## **Comment Report**

Project Name: 2022-01 Reporting ACE Definition and Associated Terms | Initial and Additional Posting

Comment Period Start Date: 9/14/2023 Comment Period End Date: 10/30/2023

Associated Ballots: 2022-01 Reporting ACE Definition and Associated Terms Modified - Reporting Area Control Error (Reporting ACE)

AB 2 DEF

2022-01 Reporting ACE Definition and Associated Terms New - ACE Diversity Interchange (ADI) IN 1 ST

2022-01 Reporting ACE Definition and Associated Terms New - Inadvertent Interchange Management (IIM) AB 2

DEF

There were 38 sets of responses, including comments from approximately 113 different people from approximately 83 companies representing 10 of the Industry Segments as shown in the table on the following pages.

## Questions

1. Do industry members have any comments regarding new modifications to the Inadvertent Interchange Management (IIM) definition? If so, please state in the comments section.

Please select one of the two options:

2. Do industry members have any comments regarding the new modifications to the Reporting ACE definition? If so, please state in the comments section.

Please select one of the two options:

3. Do industry members have any comments regarding the proposed ACE Diversity Interchange (ADI) definition? If so, please state in the comments section.

Please select one of the two options:

4. Please provide any additional comments for the drafting team to consider, if desired.

Organization Name	Name	Segment(s)	Region	Group Name	Group Member Name	Group Member Organization	Group Member Segment(s)	Group Member Region
BC Hydro and Power Authority	Adrian Andreoiu	u 1	WECC	BC Hydro	Hootan Jarollahi	BC Hydro and Power Authority	3	WECC
					Helen Hamilton Harding	BC Hydro and Power Authority	5	WECC
					Adrian Andreoiu	BC Hydro and Power Authority	1	WECC
MRO	Anna Martinson	1,2,3,4,5,6	,2,3,4,5,6 MRO MR	MRO Group	Shonda McCain	Omaha Public Power District (OPPD)	1,3,5,6	MRO
					Michael Brytowski	Great River 1 Energy	1,3,5,6	MRO
					Jamison Cawley		1,3,5	MRO
					Jay Sethi Manitoba Hydro (MH)		1,3,5,6	MRO
					Jaimin Patal	in Patal Saskatchewan Power Corporation (SPC)	1	MRO
					Kimberly Bentley	Western Area Power Adminstration	1,6	MRO
					Marc Gomez	Southwestern Power Administration (SWPA)	1	MRO
					Fred Meyer	Algonquin Power Co.	3	MRO
					George Brown	Pattern Operators LP	5	MRO
					Larry Heckert	Alliant Energy (ALTE)	4	MRO
					Terry Harbour	MidAmerican Energy Company (MEC)	1,3	MRO
					Bryan Sherrow	Board Of	1	MRO

						Public Utilities (BPU)		
					Seth Shoemaker	Muscatine Power & Water	1,3,5,6	MRO
					Bobbi Welch	Midcontinent ISO, Inc.	2	MRO
					Michael Ayotte	ITC Holdings	1	MRO
Elizabeth	Elizabeth		RF,SERC	ISO/RTO	Mike Del Viscio	PJM	2	RF
Davis	Davis			Standards Review Committee	Bobbi Welch	Midcontinent ISO, Inc.	2	RF
					Helen Lainis	IESO	2	NPCC
					John Pearson	ISO New England, Inc.	2	NPCC
					Gregory Campoli	New York Independent System Operator	2	NPCC
					Charles Yeung	Southwest Power Pool, Inc. (RTO)	2	MRO
					Kennedy Meier	ERCOT	2	Texas RE
					Ali Miremadi	California ISO	2	WECC
	Jodirah Green	' ' ' '	MRO,RF,SERC,Texas RE,WECC	ACES Collaborators	Bob Soloman	Hoosier Energy Electric Cooperative	1	RF
					Kris Carper	Arizona Electric Power Cooperative, Inc.	1	WECC
					Ryan Strom	Buckeye Power, Inc.	1,4	RF
FirstEnergy - FirstEnergy Corporation	Mark Garza	4		FE Voter	Julie Severino	FirstEnergy - FirstEnergy Corporation	1	RF
					Aaron Ghodooshim	FirstEnergy - FirstEnergy Corporation	3	RF
					Robert Loy	FirstEnergy - FirstEnergy Solutions	5	RF
					Mark Garza	FirstEnergy- FirstEnergy	1,3,4,5,6	RF

