

General Instructions

Please fill out a single row for each BES generating unit owned by the Generator Owner (GO) following the instructions for each column below. A plant with multiple units at a single location should have a single row for each unit. For BES wind or solar plants, each plant will have a single row and for the purposes of this data request the term unit/plant should be considered interchangeable.

Column Instructions

Column	Name	Instructions
A	GO - NCR #	For the Generator Owner (GO) functional registration only, please enter the company's NERC Compliance Registry Number
B	GO Name	Please enter the name of the GO as found on the NERC Compliance Registry
C	Company GADS Identifier	Please enter the 3-digit GADS company identifier
D	Unit GADS Identifier	Please enter the 3-digit GADS unit identifier
E	Plant GADS Wind/Solar Identifier	Please enter the GADS Wind/Solar plant identifier
F	Plant EIA Code	Please enter the unit's EIA plant code
G	Unit EIA Code	Please enter the unit's EIA code
H	Unit Postal Zip Code	Please enter the unit's 5-digit postal zip code
I	NERC Region	Please select the NERC Region the unit is located in from the drop down box
J	BA Area	Please select the Balancing Authority Area the unit is located in from the drop down box
K	Unit Name	Please enter the company's name for the unit
L	Unit ECWT	Please enter the unit's most recent Extreme Cold Weather Temperature in degrees Fahrenheit
M	Date ECWT Calculated	Please enter the date (MM/DD/YYYY) the ECWT in Column J was calculated
N	Minimum Operating Temperature	Please enter the unit's designed minimum operating temperature
O	Maximum Operating Temperature	Please enter the unit's designed maximum operating temperature
P	Total Net Winter Capacity	Please enter the total net winter capacity of the unit in Megawatts (MWs)
Q	Total Capacity Operable at ECWT	Please enter the portion of the unit's total net winter capacity from Column P that is currently able to operate at ECWT in Megawatts (MWs)
R	Total Capacity that has CAPs Developed	If applicable, please enter the portion of the unit's total new winter capacity from Column P that currently cannot operate at ECWT and has a Corrective Action Plan developed.
S	CAP Development Date	If applicable, please enter the date (MM/DD/YYYY) the CAP in Column R was developed
T	Projected CAP Completion Date	If applicable, please enter the date (MM/DD/YYYY) the CAP in Column R is projected to be completed
U	Did the Unit Experience an Extreme Cold Weather Event this Winter?	Did the unit experience an Extreme Cold Weather Event in the most recent winter? Please select 'Yes' or 'No' from the drop down box.
V	Is the Unit Under a CAP Because it was Identified as 'Similar Equipment'?	Is the unit under a Corrective Action Plan because it was identified as 'Similar Equipment' to another unit under a Corrective Action Plan? Please select 'Yes' or 'No' from the drop down box.
W	Description of the 'Similar Equipment' Identified	If the answer to Column V was 'Yes', please enter a brief description of the "Similar Equipment" that was identified
X	Unit has a Constraint Identified	Does the unit have a constraint identified as part of a Corrective Action Plan that prevents it from operating at ECWT? Please select 'Yes' or 'No' from the drop down box
Y	Constraint Category	If applicable, please select a category from the drop down box that best represents the entity's rationale for declaring the constraint

