

Quick Reference Guide: Security Integration

May 2023

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Cyber and physical security are critical facets of the bulk power system (BPS) reliability and resilience. Grid transformation is expanding the existing attack surface due to the use of emerging technologies, additional communications and industrial controls as well as remote control capabilities. These channels provide opportunities for adversaries to exploit latent vulnerabilities within the existing system as cyber security was not part of the design equation for legacy equipment, software, and networks. The introduction of new technologies and new types of entities entering electricity markets also present new cyber attack vectors. Beyond these challenges, addressing security risks associated with the changing resource mix continues to be a high priority for the industry. Focusing on and mitigating these known and emerging risks is critical to the mission of the ERO Enterprise.¹ Modern cyber security incorporates a number of security principles and concepts, including a defense-in-depth philosophy; and historically, these concepts were not substantially integrated into the planning, design, and operation of the electric grid operational technology (OT) systems. As industry attempts to leverage improved operational performance and business efficiencies, the OT environment is increasingly connected to outside networks through the incorporation of intelligent electronic devices capable of routable internet protocol (IP) communications. This rapid change comes with greater security needs from the electricity sector OT environment and requires integration of cyber and physical security controls into these systems at deeper and earlier levels than was previously necessary. NERC is introducing the concept of security integration, which refers to the integration of cyber and physical security aspects into conventional planning, design, and operations engineering practices. This document acts as a quick reference guide for the work that the ERO Enterprise has done and plans to do in the coming years to ensure the continued reliability of the North American power grid.

¹ [https://www.nerc.com/AboutNERC/StrategicDocuments/ERO%20Enterprise%20Long-Term%20Strategy%20\(Appeared%20December%202012,%202019\).pdf](https://www.nerc.com/AboutNERC/StrategicDocuments/ERO%20Enterprise%20Long-Term%20Strategy%20(Appeared%20December%202012,%202019).pdf)

NERC Security Integration Strategy Pillars

The ERO Enterprise is dedicated to proactively identifying and addressing security challenges and continues to work with industry stakeholders to drive risk mitigation activities. Addressing these challenges require a multifaceted strategy to identify, prioritize, and mitigate risks that face the electricity sector OT environments. The [Security Integration Strategy](#) drives security integration concept in four key areas as outlined in [Figure 1](#). The core tenets of the NERC Security Integration Strategy incorporate near-term and long-term work items to ensure reliable and secure operation of the BPS. Components of the strategy with immediate priority are cyber-informed transmission planning, assessments of aggregate risks, cloud technology in the OT space, and DER and DER aggregator cyber security.