					Stacey Sheehan	FirstEnergy - FirstEnergy Corporation	6	RF
Southern Company - Southern Company Services, Inc.	Pamela Frazier	1 ' ' '	MRO,RF,SERC,Texas RE,WECC	Southern Matt Carden Company	Southern Company - Southern Company Services, Inc.	1	SERC	
					Joel Dembowski	Southern Company - Alabama Power Company	3	SERC
					Jim Howell, Jr.	Southern Company - Southern Company Generation	5	SERC
				Ron Carlsen	Southern Company - Southern Company Generation	6	SERC	
					Leslie Burke	Southern Company - Southern Company Generation	5	SERC
Power Coordinating	Power	1,2,3,4,5,6,7,8,9,10	NPCC	NPCC RSC	Gerry Dunbar	Northeast Power Coordinating Council	10	NPCC
					Alain Mukama	Hydro One Networks, Inc.	1	NPCC
					Deidre Altobell	Con Edison	1	NPCC
					Jeffrey Streifling	NB Power Corporation	1	NPCC
					Michele Tondalo	United Illuminating Co.	1	NPCC
					Stephanie Ullah-Mazzuca	Orange and Rockland	1	NPCC
					Michael Ridolfino	Central Hudson Gas & Electric Corp.	1	NPCC
					Randy Buswell	Vermont Electric Power	1	NPCC

	Company		
James Grant	NYISO	2	NPCC
John Pearson	ISO New England, Inc.	2	NPCC
Harishkumar Subramani Vijay Kumar	Independent Electricity System Operator	2	NPCC
Randy MacDonald	New Brunswick Power Corporation	2	NPCC
Dermot Smyth	Con Ed - Consolidated Edison Co. of New York	1	NPCC
David Burke	Orange and Rockland	3	NPCC
Peter Yost	Con Ed - Consolidated Edison Co. of New York	3	NPCC
Salvatore Spagnolo	New York Power Authority	1	NPCC
Sean Bodkin	Dominion - Dominion Resources, Inc.	6	NPCC
David Kwan	Ontario Power Generation	4	NPCC
Silvia Mitchell	NextEra Energy - Florida Power and Light Co.	1	NPCC
Glen Smith	Entergy Services	4	NPCC
Sean Cavote	PSEG	4	NPCC
Jason Chandler	Con Edison	5	NPCC
Tracy MacNicoll	Utility Services	5	NPCC
Shivaz Chopra	New York Power Authority	6	NPCC
Vijay Puran	New York	6	NPCC

						State Department of Public Service		
					ALAN ADAMSON	New York State Reliability Council	10	NPCC
					David Kiguel	Independent	7	NPCC
					Joel Charlebois	AESI	7	NPCC
					Joshua London	Eversource Energy	1	NPCC
Stephen Whaite	Stephen Whaite		Ballot Memb	ReliabilityFirst Ballot Body	Lindsey Mannion	ReliabilityFirst	10	RF
				Member and Proxies	Stephen Whaite	ReliabilityFirst	10	RF
Western	Steven			WECC	Steve Rueckert	WECC	10	WECC
Electricity Coordinating Council	Rueckert				Phil O'Donnell	WECC	10	WECC
Tim Kelley	Tim Kelley		WECC	SMUD	Ryder Couch	Sacramento Municipal Utility District	5	WECC
					Foung Mua	Sacramento Municipal Utility District	4	WECC
					Wei Shao	Sacramento Municipal Utility District	1	WECC
				Nicole Looney	Sacramento Municipal Utility District	3	WECC	
					Charles Norton	Sacramento Municipal Utility District	6	WECC

