiction of FERC as outlined in Section 215 of the Federal Power Act, such as resource adequacy. Regional Criteria may also address Canadian Provincial reliability issues, and may include specific operating or planning parameters, guides, agreements, protocols, or other documents used to enhance the reliability of the BPS in the Region. These documents typically provide benefits by promoting more consistent implementation of the NERC Reliability Standards within the Region. These documents are not NERC Reliability Standards, Regional Reliability Standards, or Regional Variances, and therefore are not enforceable under the authority delegated by NERC pursuant to delegation agreements.

On a periodic basis and as NERC Reliability Standards are revised or new standards are developed, NPCC performs reviews of any associated Regional Criteria for possible impact (e.g., continued need or revision). During the criteria review process NPCC’s Task Forces review not only the incremental reliability benefit, but also the cost effectiveness of the criteria. In addition, as NERC Reliability Standards are enhanced, revised, and ultimately approved by the FERC some requirements of the NPCC Regional Criteria may become unnecessary in the U.S. portion of NPCC. In these situations, it is important that the criteria remain in place until such time as all

NPCC’s Canadian Provincial regulators adopt the NERC Reliability Standard to ensure no reliability gaps exist.

For 2023 and beyond, the potential reliability impacts of increased penetration of (DER, and large amounts of VER e.g., offshore wind along with the associated changing fuel mixes within the NPCC footprint, warrant further consideration. The Criteria Services division staff, in conjunction with the NPCC Task Forces and Working Groups have a unique opportunity to conduct reviews of these issues and develop criteria, guidelines, and procedural documents for DER which may be outside of the jurisdiction of FERC and NERC Reliability Standards. Participation of the entities responsible for development of DER and VER renewable resources to develop reliability documents will become increasingly important over time. Outreach, collaboration, and coordination of topics related to DER and VER will enable NPCC to develop guidance allowing more effective integration of these resources.

Increasing resilience of the BPS through alternative approaches to standards development using potential NPCC Regional Criteria, guidelines, and whitepapers will also be continually reviewed by NPCC’s body of subject matter experts.

NPCC Criteria Services also will be continually prioritizing the revision of its reliability criteria based on potential emerging risks associated with increased deployment of decarbonized resources.

## **Membership**

Full members, in accordance with NPCC’s Amended and Restated Bylaws, are subject to compliance with Regionally-specific criteria and receive criteria-related services from the Criteria Services division.

Full Members, aside from those who perform the BA function, are not assessed an annual membership fee. Those that perform BA functions are assessed and remit a proportional NEL share of expenses for Criteria Services. NPCC would also directly assign Criteria Service division costs to a BAA or entity, where significant costs are incurred for that BAA. The funding for NPCC’s Criteria Services division is approved by the NPCC Board of Directors.

Under Criteria Services NPCC will identify for membership, those entities involved in emerging technologies to assure that those entities which have an impact on BPS reliability are included in appropriate NPCC activities.

## **Criteria Services Division Functional Scope**

NPCC provides Full Members with Regional reliability assurance services and acts as the vehicle through which States and Provinces can fulfill their legislative mandates, with respect to resource adequacy, as well as overseeing the Northeastern North American electric infrastructure.

## **2023 Key Assumptions**

The Criteria Services division activities are expected to remain stable or slightly increase throughout 2023 depending on reliability need.

## 2023 Goals and Objectives

- Continue the development and maintenance of a set of NPCC Directories which augment or add specificity to the NERC Reliability Standards, and which clearly delineate the more stringent NPCC criteria requirements. The combination of North American and more stringent NPCC Regional criteria provide for consistency and operational clarity while providing more robust defense in-depth, results based, criteria requirements to ensure NPCC BPS reliability.
- Review the criteria found in the NPCC Directories on a triennial basis to ensure no redundancies or inconsistencies exist.
- Retire Directories and/or Criteria which have been overtaken by improved NERC standards.
- Identify opportunities to develop criteria, procedures, or guideline documents to address emerging risks associated with DER, VER and energy storage.
- Identify opportunities to address enhancements in BES resilience with NPCC processes and documentation.
- Continually review the need to file revised and updated more stringent requirements with the New York State Department of Public Service and Canadian Provinces as applicable.
- The Criteria Services division and CCEP Working Group (a sub-group of the Compliance Committee) will work with the various Task Forces to develop Criteria Compliance Reporting Forms for any additional NPCC Directories to ensure that the more stringent or Regionally-specific Criteria is being met.
- The Criteria Services division and CCEP Working Group will work with the Task Force on Coordination of Operation (TFCO), Task Force on Coordination Planning (TFCP), Task Force on System Studies (TFSS), and Task Force on System Protection (TFSP) to review criteria and measures within each specific NPCC Directory to identify and develop them into specific reporting forms for approval.
- Continually review impact of BES definition on Directory and Criteria content and compliance reporting.
- Continually review potential impacts of Sector or NPCC organizational changes on the Directories and Criteria by performing a review of enforcement and arbitration processes as needed.
- Assist Legal with preparation of revised Directories for regulatory filings with the individual Provinces in accordance with their respective MOUs and/or Agreements, as well as the State of New York Public Service Commission.
- Facilitate any requested clarifications for NPCC Criteria with the necessary subject matter experts and identify any other potential opportunities for clarifications of the Criteria.