Section 1600 submittal, for Winter 2024-2025:																									
GO NCR #	GO Name	Company GADS Identifier (3 characters)	Unit GADS Identifier (3 digits)	GADS Wind/Solar Identifier (X digits)	Plant EIA Code (free text)	Unit EIA Code (free text)	Unit Postal Zip Code (five digits)	NERC Region	BA Area Unit is located in (drop down based on Region)	Unit Name (free text)	Temperature Information				Capacity Information		Corrective Action Plans (CAPs)					Constraint Information		Constraint Rationale Drop Down List	
											Unit ECWT (deg F)	Date ECWT Calculated	Minimum Operating Temp (deg F)	Maximum Operating Temp (deg F)	Total Net Winter Capacity (MW)	Total Capacity Operable at ECWT (MW)	Total Capacity that have Corrective Action Plans developed (MW)	Corrective Action Plan Development Date	Projected Corrective Action Plan Completion Date	Did the Unit Experience an Extreme Cold Weather Event this Winter? (Y/N)	Is the Unit Under a CAP Because it was Identified as 'Similar Equipment'? (Y/N)	Description of the 'Similar Equipment' Identified (free text)	Unit Has a Constraint Identified? (Y/N)		Constraint Rationale (select from drop down)
NCRXXXX	GO-1	XXX	XXX	XXX	XX	XX	XXXXX	MRO	BA Area 1 - NCRXXXX	Unit name_1A-Wind	5	10/1/2024	5	115	100	100	100	6/1/2025	6/1/2025	N	N	--	Y	Technical - no commercially viable solutions	Commercial - other
NCRXXXX	GO-1	XXX	XXX	--	X	XX	XXXXX	MRO	BA Area 1 - NCRXXXX	Unit name_1B-Gas	0	10/1/2024	-20	100	200	200	0	--	--	N	N	--	N	Technical - technology not used by a significant portion of electric industry for similar units	Technical
NCRXXXX	GO-1	XXX	XXX	--	XXX	XXX	XXXXX	MRO	BA Area 2 - NCRXXXX	Unit name_1C-Gas	-15	10/1/2024			300	300	0	--	--	N	N	--	N	Technical - no commercially viable solutions	Technical - other
NCRXXXX	GO-1	XXX	104	--	XXXX	X	XXXXX	MRO	BA Area 2 - NCRXXXX	Unit name_1D-Coal	-18	10/1/2024			400	400	0	--	--	N	N	--	N	Technical - no commercially viable solutions	Technical - other
NCRXXXX	GO-2	200	201	--	XX	XX	XXXXX	SERC	BA Area 1 - NCRXXXX	Unit name_2A-Gas	20	10/1/2024			200	0	200	2/10/2025	10/1/2025	N	Y	Unprotected sensing lines and transmitter located under false floor at sister plant	N	Commercial - significant expense on equipment with minimal remaining life	Environmental
NCRXXXX	GO-2	200	202	--	XXX	XXX	XXXXX	SERC	BA Area 1 - NCRXXXX	Unit name_2B-Oil	1	10/1/2024	15	90	75	0	75	6/18/2025	6/18/2026	Y	N	--	Y	Commercial - significant expense on equipment with minimal remaining life	Environmental
NCRXXXX	GO-2	200	203	--	X	X	XXXXX	RF	BA Area 3 - NCRXXXX	Unit name_2C-Gas	25	10/1/2024			250	0	250	2/10/2025	10/1/2025	Y	N	--	N	Environmental - Introduces unacceptable risk of noncompliance with environmental regulations on unit	Environmental - other
NCRXXXX	GO-2	N/A	N/A	XXXX	XXXX	XXXX	XXXXX	NPCC	BA Area 4 - NCRXXXX	Unit name_2D-Solar	5	10/1/2024			120	120	0	--	--	N	N	--	N	Operational - other	Operational
NCRXXXX	GO-3	300	301	--	XXXX	XXXX	XXXXX	NPCC	BA Area 4 - NCRXXXX	Unit name_3A-Gas	-30	10/1/2024			500	250	0	--	--	N	N	--	N	Operational - accelerates retirement of existing unit	Operational
NCRXXXX	GO-3	N/A	N/A	XXX	X	X	XXXXX	WECC	BA Area 5 - NCRXXXX	Unit name_3B-Wind	2	10/1/2024			150	150	0	--	--	N	N	--	N	Operational - cancellation of new generating unit	Operational
NCRXXXX	GO-4	400	401	--	XX	XX	XXXXX	WECC	BA Area 5 - NCRXXXX	Unit name_4A-Coal	23	10/1/2024			800	800	0	--	--	N	N	--	N	Operational - significantly reduces reliability of unit in warm weather or normal conditions	Operational
NCRXXXX	GO-4	400	402	--	XXX	XXX	XXXXX	WECC	BA Area 5 - NCRXXXX	Unit name_4B-Nuclear	35	10/1/2024			1100	1100	0	--	--	N	N	--	N	Operational - significantly reduces reliability of unit in warm weather or normal conditions	Operational