1. Do industry members have any comments regarding new modifications to the Inadvertent Interchange Management (IIM) definition? If so, please state in the comments section.			
Please select one of the two options:			
Ben Hammer - Western Area Power A	dministration - 1		
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.		
Document Name			
Comment			
Likes 0			
Dislikes 0			
Response			
Jessica Cordero - Unisource - Tucsor	Electric Power Co 1 - WECC		
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.		
Document Name			
Comment			
Likes 0			
Dislikes 0			
Response			
Duane Franke - Manitoba Hydro - 1,3,	5,6 - MRO		
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.		
Document Name			
Comment			
Likes 0			
Dislikes 0			
Response			
Steven Rueckert - Western Electricity	Coordinating Council - 10, Group Name WECC		

Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Casey Perry - PNM Resources - 1,3 - WE	CC,Texas RE
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
PNM and TNMP do not object to the propose modifications to the definition.	sed modifications to the proposed term Inadvertent Interchange Management (IIM) or have any suggested
Likes 0	
Dislikes 0	
Response	
Donna Wood - Tri-State G and T Associa	tion, Inc 1
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Daniela Atanasovski - APS - Arizona Puk	olic Service Co 1
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	

N/A	
Likes 0	
Dislikes 0	
Response	
Rebecca Zahler - Public Utility District No	o. 1 of Chelan County - 5
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Cain Braveheart - Bonneville Power Adm	ninistration - 1,3,5,6 - WECC
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
C. A. Campbell - LS Power Development,	
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	

A	No compared to the many many 1990, the contract of the land to
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Anna Martinson - MRO - 1,2,	3,4,5,6 - MRO, Group Name MRO Group
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Diana Torres - Imperial Irriga	ation District - 6
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Jennifer Bray - Arizona Elec	tric Power Cooperative, Inc 1
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.

Likes 0	
Dislikes 0	
Response	
Sheila Suurmeier - Black Hills Corporation	on - 5
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Rachel Schuldt - Rachel Schuldt On Beh	alf of: Josh Combs, Black Hills Corporation, 5, 6, 1, 3; - Rachel Schuldt
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Claudine Bates - Black Hills Corporation	- 6
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	

Micah Runner - Black Hills Corporation -	·1
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Utility District, 3, 6, 4, 1, 5; Nicole Looney	arles Norton, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Foung Mua, Sacramento Municipal y, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Ryder Couch, Sacramento Municipal Utility nto Municipal Utility District, 3, 6, 4, 1, 5; - Tim Kelley, Group Name SMUD
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Dwanique Spiller - Berkshire Hathaway -	NV Energy - 5
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Mark Garza - FirstEnergy - FirstEnergy C	Corporation - 4, Group Name FE Voter
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	

FirstEnergy has no objection to the modifica	ations to the Inadvertent Interchange Management (IIM) definition.
Likes 0	
Dislikes 0	
Response	
Adrian Andreoiu - BC Hydro and Power	Authority - 1, Group Name BC Hydro
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Stephen Whaite - Stephen Whaite On Be Body Member and Proxies	half of: Lindsey Mannion, ReliabilityFirst, 10; - Stephen Whaite, Group Name ReliabilityFirst Ballot
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
David Jendras Sr - Ameren - Ameren Sei	rvices - 3
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Ameren agrees with and supports MISO's o	comments.
Likes 0	
Dislikes 0	

Response		
Helen Lainis - Independent Electricity Sy	ystem Operator - 2	
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
	Jennifer Bennett, Salt River Project, 3, 1, 6, 5; Mathew Weber, Salt River Project, 3, 1, 6, 5; Sarah 5; Thomas Johnson, Salt River Project, 3, 1, 6, 5; Timothy Singh, Salt River Project, 3, 1, 6, 5; - Israel	
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.	
Document Name		
Comment		
No suggestions.		
Likes 0		
Dislikes 0		
Response		
Mia Wilson - Southwest Power Pool, Inc	. (RTO) - 2 - MRO,WECC	
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
Ken Habgood - Seminole Electric Coope	erative, Inc 4	

Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Rachel Coyne - Texas Reliability Entity,	Inc 10
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Elizabeth Davis - Elizabeth Davis On Bel Standards Review Committee	nalf of: Thomas Foster, PJM Interconnection, L.L.C., 2; - Elizabeth Davis, Group Name ISO/RTO
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Ruida Shu - Northeast Power Coordinati	ng Council - 1,2,3,4,5,6,7,8,9,10 - NPCC, Group Name NPCC RSC
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	