## NPCC Reliability Directory Maintenance and Development

The NPCC Regional Reliability Directories were developed to demonstrate that the NPCC more stringent criteria augment, add specificity, or address issues not covered in the NERC Reliability Standards as mandated by the NERC Rules of Procedure. The conversion of NPCC's reliability criteria into Directories was undertaken to remove any redundancies with the NERC or NPCC Regional Reliability Standards and to clearly delineate the more stringent NPCC criteria requirements.

In 2023, work will continue with the maintenance, revision, or potential retirement of individual Directories to address any actual or anticipated redundancies with new or modified NERC or NPCC Reliability Standards. The ongoing review and maintenance of the Directories will require Task Force and Criteria Services staff to support this effort and to serve as subject matter experts. The need for NPCC Directories and criteria contained therein may decrease over time, however in

the interim, significant review is necessary to ensure the criteria remain consistent with the NERC Reliability Standards as outlined in the NERC Rules of Procedure. NPCC will conduct internal reviews of all draft standards against Regional criteria and utilize subject matter experts to identify reliability and compliance related concerns. NPCC will file the revised NPCC Directories and notifications of retirements of Directories with the Canadian governmental and/or provincial Regulatory authorities within the NPCC footprint as needed, in accordance with established provincial procedures and agreements executed with NPCC.

Additionally, as NERC Reliability Standards are developed, associated Directories will be reviewed for continued need. This review will identify the incremental reliability enhancement the Directory's criteria will yield, determine if the enhancement is sufficient to warrant retention and if so, are there any potential cost-effective alternatives that may exist to achieve that enhanced level of reliability.

## **NPCC Operations and Planning Directories**

The following Directories are expected to remain active for 2023.

### **Directory #1, Design and Operation of the Bulk Power System**

This Directory documents NPCC's Regionally-specific, more stringent criteria, and demonstrates coordination and consistency with all the existing NERC TPL, BAL, IRO, INT, MOD, TOP, PRC, and VAR standards. A review to revise this Directory was initiated in 2021 to also incorporate potential revisions due to DER and VER and other emerging risks.

### **Directory #2, Emergency Operations**

This Directory documents NPCC's Regionally-specific, more stringent criteria, and demonstrates coordination and consistency with all the existing NERC EOP and TOP standards. The NPCC Task Force on Coordination of Operation reviewed this Directory in 2019.

### **Directory #4, System Protection Criteria**

This Directory documents NPCC's Regionally-specific, more stringent system protection criteria, and demonstrates coordination and consistency with certain applicable NERC PRC standards. The Task Force on System Protection completed a review of this Directory in 2020.

### **Directory #5, Reserve**

This Directory documents NPCC's Regionally-specific, more stringent criteria, and demonstrates coordination and consistency with all the existing applicable NERC BAL, INT, and IRO standards. The NPCC Task Force on Coordination of Operation completed a review of this Directory in 2019.

### **Directory #6, Reserve Sharing Groups**

This Directory provides the requirements for NPCC Balancing Authorities to participate in a Reserve Sharing Group.

### **Directory #7, Special Protection Systems**

This Directory documents NPCC's Regionally-specific, more stringent criteria for application and approval of RAS. The NPCC Task Force on System Protection reviewed and revised the document in 2020 to ensure consistency with the Remedial Action Scheme PRC-012 standard.

#### Directory #8, System Restoration

This Directory documents NPCC's Regionally-specific, more stringent criteria which each applicable entity must plan for and perform power system restoration following a major or a total blackout and demonstrates coordination and consistency with applicable NERC EOP standards. The NPCC Task Force on Coordination of Operation initiated a review and revision of this Directory in 2021. As DER continues to displace conventional resources used for system restoration, this Directory will continue to consider how to effectively use DER to contribute to restoration.

#### Directory #11, Disturbance Monitoring Equipment

This Directory documents NPCC's Regionally-specific, more stringent criteria, and demonstrates coordination and consistency with certain existing NERC PRC standards. The NPCC Task Force on System Protection developed Directory #11 to facilitate the retirement of the NPCC Regional Standard PRC -002-NPCC-1.

