

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Generating Availability Data System

Data Reporting Instructions

Effective January 1, 2018

RELIABILITY | ACCOUNTABILITY



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Table of Contents

Section I: Introduction

Industry Development of GADS..... I-2

Unit Boundaries and Problems Outside Plant Control I-2

Arrangement of Data Reporting Instructions I-3

Section II: Data Scope and Transmittal

Scope..... II-1

Transmittal and Format II-2

Section III: Event Reporting

Event Report (07 format) III-2

Event Identification

Record Code..... III-2

Utility (Company) Code..... III-2

Unit Code III-3

Year III-3

Event Number..... III-3

Report Revision Code..... III-3

Event Type III-4

Inactive States III-5

- IR - Inactive Reserve
- MB - Mothballed
- RU - Retired

Active States..... III-6

Outages..... III-6

- PO - Planned Outage
- MO - Maintenance Outage
- PE - Planned Outage Extension

- ME - Maintenance Outage Extension
- SF - Startup Failure
- U1 - Unplanned (Forced) Outage – Immediate
- U2 - Unplanned (Forced) Outage – Delayed
- U3 - Unplanned (Forced) Outage – Postponed

Interpretation of Outages and their Reporting..... III-10

Scenario #1: Forced Outage to Planned Outage.

Scenario #2: Forced Outage that can wait for repairs until the end of the next weekend.

Scenario #3: Forced Outage that cannot wait for repairs until the end of the next weekend.

Scenario #4: Forced Outage to Reserve Shutdown with economic repairs.

Scenario #5: Extending a Planned/Maintenance Outage when work is part of original scope of work.

Scenario #6: Extending a Planned/Maintenance Outage when work is not part of original scope of work.

Scenario #7: Unexpected Repairs during Planned/Maintenance Outage but completed within the scheduled outage time.

Notes on Reporting Outages III-11

Testing Following Outages

- a. On-line testing (synchronized)
- b. Off-line testing (not synchronized)

Outside Management Control Outages

Special Comment Regarding the Reporting Pumped Storage Units to GADS

Deratings..... III-12

- PD – Planned Derating
- D4 – Maintenance Derating
- DP – Planned Derating Extension
- DM – Maintenance Derating Extension
- D1 – Unplanned (Forced) Derating – Immediate
- D2 – Unplanned (Forced) Derating – Delayed
- D3 – Unplanned (Forced) Derating – Postponed

Notes on Reporting Deratings..... III-14

- Ambient-Related Losses
- System Dispatch Requirements
- Ramping Up at Unit Startup and Down at Unit Shutdown

Overlapping Deratings
Deratings that Vary in Magnitude with Time
Dominant Derating Reporting

Reserve Shutdowns - RS III-17

Non-curtailing Events - NC..... III-18

Event Magnitude..... III-18

Start of Event
Event Transitions
End of Event
Gross Available Capacity (GAC) as a Result of the Event
Net Available Capacity (NAC) as a Result of the Event
Dominant Derating Code

Primary Cause of Event; and III-22

Additional Cause of Event or Components Worked During Event
System/Component Cause Code
Cause Code Amplification Code
Time: Work Started
Time: Work Ended
Event Contribution Code
Problem Alert
Man-hours Worked
Verbal Description

Expanded Data Reporting..... III-29

Failure Mechanism Code
Trip Mechanism (manual or automatic)
Cumulative Fired Hours at Time of Event
Cumulative Engine Starts at Time of Event

Section IV: Performance Reporting

Performance Report (05 format) IV-1

A. Unit Identification

Record Code IV-2
Utility (Company) Code IV-2
Unit Code IV-2
Year IV-2
Report Period IV-2
Report Revision Code IV-2