Likes 0	
Dislikes 0	
Response	
Kennedy Meier - Electric Reliability Co	uncil of Texas, Inc 2
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Jodirah Green - ACES Power Marketin	g - 1,3,4,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name ACES Collaborators
Answer	No suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Andy Thomas - Duke Energy - 1,3,5,6 -	SERC,RF
Answer	Yes, there are suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
Please consider modifying the IIM definiticorrection of Time Error. The IIM value is inadvertent control methodology for an In	on as follows: A term used in Reporting ACE to allow for management of Inadvertent Interchange and not used for unilateral paybacks and is "zero (0)" unless there is a regional procedure in place to coordinate an terconnection.
Likes 0	
Dislikes 0	

Response	
Pamela Frazier - Southern Company - So Company	outhern Company Services, Inc 1,3,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name Southern
Answer	Yes, there are suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
	mment and agrees that the language as written in the Inadvertent Interchange Management definition alld indirectly obligate a BA to participate in a program that has not gone through an industry
Likes 0	
Dislikes 0	
Response	
Richard Vendetti - NextEra Energy - 5	
Answer	Yes, there are suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
FPL supports comments submitted by EEI t	for project 2022-01.
Likes 0	
Dislikes 0	
Response	
Mark Gray - Edison Electric Institute - NA	A - Not Applicable - NA - Not Applicable
Answer	Yes, there are suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	

EEI is generally supportive of the intent of the proposed definition and draft 2 modifications, however, as written the proposed definition could be understood to indirectly obligate a BA to participate in a program that has not gone through an industry feedback and voting process. To address this concern, we offer the following edits in boldface.

A term used in Reporting ACE to allow for management of Inadvertent Interchange and correction of Time Error. The IIM value is not used for unilateral paybacks and is null unless there is a regional procedure the Balancing Authority has agreed to implement, otherwise is null and does not need to be included in the Balancing Authority's Reporting ACE.	
Likes 0	
Dislikes 0	
Response	
Gail Elliott - Gail Elliott On Behalf of: Michael Moltane, International Transmission Company Holdings Corporation, 1; - Gail Elliott	
Answer	Yes, there are suggestions for the new modifications to the Inadvertent Interchange Management (IIM) definition.
Document Name	
Comment	
ITC supports EEI submitted comments	
Likes 0	
Dislikes 0	
Response	

2. Do industry members have any comments regarding the new modifications to the Reporting ACE definition? If so, please state in the comments section.  Please select one of the two options:	
Answer	Yes, there are suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
ITC supports EEI submitted comments	
Likes 0	
Dislikes 0	
Response	
Mark Gray - Edison Electric Institute - NA - Not Applicable - NA - Not Applicable	
Answer	Yes, there are suggestions for the new modifications to the Reporting ACE definition.
Document Name	

## Comment

EEI is generally supportive of the intent of the proposed definition and draft 2 modifications, however, as written the proposed definition could be understood to indirectly obligate a BA to participate in a program that has not gone through an industry feedback and voting process. To address this concern, we offer the following edits in boldface.

The scan rate values of a Balancing Authority Area's Area Control Error (ACE) measured in MW, which includes the error in scheduled interchange adjusted for Frequency Bias obligation, known meter error, and inadvertent management. Reporting ACE is calculated as follows:

Reporting ACE = (NIA − NIS) − 10B (FA − FS) – IME + IIM Where:

- NIA = Actual Net Interchange.
- NIS = Scheduled Net
- Interchange.
- B = Frequency Bias Setting.
- FA = Actual Frequency.
- FS = Scheduled Frequency.
- IME = Interchange Meter Error.

IIM = Inadvertent Interchange Management. (Term is expressed if a regional procedure the Balancing Authority has agreed to implement, otherwise is null and does not need to be included in the Balancing Authority's Reporting ACE.)