### **NPCC Criteria Compliance and Enforcement Program (CCEP)**

The CCEP monitors Full Members of NPCC for compliance on a subset of the regionally specific NPCC Criteria that are unique to the NPCC BPS. In 2023, there will be seven aspects of Criteria monitored that encompass six Directories.

Through NPCC Staff oversight, the stakeholder Compliance Committee (CC) supports the annual implementation of the CCEP via the CCEP-1 NPCC Criteria Compliance and Enforcement Program (CCEP) Process Document. A sub-group of CC members develops the annual CCEP Implementation Plan for approval by the full CC and acceptance by the RCC. The full CC reviews the returned certification forms, and NPCC staff develops an annual assessment report that summarizes the certification results where any recommendations on non-compliances are then presented to the RCC.

Upon RCC acceptance, instances of noncompliance result in a summary notification from the CC Chair to the Compliance Executive of the offending Full Member and to the NPCC President and CEO.

Please see [CCEP Documents](#) for more information.

### **Criteria Services Resource Requirements**

The proposed 2023 Criteria Services budget of \$1,007,505 represents an increase of \$59,893 or 6.3% over the 2022 budget. The proposed Criteria Services membership fees of \$797,195 represents an increase of \$160,450 or 25.2% over the 2022 membership fees. Increase in membership fees is greater than increase in budget due to lower utilization of reserves to offset membership fees in 2023 than in 2022 (see Reserve Analysis on page 65).

#### **Personnel**

Increase of \$42,673 associated with a budgeted 3% merit pool and a projected 10% increase in medical premiums.

#### **Meetings**

In-person meetings are expected to increase in 2023. Some meetings will continue to be held in virtual or hybrid format to allow for remote participation and greater access.

## 2022 Budget and Projection and 2023 Budget Comparisons

<b>Statement of Activities and Capital Expenditures</b>					
<b>2022 Budget and Projection 2023 Budget</b>					
<b>CRITERIA SERVICES DIVISION</b>					
	<b>2022 Budget</b>	<b>2022 Projection</b>	<b>Variance 2022 Projection v 2022 Budget Over(Under)</b>	<b>2023 Budget</b>	<b>Variance 2023 Budget v 2022 Budget Over(Under)</b>
<b>Funding</b>					
<b>ERO Funding</b>					
ERO Assessments	\$ -	\$ -	\$ -	\$ -	\$ -
Penalty Sanctions	-	-	-	-	-
<b>Total ERO Funding</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Membership Dues	636,745	636,745	-	797,195	160,449
Testing Fees	-	-	-	-	-
Services & Software	-	-	-	-	-
Workshops & Misc Revenue	-	-	-	-	-
Interest & Investment Income	1,535	154	(1,381)	1,367	(168)
<b>Total Funding (A)</b>	<b>\$ 638,280</b>	<b>\$ 636,899</b>	<b>\$ (1,381)</b>	<b>\$ 798,561</b>	<b>\$ 160,281</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
Salaries	\$ 349,040	\$ 324,061	\$ (24,979)	\$ 386,890	\$ 37,849
Payroll Taxes	25,056	20,639	(4,417)	25,390	333
Benefits	66,252	53,294	(12,958)	71,441	5,189
Retirement Costs	37,526	33,873	(3,653)	36,828	(699)
<b>Total Personnel Expenses</b>	<b>\$ 477,875</b>	<b>\$ 431,867</b>	<b>\$ (46,008)</b>	<b>\$ 520,548</b>	<b>\$ 42,673</b>
<b>Meeting Expenses</b>					
Meetings	\$ 8,400	\$ 8,400	\$ -	\$ 10,000	\$ 1,600
Travel	34,080	34,080	-	50,000	15,920
<b>Total Meeting Expenses</b>	<b>\$ 42,480</b>	<b>\$ 42,480</b>	<b>\$ -</b>	<b>\$ 60,000</b>	<b>\$ 17,520</b>
<b>Operating Expenses, excluding Depreciation</b>					
Consultants & Contracts	\$ 56,000	\$ 56,000	\$ -	\$ 76,000	\$ 20,000
Office Rent	-	-	-	-	-
Office Costs	2,989	2,989	-	3,000	11
Professional Services	-	-	-	-	-
Computer & Equipment Leases	-	-	-	-	-
Miscellaneous	4,000	4,000	-	4,000	-
<b>Total Operating Expenses, excluding Depreciation</b>	<b>\$ 62,989</b>	<b>\$ 62,989</b>	<b>\$ -</b>	<b>\$ 83,000</b>	<b>\$ 20,011</b>
<b>Total Direct Expenses</b>	<b>\$ 583,344</b>	<b>\$ 537,336</b>	<b>\$ (46,008)</b>	<b>\$ 663,548</b>	<b>\$ 80,204</b>
<b>Indirect Expenses</b>	<b>\$ 358,417</b>	<b>\$ 358,417</b>	<b>\$ -</b>	<b>\$ 340,356</b>	<b>\$ (18,061)</b>
<b>Other Non-Operating Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Expenses (B)</b>	<b>\$ 941,761</b>	<b>\$ 895,753</b>	<b>\$ (46,008)</b>	<b>\$ 1,003,905</b>	<b>\$ 62,143</b>
<b>Change in Net Assets (=A-B)</b>	<b>\$ (303,481)</b>	<b>\$ (258,854)</b>	<b>\$ 44,628</b>	<b>\$ (205,343)</b>	<b>\$ 98,138</b>
<b>Fixed Asset Additions, excluding Right of Use Assets ( C )</b>	<b>\$ 5,850</b>	<b>\$ 5,850</b>	<b>\$ -</b>	<b>\$ 3,600</b>	<b>\$ (2,250)</b>
<b>TOTAL BUDGET (=B+C)</b>	<b>\$ 947,611</b>	<b>\$ 901,603</b>	<b>\$ (46,008)</b>	<b>\$ 1,007,505</b>	<b>\$ 59,893</b>
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>\$ (309,331)</b>	<b>\$ (264,704)</b>	<b>\$ 44,628</b>	<b>\$ (208,943)</b>	<b>\$ 100,388</b>