B. Unit Generation Performance

Gross Maximum Capacity (GMC) IV-4

Gross Dependable Capacity (GDC) IV-4

Gross Actual Generation (GAG)..... IV-4

Net Maximum Capacity (NMC)..... IV-4

Net Dependable Capacity (NDC) IV-5

Net Actual Generation (NAG)..... IV-5

Special Note on Gas Turbine and Jet Engines IV-5

C. Unit Starting Characteristics

Typical Unit Loading Characteristics..... IV-6

Attempted Unit Starts IV-7

Actual Unit Starts..... IV-7

Verbal Description IV-7

D. Unit Time Information

Unit Service Hours IV-8

Reserve Shutdown Hours IV-8

Pumping Hours IV-8

Synchronous Condensing Hours..... IV-8

Available Hours..... IV-9

Planned Outage Hours IV-9

Unplanned (Forced) Outage Hours and Startup Failure Hours..... IV-9

Maintenance Outage Hours IV-9

Extensions of Scheduled Outages IV-9

Unavailable Hours IV-9

Computing Hours from the Event Report (07) IV-9

Period Hours..... IV-10

Inactive Hours..... IV-10

E. Primary Fuel; and	
F. Secondary Fuel	
Fuel Code	IV-11
Quantity Burned	IV-12
Average Heat Content	IV-13
% Ash	IV-13
% Moisture	IV-13
% Sulfur	IV-13
% Alkalies	IV-13
Grindability Index	IV-13
% Vanadium and Phosphorous.....	IV-13
Ash Softening Temperature	IV-13
Section V: Design Data Reporting	V-1
Appendix A: Change in Unit Status Report Form	
Change in Unit Status Report Form	A-2
Appendix B: Index to System/Component Cause Codes	
Using This Appendix.....	B-FS-1
Guide for Code Selection	B-FS-1
Fossil Steam Units.....	B-FS-3
Fluidized Bed Combustion Units.....	B-FB-1
Nuclear Units.....	B-NU-1
Diesel Units	B-DI-1
Hydro/Pumped Storage Units.....	B-HY-1
Gas Turbine Units.....	B-GT-1
Jet Engine Units.....	B-JE-1
Combined Cycle Units or Co-generation Blocks	B-CC-1
Geothermal Units.....	B-GE-1
Appendix C: Utility and Unit Identification Codes	
Utility Identification Code	C-1
Unit Identification Code.....	C-1
List of Participating Utilities (by Region).....	C-2
Appendix D: List of Major Components	
Major Components for Fossil Steam Units.....	D-1
Major Components for Nuclear Units.....	D-1
Major Components for Gas Turbines and Jet Engines.....	D-1
Major Components for Pumped Storage and Hydro Units	D-1
Major Components for Combined Cycle & Co-Generation Units and Block	D-2
Appendix E: Unit Design Data Forms	
Manufacturers	E-2

Fuel Codes	E-2
Fossil Steam Units	E-FS-1
Fluidized Bed Combustion Units	E-FB-1
Nuclear Units	E-NU-1
Diesel Units	E-DI-1
Hydro/Pumped Storage Units	E-HY-1
Gas Turbine or Jet Engine Units	E-GT-1
Combined Cycle Units or Co-generation Blocks	E-CC-1
Miscellaneous Units (Geothermal)	E-MS-1

Appendix F: Performance Indexes and Equations

General Information	F-1
Summary of Various Time and Energy Factors Used by Indexes.....	F-1
Performance Indexes	F-7
Unweighted (time-based) methods for calculating single unit statistics	F-8
Unweighted (time-based) methods for calculating pooled (grouping) unit statistics	F-14
Weighted (capacity-based) methods for calculating pooling (grouping) unit statistics	F-22
Unweighted (time-based) methods for calculating statistics excluding problems OMC for single unit and pooling unit statistics	F-28
Weighted (capacity-based) methods for calculating statistics excluding problems OMC for pooling unit statistics	F-31
Notes	F-34

Appendix G: Examples and Recommended Methods

Introduction	G-1
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Index of Examples

Example 1 - Simple Outage	G-2
Example 2 - Simple Derating	G-4
Example 3 - Overlapping Deratings	G-6
A - Second Derating Begins and Ends During First Derating	
B - Second Derating Begins and Ends During First Derating – Second is Partially Shadowed	
C - First Derating Ends Before Second Derating Causing Capability of Unit Changes	
D - First Derating Ends Before Second Derating But Capability of Unit Does Not Change	
Example 4 - Derating During a Derating of Greater Reduction	G-18
Example 5 - Derating During a Reserve Shutdown	G-20
Example 6 - Derating Overlapped by a Full Outage	G-22
A - Derating Ends Before Full Outage	
B - Full Outage Begins and Ends During Derating	
Example 7 - Startup Failure	G-26
Example 8 - Fuel Conservation	G-28
Example 9 - Event Transitions: U2 to RS to SF	G-30

Appendix H: Failure Mechanism Codes	H-1
Appendix I: GADS Data Release Guidelines	I-1
Appendix J: Cause Code Amplification Codes	J-1
Appendix K: Outside Management Control	K-1
Appendix L-1: Calculating Combined Cycle and Co-generation Block Data Using the Synthesis Event and Performance Method	L-1-1
Appendix L-2: Calculating Combined Cycle and Co-generation Block Data Using the Fleet-type Rollup Method.....	L-2-1
Appendix M: Differences between NERC-GADS and ISO-GADS Data Collection and Uses	M-1
Appendix N: Changes to DRI 2017 to 2018	N-1

Tables and Figures

SECTION I

I-1	Table: Applications of GADS Data.....	I-1
I-2	Table: Regional Entities	I-3

SECTION III

III-1	Table: Event Reporting Requirements vs. Unit Type/Size.....	III-1
III-2	Table: Record Layout of Section A – Event Identification	III-2
III-1	Figure: Unit States Diagram.....	III-5
III-2	Figure: Possible Derating Situations.....	III-15
III-3	Table: Record Layout of Section B – Event Magnitude	III-18
III-3	Figure: Allowable Event Type Changes.....	III-20
III-4	Figure: Example of Dominant Derating Code Reporting.....	III-22
III-4	Table: Record Layout of Section C – Primary Cause of Event	III-23
III-5	Table: Record Layout of Section D – Additional Work During Event	III-24
III-6	Table: Allowable Cause Codes.....	III-25
III-7	Table: Record Layout of Event Records Using Failure Codes	III-30

SECTION IV

IV-1	Table: Record Layout of Section A – Unit Identification	IV-2
IV-2	Table: Monthly Summaries.....	IV-2
IV-3.	Table: Record Layout of Section B – Unit Generation Performance.....	IV-4

Table of Contents

IV-1. Figure: Effects of Ambient Temperature on Gas Turbines/Jet Engines IV-6
IV-4. Table: Record Layout of Section C – Unit Starting Characteristics..... IV-6
IV-5. Table: Unit Loading Characteristics IV-7
IV-6. Table: Record Layout of Section D – Unit Time Information..... IV-8
IV-7. Table: Period Hours IV-10
IV-8. Table: Record Layout of Section E – Primary Fuel; and F – Secondary Fuel IV-11
IV-9. Table: Fuel Types and Codes IV-12

SECTION V

V-1 Table: Location of Design Data Forms V-1