

Meeting Notes

Project 2020-02 Modifications to PRC-024 (Generator Ride-through) Drafting Team

May 9, 2024 | 8:30 a.m. - 4:30 p.m. Eastern

Conference Call with Web Access

Administrative

1. **Review NERC Antitrust Compliance Guidelines and Public Announcement**

2. **Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met. See table below for meeting attendance.

3. **Introductions and Chair's Remarks**

Agenda Items

1. **Review Current Agenda**

2. **Continue Reviewing comments**

3. **Discuss Next Steps, Timeline, and Future Meetings - informational 10 minutes**

4. **Adjourn**

J. Calderon initiated the meeting, called roll, and reviewed the NERC Antitrust Guidelines and Participant Policy.

The team continued to review responses received during the initial draft comment period. Several revisions were made in response to comments to clarify how compliance measures will be consistent throughout to align with the need for capability based data. The team reviewed new figures and tables made to ensure consistency between the requirement language and Attachment 1.

Language was revised to use voltage or frequency excursion language throughout. On this point, the team is potentially looking to include a definition for ride-through to assure consistency of reference between PRC-030 and PRC-029. Both the 2020-02 and 2023-02 teams reconvened at end of day to discuss changes made. The team identified certain clarification would be needed between how the two Standards refer the same type of criteria. Essential to clarify will be how certain ride-through disturbances will be identified for the GO/TO to know what evidence to retain to demonstrate performance. Due to the high amount of data required for the sample rate – PRC-028 draft requires that asset owners only preserve 20 days worth of data unless requested by an applicable entity. As PRC-030 sets requirements for planners/operators to initiate a request to analyze a voltage or frequency excursion, both teams agree

that the request itself serves as the trigger for a GO/TO for the window of requested data that would constitute their need to demonstrate ride-through for the purposes of PRC-029.

Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Xiaoyu (Shawn) Wang	Enel North America	Chair		Y
Husam Al-Hadidi	Manitoba Hydro	Vice Chair		Y
Joel Anthes	Pacific gas and electric	Member		Y
Johnny Carlisle	Southern Company	Member		Y
Rajat Majumder	Ørsted North America	Member		N
Robert O’Keefe	AEP	Member		Y
Alex Pollock	AMSC	Member		N
Ebrahim Rahimi	California ISO	Member		Y
Fabio Rodriguez	Duke Energy Florida	Member		Y
Ovidiu Vasilachi	IESO Independent Electricity System Operator (IESO)	Member		Y
John Zong	Electric Power Engineers	Member		Y
Jamie Calderon	NERC	Developer		Y
Sarah Crawford	NERC	Observer		Y
Ryan Mauldin	NERC	Observer		N
Al McMeekin	NERC	Observer		N
Alain Riguard	NERC	Observer		N
Aung Thant	NERC	Observer		N
Pamela Hunter	PMOS	Observer		N
Anthony Westenkirchner	PMOS	Observer		N

Sub-team Assignments		
Names	Assignment	Date Assigned
	None at this time	

Upcoming Meetings		
Meeting Date Time	Link	Meeting Number/Access Code
May 13, 2024 10:30 a.m. – 1:30 p.m. Eastern	Join Webex	2311 226 1189
May 16, 2024 11:00 a.m. – 4:00 p.m. Eastern	Join Webex	2305 635 6680
May 17, 2024 1:00 – 4:00 p.m. Eastern	Join Webex	2302 505 2348