**Table C - 2: Budget and Current Year Projection Comparison**

## Personnel Analysis

Total FTEs by Program Area	Budget 2022	Projection 2022	Direct FTEs 2023 Budget	Shared FTEs 2023 Budget	Total FTEs 2023 Budget	Change from 2022 Budget
<b>CRITERIA SERVICES DIVISION</b>						
Criteria Services	2.10	2.10	0.00	2.10	2.10	0.00
<b>Total FTEs Criteria Services Division</b>	<b>2.10</b>	<b>2.10</b>	<b>0.00</b>	<b>2.10</b>	<b>2.10</b>	<b>0.00</b>

<sup>1</sup>A shared FTE is defined as an employee who performs both Regional Entity and Criteria Services division functions.

**Table C - 3: Criteria Services Personnel Analysis**



## Reserve Analysis

Working Capital and Operating Reserve Analysis 2022-2023			
CRITERIA SERVICES DIVISION			
	Total Reserve	Working Capital	Operating Reserve
<b>Beginning Total Reserve, December 31, 2021</b>	711,546	622,791	88,755
2022 Non-Statutory Funding (from members)	636,745	636,745	
Plus: 2021 Other funding sources	154	154	
Less: 2022 Projected expenses & fixed asset additions	(901,603)	(901,603)	
Remaining Business Continuity Reserves released into Working Capital	0		
<b>Projected Total Reserve, December 31, 2022</b>	<b>446,842</b>	<b>358,087</b>	<b>88,755</b>
<b>Desired Total Reserve, December 31, 2023</b>	<b>237,899</b>	153,944 <sup>1</sup>	83,955 <sup>2</sup>
Less: Projected Total Reserve, December 31, 2022	(446,842)	(358,087)	(88,755)
<b>Increase(decrease) in assessments to achieve desired Total Reserve</b>	<b>(208,943)</b>	<b>(204,144)</b>	<b>(4,800)</b>
2022 Funding requirement for expenses and fixed asset additions	1,007,505		
Less: Other Funding Sources	(1,367)		
Adjustment to Operating Reserve to achieve desired Total Reserve balance <sup>2</sup>	(4,800)		
Adjustment to Working Capital to achieve desired Total Reserve balance <sup>1</sup>	(204,144)		
<b>2023 Funding and reserve requirement</b>	<b>797,195</b>		

<sup>1</sup> Working Capital must be within a range from 8.33% to 25.00% of Budget. \$153,944 represents 15.28% of the 2023 budget of \$1,007,505.

<sup>2</sup> Operating Reserve must equal 8.33% of Budget. \$83,955 represents 8.33% of the 2023 budget of \$1,007,505.

**Table C - 4: Reserve Analysis**

### Explanation of Changes in Reserve Policy from Prior Year

There was no change to the existing Working Capital and Operating Reserve Policy.