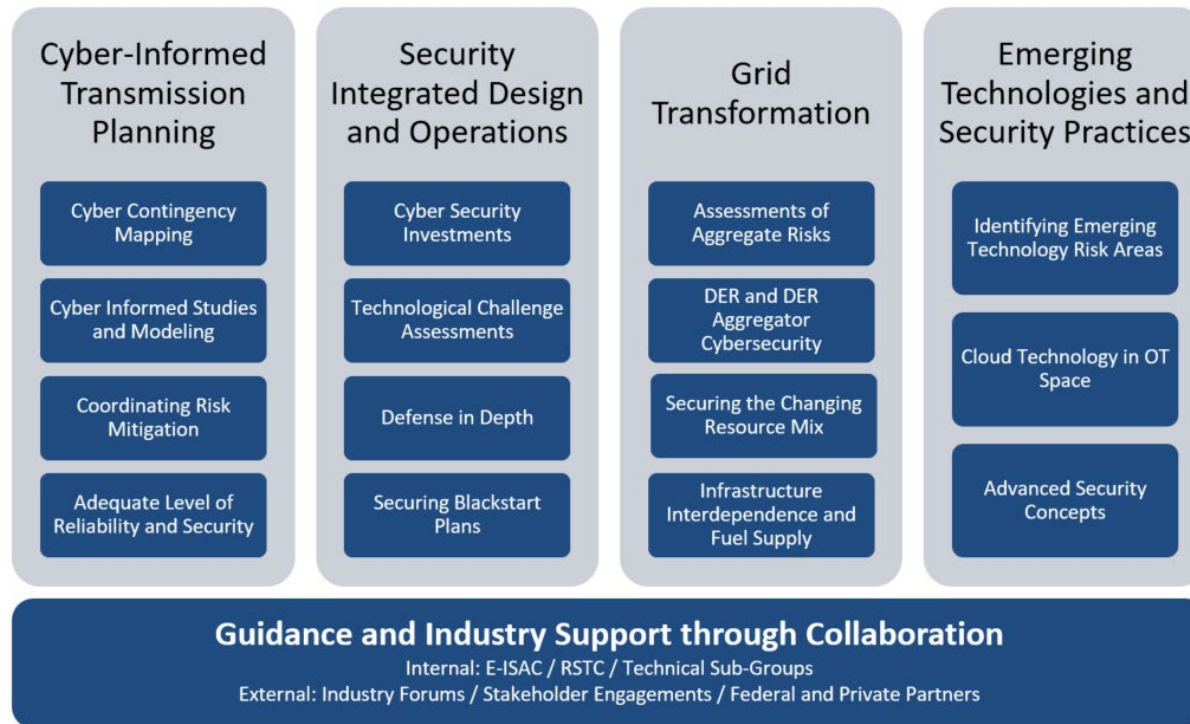


Figure 1: Security Integration Strategy Pillars

White Papers and Reports

		White Papers and Reports	
Published Date	Security Integration Strategy Pillar	Title	Summary
December 2022	Grid Transformation	Cyber Security for DERs and DER Aggregators	This white paper highlights equipment standards, device certification, and the possible need for NERC registration for DER aggregators to mitigate security risks.
December 2022	Cyber-informed Transmission Planning / Security Integrated Design and Operations / Emerging Technologies and Security Practices	Towards Integrating Cyber and Physical Security for a More Reliable, Resilient, and Secure Energy Sector (TR105)	This report provides a foundation for establishing the concept of “security integration,” which attempts to begin addressing issues facing the industry through a more integrated approach incorporating cyber and physical security into the planning, design, and operational phases of the bulk power system. This report was created under the direction and guidance of a joint task force of IEEE members and the North American Electric Reliability Corporation (NERC).
May 2023	Cyber-informed Transmission Planning	Cyber-Informed Transmission Planning	NERC work plan priorities for 2023 include developing cyber-informed transmission planning approaches that incorporate cyber security risks into transmission planning activities to mitigate reliability impacts that could result from cyber attacks. By incorporating security where it has traditionally not been in place, industry will be able to better ensure the effective reduction of risks to the reliability and security of the BPS.

NERC Stakeholder Groups

Security Integration and Technology Enablement Subcommittee (SITES):

The 2019 ERO Reliability Risk Priorities Report² highlighted “Grid Transformation” and “Security Risks” as two of four high level risk categories for the ERO Enterprise and electric industry. At the same time, the operational and technological environment of the electrical grid is evolving significantly and rapidly. To proactively support industry efforts to mitigate possible risks, the NERC Security Integration and Technology Enablement Subcommittee (SITES) will identify, assess, recommend, and support the integration of technologies on the bulk power system (BPS) in a secure, reliable, and effective manner. SITES recognizes the convergence of information and operational technology cited by the Reliability Issues Steering Committee (RISC) and will recommend practices to incorporate cyber and physical security aspects into conventional planning, operations, design, and restoration activities across North America. The goal of the subcommittee is to identify potential barriers (e.g., regulatory, technological, and complexity) and support the removal of these barriers to enable industry to adopt emerging technologies and develop cyber-informed engineering practices.

²[https://www.nerc.com/comm/RISC/Documents/RISC%20ERO%20Priorities%20Report Third Draft September 2019 CLEAN.pdf#search=2019%20ERO%20Reliability%20Risk%20Priorities%20Report](https://www.nerc.com/comm/RISC/Documents/RISC%20ERO%20Priorities%20Report%20Third%20Draft%20September%202019%20CLEAN.pdf#search=2019%20ERO%20Reliability%20Risk%20Priorities%20Report)