

## Meeting Notes

# Project 2020-02 Modifications to PRC-024 (Generator Ride-through) Drafting Team

December 4, 2023 | 11:00 a.m. - 1:00 p.m. Eastern

Conference Call with Web Access

### Administrative

**1. Review NERC Antitrust Compliance Guidelines and Public Announcement**

**2. Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met. See table below for meeting attendance.

**3. Introductions and Chair's Remarks**

### Agenda Items

**1. Finalize questions for informal comment period and technical rationale**

**2. Review current timeline**

**3. Review sub-team assignments for draft**

**4. Discuss next steps, timeline, and future meetings**

**5. Adjourn**

J. Calderon initiated the meeting, called roll, and reviewed the NERC Antitrust Guidelines and Participant Policy.

J. Calderon reviewed the list of associated and relevant directive statements from FERC Order 901. The team noted that there may be some need to review language regarding loss of synchronism and phase lock loops to ensure the current draft adequately addresses FERC's concerns. Additionally, the team briefly discussed the potential to bring in Generator Operator based requirements, depending on the expectations set within the requirements.

The team refined language for requirement 8 and next steps for what was needed to assure adequate performance expectations for potential performance capabilities and actual performance as measured through disturbance monitoring data (established through project 2021-04). J. Calderon stressed that compliance measures will eventually need to be drafted and that a clear understanding of how an entity is expected to be compliant or noncompliant should be clearly detailed.

The attachments and associated tables should be completed to ensure that all requirements that reference them are appropriate and complete.

The draft for the informal comment period is expected to be completed by mid-December, 2023. The team should not pursue informal comments periods in Q1 of 2024 and expect to meet timing expectations for satisfying Order 901.

<b>Attendance</b>				
<b>Name</b>	<b>Company</b>	<b>Member/ Observer</b>	<b>Straw Vote (X)</b>	<b>Conference Call/Web (Y/N)</b>
Xiaoyu (Shawn) Wang	Enel North America	Chair		Y
Husam Al-Hadidi	Manitoba Hydro	Vice Chair		Y
Joel Anthes	Pacific gas and electric	Member		Y
Johnny Carlisle	Southern Company	Member		Y
Rajat Majumder	Ørsted North America	Member		Y
Robert O’Keefe	AEP	Member		Y
Alex Pollock	AMSC	Member		N
Ebrahim Rahimi	California ISO	Member		Y
Fabio Rodriguez	Duke Energy Florida	Member		N
Ovidiu Vasilachi	IESO Independent Electricity System Operator (IESO)	Member		Y
John Zong	Electric Power Engineers	Member		Y
Jamie Calderon	NERC	Developer		Y
Sarah Crawford	NERC	Observer		N
Ryan Mauldin	NERC	Observer		N
Al McMeekin	NERC	Observer		N
Lauren Perotti	NERC	Observer		N
Aung Thant	NERC	Observer		N
Pamela Hunter	PMOS	Observer		N

Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Anthony Westenkirchner	PMOS	Observer		N

Sub-team Assignments		
Names	Assignment	Date Assigned
None at this time		

Upcoming Meetings			
Meeting Date/Time	Link	Meeting Number/ Access Code	Password
December 6, 2023 3:00 – 5:00 p.m. Eastern	<a href="#">Join Webex</a>	2327 053 4557	Reliability
December 11, 2023 11:00 a.m. – 1:00 p.m. Eastern	<a href="#">Join Webex</a>	2324 540 9179	Reliability
December 18, 2023 11:00 a.m. – 1:00 p.m. Eastern	<a href="#">Join Webex</a>	2328 256 3719	Reliability