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## **Section D — Additional Consolidated Financial Statements**

### 2023 Business Plan and Budget

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## Statement of Financial Position

<b>Statement of Financial Position</b>				
<b>2021 Audited, 2022 Projection, and 2023 Budget</b>				
<b>Regional Entity and Criteria Services Division</b>				
		(Per Audit)	Projected	Budget
		31-Dec-21	31-Dec-22	31-Dec-23
<b>ASSETS</b>				
Cash		\$ 9,821,202	\$ 2,100,000	\$ 2,100,000
Restricted cash		1,178,427	977,000	677,000
Temporary cash investments		718,303	6,347,000	4,739,000
Prepaid expenses		627,413	627,000	627,000
Other assets		603,785	43,000	41,000
Equipment and leasehold improvements, net		531,391	391,000	200,000
<b>Total Assets</b>		<b>\$ 13,480,521</b>	<b>\$ 10,485,000</b>	<b>\$ 8,384,000</b>
<b>LIABILITIES AND NET ASSETS</b>				
<b>Liabilities</b>				
Accrued expenses and other liabilities		\$ 4,714,638	\$ 4,012,000	\$ 3,644,000
Deferred revenue		261,888	-	-
Deferred rent		237,143	136,000	34,000
<b>Total Liabilities</b>		<b>5,213,669</b>	<b>4,148,000</b>	<b>3,678,000</b>
<b>Net Assets - Without Donor Restrictions</b>				
Available for operations		8,266,852	6,337,000	4,706,000
<b>Total Net Assets Without Donor Restrictions</b>		<b>8,266,852</b>	<b>6,337,000</b>	<b>4,706,000</b>
<b>Total Liabilities and Net Assets</b>		<b>\$ 13,480,521</b>	<b>\$ 10,485,000</b>	<b>\$ 8,384,000</b>

**Table D - 1: Statement of Financial Position, Three-Year Comparison**

Section D — Additional Financial Statements

NPCC Statement of Activities 2023 Budget	RE Division Total	Reliability Standards	Compliance Monitoring	Reliability	Training, Education,	Situation Awareness	Technical	Administrative
		(Section 300)	and Enforcement and Organization Registration and Certification (Section 400 & 500)	Assessment and Performance Analysis (Section 800)	and Operator Certification (Section 900)	and Infrastructure Security (Section 1000)	Committees and Member Forums	Services
		RE 300	RE 400	RE 800	RE 900	RE 1000	RE MEMBERS	
<b>Funding</b>								
<b>ERO Funding</b>								
ERO Assessments	18,140,037	671,275	10,772,548	4,556,518	117,256	2,610,727	-	(588,286)
Penalty Sanctions	300,000	10,227	190,909	56,591	682	41,591	-	-
<b>Total ERO Funding</b>	<b>18,440,037</b>	<b>681,502</b>	<b>10,963,458</b>	<b>4,613,109</b>	<b>117,938</b>	<b>2,652,318</b>	-	<b>(588,286)</b>
Membership Dues	-	-	-	-	-	-	-	-
Testing Fees	-	-	-	-	-	-	-	-
Services & Software	-	-	-	-	-	-	-	-
Workshops & Misc Revenue	33,750	-	-	-	33,750	-	-	-
Interest & Investment Income	19,089	-	-	-	-	-	-	19,089
<b>Total Funding (A)</b>	<b>18,492,876</b>	<b>681,502</b>	<b>10,963,458</b>	<b>4,613,109</b>	<b>151,688</b>	<b>2,652,318</b>	-	<b>(569,198)</b>
<b>Expenses</b>								
<b>Personnel Expenses</b>								
Salaries	10,411,939	245,126	4,583,431	1,549,662	21,663	1,119,178	33,027	2,892,879
Payroll Taxes	690,561	17,317	333,731	103,187	1,175	74,660	1,550	160,491
Benefits	2,535,986	68,626	1,109,937	412,120	4,786	222,781	7,886	717,736
Retirement Costs	1,095,815	22,489	476,669	159,619	2,300	113,412	3,435	321,326
<b>Total Personnel Expenses</b>	<b>14,734,302</b>	<b>353,558</b>	<b>6,503,768</b>	<b>2,224,588</b>	<b>29,925</b>	<b>1,530,031</b>	<b>45,898</b>	<b>4,092,432</b>
<b>Meeting Expenses</b>								
Meetings	227,750	4,500	4,000	24,200	90,000	1,000	4,050	104,050
Travel	642,600	76,000	193,000	195,000	15,000	85,000	7,000	78,600
Conference Calls	9,500	-	-	-	-	-	-	9,500
<b>Total Meeting Expenses</b>	<b>879,850</b>	<b>80,500</b>	<b>197,000</b>	<b>219,200</b>	<b>105,000</b>	<b>86,000</b>	<b>11,050</b>	<b>192,150</b>
<b>Operating Expenses, excluding Depreciation</b>								
Consultants & Contracts	909,000	-	15,000	803,000	-	30,000	-	61,000
Office Rent	909,500	-	-	-	-	-	-	909,500
Office Costs	1,202,900	2,000	27,600	8,200	400	8,150	-	1,156,550
Computer and Equipment Leases	-	-	-	-	-	-	-	-
Professional Services	1,030,000	-	-	-	-	-	-	1,030,000
Miscellaneous	30,000	-	-	-	-	-	-	30,000
<b>Total Operating Expenses, excluding Depreciation</b>	<b>4,081,400</b>	<b>2,000</b>	<b>42,600</b>	<b>811,200</b>	<b>400</b>	<b>38,150</b>	-	<b>3,187,050</b>
<b>Total Direct Expenses</b>	<b>19,695,552</b>	<b>436,058</b>	<b>6,743,368</b>	<b>3,254,988</b>	<b>135,325</b>	<b>1,654,181</b>	<b>56,948</b>	<b>7,471,632</b>
<b>Indirect Expenses</b>	<b>(340,356)</b>	<b>243,112</b>	<b>4,538,084</b>	<b>1,345,218</b>	<b>16,207</b>	<b>988,654</b>	<b>(56,948)</b>	<b>(7,471,632)</b>
<b>Other Non-Operating Expenses</b>	-	-	-	-	-	-	-	-
<b>Total Expenses (B)</b>	<b>19,355,195</b>	<b>679,170</b>	<b>11,281,452</b>	<b>4,600,206</b>	<b>151,532</b>	<b>2,642,835</b>	-	-
<b>Change in Net Assets (=A-B)</b>	<b>(862,320)</b>	<b>2,332</b>	<b>(317,995)</b>	<b>12,903</b>	<b>155</b>	<b>9,483</b>	-	<b>(569,198)</b>
<b>Fixed Asset Additions</b>								
Computer & Software CapEx	30,400	-	-	-	-	-	-	30,400
Furniture & Fixtures CapEx	38,000	-	-	-	-	-	-	38,000
Equipment CapEx	-	-	-	-	-	-	-	-
Leasehold Improvements	-	-	-	-	-	-	-	-
Allocation of Fixed Asset Additions	-	2,332	43,527	12,903	155	9,483	-	(68,400)
<b>Fixed Asset Additions, excluding Right of Use Assets (C)</b>	<b>68,400</b>	<b>2,332</b>	<b>43,527</b>	<b>12,903</b>	<b>155</b>	<b>9,483</b>	-	-
<b>TOTAL BUDGET (=B + C)</b>	<b>19,423,595</b>	<b>681,502</b>	<b>11,324,980</b>	<b>4,613,109</b>	<b>151,688</b>	<b>2,652,318</b>	-	-
<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>(930,720)</b>	<b>0</b>	<b>(361,522)</b>	<b>0</b>	<b>0</b>	<b>(0)</b>	-	<b>(569,198)</b>
<b>FTEs</b>	<b>56.90</b>	<b>1.50</b>	<b>28.00</b>	<b>8.30</b>	<b>0.10</b>	<b>6.10</b>	<b>0.10</b>	<b>12.90</b>

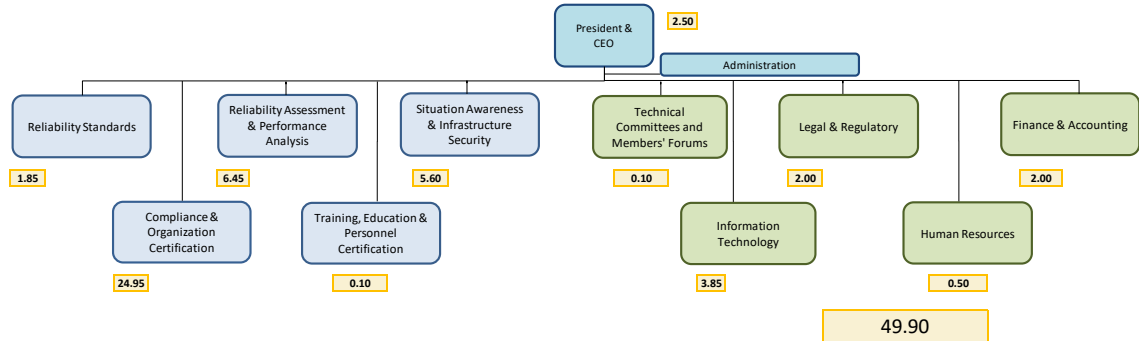
Section D — Additional Financial Statements

<b>NPCC Statement of Activities 2023 Budget</b>		<b>Criteria Services Total</b>	<b>Criteria Development</b>	<b>Criteria Assessment</b>	<b>General and Administrative</b>
			<b>CS 300</b>	<b>CS 800</b>	<b>CS Admin</b>
<b>Funding</b>					
<b>ERO Funding</b>					
	ERO Assessments	-			
	Penalty Sanctions	-			
	<b>Total ERO Funding</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	Membership Dues	797,195	550,894	456,610	(210,310)
	Testing Fees	-	-	-	-
	Services & Software	-	-	-	-
	Workshops & Misc Revenue	-	-	-	-
	Interest & Investment Income	1,367	-	-	1,367
	<b>Total Funding (A)</b>	<b>798,561</b>	<b>550,894</b>	<b>456,610</b>	<b>(208,943)</b>
<b>Expenses</b>					
<b>Personnel Expenses</b>					
	Salaries	386,890	279,234	107,656	-
	Payroll Taxes	25,390	17,881	7,509	-
	Benefits	71,441	46,541	24,900	-
	Retirement Costs	36,828	25,194	11,633	-
	<b>Total Personnel Expenses</b>	<b>520,548</b>	<b>368,850</b>	<b>151,698</b>	<b>-</b>
<b>Meeting Expenses</b>					
	Meetings	10,000	5,000	5,000	-
	Travel	50,000	25,000	25,000	-
	Conference Calls	-	-	-	-
	<b>Total Meeting Expenses</b>	<b>60,000</b>	<b>30,000</b>	<b>30,000</b>	<b>-</b>
<b>Operating Expenses, excluding Depreciation</b>					
	Consultants & Contracts	76,000	50,000	26,000	-
	Office Rent	-	-	-	-
	Office Costs	3,000	1,000	2,000	-
	Computer and Equipment Leases	-	-	-	-
	Professional Services	-	-	-	-
	Miscellaneous	4,000	2,000	2,000	-
	<b>Total Operating Expenses, excluding Depreciation</b>	<b>83,000</b>	<b>53,000</b>	<b>30,000</b>	<b>-</b>
	<b>Total Direct Expenses</b>	<b>663,548</b>	<b>451,850</b>	<b>211,698</b>	<b>-</b>
	<b>Indirect Expenses</b>	<b>340,356</b>	<b>97,244.67</b>	<b>243,111.66</b>	<b>-</b>
	<b>Other Non-Operating Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Expenses (B)</b>	<b>1,003,905</b>	<b>549,094</b>	<b>454,810</b>	<b>-</b>
	<b>Change in Net Assets (=A-B)</b>	<b>(205,343)</b>	<b>1,800</b>	<b>1,800</b>	<b>(208,943)</b>
<b>Fixed Asset Additions</b>					
	Computer & Software CapEx	1,600	800	800	-
	Furniture & Fixtures CapEx	2,000	1,000	1,000	-
	Equipment CapEx	-	-	-	-
	Leasehold Improvements	-	-	-	-
	Allocation of Fixed Asset Additions	-	-	-	-
	<b>Fixed Asset Additions , excluding Right of Use Assets ( C )</b>	<b>3,600</b>	<b>1,800</b>	<b>1,800</b>	<b>-</b>
	<b>TOTAL BUDGET (=B + C)</b>	<b>1,007,505</b>	<b>550,894</b>	<b>456,610</b>	<b>-</b>
	<b>TOTAL CHANGE IN WORKING CAPITAL (=A-B-C)</b>	<b>(208,943)</b>	<b>-</b>	<b>-</b>	<b>(208,943)</b>
	<b>FTEs</b>	<b>2.10</b>	<b>0.60</b>	<b>1.50</b>	<b>0</b>

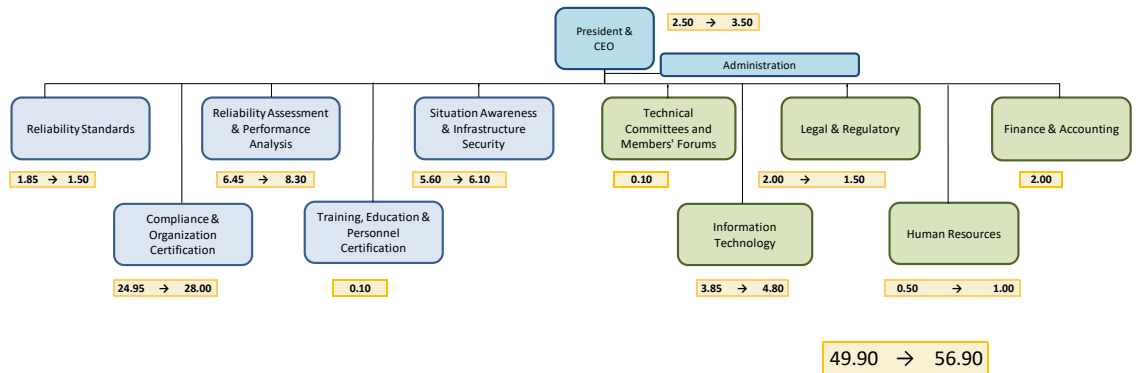
# Appendix A

## Staff Allocations

### RE Division 2022 Budget Staff Allocations



### 2023 Budget Staff Allocations



### CS Division 2022 Budget Staff Allocations



2.10

### 2023 Budget Staff Allocations



2.10

## Appendix B

### Acronyms

This section lists acronyms used in this document

Acronym	Definition
AI	Audits and Investigations
BAA	Balancing Authority Area
BEP	BES Exception Process
BES	Bulk Electric System
BPS	Bulk Power System
CAP	Crisis Action Plan
CC	Compliance Committee
CCEP	Criteria Compliance and Enforcement Program
CDA	CMEP Data Administration Application
CEH	Continuing Education Hour
CGNC	Corporate Governance and Nominating Committee
CMEP	Compliance Monitoring and Enforcement Program
COP	Compliance Oversight Plan
CORC	Compliance Monitoring and Enforcement and Organization Registration and Certification Program
CORES	Centralized Organization Registration ERO System
CUG	Consortium Users Group
DADSUG	Demand Response Availability Data System User Group
DER	Distributed Energy Resources
DHS	Department of Homeland Security
DOE	Department of Energy
EAP	ERO Event Analysis Process
EGWG	Electric-Gas Working Group
EIC	Evaluation of Internal Controls
E-ISAC	Electricity Information Sharing and Analysis Center
EPHPIS	Electric Power Human Performance Improvement Symposium
ERAG	Eastern Interconnection Reliability Assessment Group
ERATF	Energy Reliability Assessment Task Force
ERO	Electric Reliability Organization
FAC	Finance and Audit Committee
FERC	Federal Energy Regulatory Commission
FFT	Find, Fix, Track and Report
FTE	Full Time Equivalent
GADSUG	Generating Availability Data System User Group
GMD	Geomagnetic Disturbance
HQCMÉ	Hydro-Québec Contrôle des mouvements d'énergie
HSIN	Homeland Security Information Network
IESO	Independent Electricity System Operator
IRA	Inherent Risk Assessment
IRPWG	Inverter-Based Resource Performance Working Group
ISO	Independent System Operator
LMWG	Load Modeling Working Group
LSE	Load Serving Entity
MACD	Market Assessment and Compliance Division
MDCC	Management Development and Compensation Committee
ME	Mitigation and Enforcement
MIDASUG	Misoperation Information Data Analysis System User Group
MMWG	Multi-Regional Modeling Working Group
MOU	Memorandum of Understanding
NAERM	North American Energy Resilience Model
NAESB	North American Energy Standards Board
NATF	North American Transmission Forum
NBEUB	New Brunswick Energy and Utilities Board
NBMG	Node Breaker Modeling Group

## Appendix B

Acronym	Definition
NCCIC	National Cybersecurity and Communications Integration Center
NEL	Net Energy for Load
NERC	North American Electric Reliability Corporation
NLH	Newfoundland and Labrador Hydro
NOI	Notice of Inquiry
NOPR	Notice of Proposed Rulemaking
NPCC	Northeast Power Coordinating Council, Inc.
NSPI	Nova Scotia Power Incorporated
NSUARB	Nova Scotia Utility and Review Board
OEB	Ontario Energy Board
OLT	Operations Leadership Team
ORCG	Organization Registration and Certification Group
PAS	Performance Analysis Subcommittee
PAWG	Probabilistic Assessment Working Group
PC	Pension Committee
PJM	Pennsylvania-Jersey-Maryland Interconnection LLC., Regional Transmission Organization
PPMVTf	Power Plant Model Verification Task Force
PSWG	Physical Security Working Group
QCMEP	Québec Reliability Standards Compliance Monitoring and Enforcement Program
RAPA	Reliability Assessment and Performance Analysis
RAPA-SG	ERO RAPA Steering Group
RAS	Reliability Assessment Subcommittee
RAS	Remedial Action Scheme
RC	Reliability Coordinator
RCC	Reliability Coordinating Committee
RISC	Reliability Issues Steering Committee
RSC	Regional Standards Committee
RSTC	Reliability and Security Technical Committee
RTWG	Reliability Training Working Group
RTO	Regional Transmission Organization
SAFNR	Situational Awareness-FERC, NERC, Regions
SAIS	Situation Awareness and Infrastructure Security
SAMS	System Analysis and Modeling Subcommittee
SAR	Standards Authorization Request
SCPS	Standards Committee Process Subcommittee
SDT	Standards Drafting Team
SEL	Seque Evidence Locker
SITES	Security Integration and Technology Enablement Subcommittee
SPCWG	System Protection and Control Working Group
SMWG	Synchronized Measurement Working Group
SPIDERWG	System Planning Impacts from Distributed Energy Resources Working Group
SPS	Special Protection Systems
TADSUG	Transmission Availability Data System User Group
TFCO	Task Force on Coordination of Operation
TFCP	Task Force on Coordination of Planning
TFE	Technical Feasibility Exception
TFIST	Task Force on Infrastructure Security and Technology
TFSP	Task Force on System Protection
TFSS	Task Force on System Studies
UFLS	Underfrequency Load Shedding
VER	Variable Energy Resources



## Appendix C

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