• In the Western

Likes 0	
Dislikes 0	
Response	
Mia Wilson - Southwest Power Pool, Inc.	. (RTO) - 2 - MRO,WECC
Answer	Yes, there are suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
	definition revision insertion regarding ADI be modified from, "This includes effects of ACE Diversity plementations of ACE Diversity Interchange (ADI) must collectively include or exclude the effect of ing this principle."
Likes 0	
Dislikes 0	
Response	
Richard Vendetti - NextEra Energy - 5	
Answer	Yes, there are suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
FPL supports comments submitted by EEI	for project 2022-01.
Likes 0	
Dislikes 0	
Response	
Pamela Frazier - Southern Company - Southern Company Services, Inc 1,3,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name Southern Company	
Answer	Yes, there are suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	

	nments and agrees that the language in the Reporting Ace definition could be understood to a program that has not gone through an industry feedback and voting process.	
Likes 0		
Dislikes 0		
Response		
Adrian Andreoiu - BC Hydro and Power A	Authority - 1, Group Name BC Hydro	
Answer	Yes, there are suggestions for the new modifications to the Reporting ACE definition.	
Document Name		
Comment		
BC Hydro appreciates the drafting team's e	fforts and the opportunity to comment, and offers the following comments and suggestions.	
1. The description of the term IIM should be a bulleted item, similar to the other descriptions of the other terms of the Reporting ACE equation.		
	description should state "otherwise is null and is not to be included in the BA's Reporting ACE" instead of nt wording might be misinterpreted that the inclusion of the IIM term is optional even if a regional procedure	
3. There appears to be typos in the revised	draft definition.	
<ul> <li>"Interchnage" in the last sentence u</li> </ul>	lowing the IIM definition should read "expressed". nder item 2 should read" Interchange". the Reporting ACE equation should read "Tie Line" to reflect the defined term in the NERC Glossary (Tie	
the definition may create confusion. BC Hyd	orting ACE definition, BC Hydro notes that the use of "error in scheduled interchange" in the first sentence of dro suggests that the wording in the first sentence of the current Reporting ACE definition is better describing be retained as is and only include the additional term proposed in this project 2022-01.	
BC Hydro recommends that the first senten	ce of the proposed Reporting ACE definition be as follows:	
"The scan rate values of a Balancing Authority Area's (BAA) Area Control Error (ACE) measured in MW includes the difference between the BAA's Actual Net Interchange and its Scheduled Net Interchange, adjusted for its Frequency Bias obligation, known meter error, and inadvertent interchange management."		
Likes 0		
Dislikes 0		
Response		
Andy Thomas - Duke Energy - 1,3,5,6 - S	ERC,RF	
Answer	Yes, there are suggestions for the new modifications to the Reporting ACE definition.	

Document Name	
Comment	
	on as follows: The scan rate values of a Balancing Authority Area's Area Control Error (ACE) measured in interchange adjusted for Frequency Bias "minimum", known meter error, and inadvertent management
IIM = Inadvertent Interchange Management included in the Balancing Authority "Area's"	(Term is "expressed" if a regional procedure exists, otherwise is "zero (0)" and does not need to be Reporting ACE.)
Likes 0	
Dislikes 0	
Response	
Jodirah Green - ACES Power Marketing	- 1,3,4,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name ACES Collaborators
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
ACES agrees with the proposed changes to We would however like to point out a minor sentence.	the Reporting ACE definition.  typo in principle 2 of Tie Line Bias control. The word Interchange is inadvertently misspelled in the 2nd
Likes 0	
Dislikes 0	
Response	
Kennedy Meier - Electric Reliability Cour	ncil of Texas, Inc 2
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Ruida Shu - Northeast Power Coordinati	ng Council - 1,2,3,4,5,6,7,8,9,10 - NPCC, Group Name NPCC RSC

Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Elizabeth Davis - Elizabeth Davis On Bel Standards Review Committee	nalf of: Thomas Foster, PJM Interconnection, L.L.C., 2; - Elizabeth Davis, Group Name ISO/RTO
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Rachel Coyne - Texas Reliability Entity,	nc 10
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Ken Habgood - Seminole Electric Coope	rative, Inc 4
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	

ikes 0		
Dislikes 0		
Response		
	lennifer Bennett, Salt River Project, 3, 1, 6, 5; Mathew Weber, Salt River Project, 3, 1, 6, 5; Sarah; Thomas Johnson, Salt River Project, 3, 1, 6, 5; Timothy Singh, Salt River Project, 3, 1, 6, 5; - Israel	
Answer	No suggestions for the new modifications to the Reporting ACE definition.	
Document Name		
Comment		
No suggestions.		
ikes 0		
Dislikes 0		
Response		
lelen Lainis - Independent Electricity Sy	stem Operator - 2	
Answer	No suggestions for the new modifications to the Reporting ACE definition.	
Document Name		
Comment		
ikes 0		
Dislikes 0		
Response		
David Jendras Sr - Ameren - Ameren Services - 3		
Answer	No suggestions for the new modifications to the Reporting ACE definition.	
Document Name		
Comment		
Ameren agrees with and supports MISO's comments.		
ikes 0		
Dislikes 0		

Response		
Stephen Whaite - Stephen Whaite On Behalf of: Lindsey Mannion, ReliabilityFirst, 10; - Stephen Whaite, Group Name ReliabilityFirst Ballot Body Member and Proxies		
Answer	No suggestions for the new modifications to the Reporting ACE definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
Mark Garza - FirstEnergy - FirstEnergy C	Corporation - 4, Group Name FE Voter	
Answer	No suggestions for the new modifications to the Reporting ACE definition.	
Document Name		
Comment		
FirstEnergy has no objection to the modification	ations to the new modifications to the Reporting ACE definition.	
Likes 0		
Dislikes 0		
Response		
Dwanique Spiller - Berkshire Hathaway -	NV Energy - 5	
Answer	No suggestions for the new modifications to the Reporting ACE definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		

Tim Kelley - Tim Kelley On Behalf of: Charles Norton, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Foung Mua, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Nicole Looney, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Ryder Couch, Sacramento Municipal Utility

District, 3, 6, 4, 1, 5; Wei Shao, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; - Tim Kelley, Group Name SMUD	
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Micah Runner - Black Hills Corporation -	· 1
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Claudine Bates - Black Hills Corporation	- 6
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Rachel Schuldt - Rachel Schuldt On Beh	alf of: Josh Combs, Black Hills Corporation, 5, 6, 1, 3; - Rachel Schuldt
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	

Likes 0	
Dislikes 0	
Response	
Sheila Suurmeier - Black Hills Corporation	on - 5
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Jennifer Bray - Arizona Electric Power C	ooperative, Inc 1
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Diana Torres - Imperial Irrigation District	t - 6
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Anna Martinson - MRO - 1,2,3,4,5,6 - MR	O, Group Name MRO Group

Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Scott McGough - Georgia System Opera	tions Corporation - 3,4
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
C. A. Campbell - LS Power Development	, LLC - 5
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Cain Braveheart - Bonneville Power Adn	ninistration - 1,3,5,6 - WECC
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	

Dislikes 0	
Response	
Rebecca Zahler - Public Utility District No. 1 of Chelan County - 5	
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
There is a typo on page 4, in section #2; it s	hould read "interchange"
Likes 0	
Dislikes 0	
Response	
Daniela Atanasovski - APS - Arizona Pub	lic Service Co 1
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
N/A	
Likes 0	
Dislikes 0	
Response	
Donna Wood - Tri-State G and T Associa	tion, Inc 1
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	

Casey Perry - PNM Resources - 1,3 - WECC,Texas RE	
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
PNM and TNMP do not object to the propos	sed modifications to the term Reporting ACE or have any suggested modifications to the definition.
Likes 0	
Dislikes 0	
Response	
Steven Rueckert - Western Electricity Co	pordinating Council - 10, Group Name WECC
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Duane Franke - Manitoba Hydro - 1,3,5,6	- MRO
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Jessica Cordero - Unisource - Tucson E	
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	

Likes 0	
Dislikes 0	
Response	
Ben Hammer - Western Area Power Administration - 1	
Answer	No suggestions for the new modifications to the Reporting ACE definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	

3. Do industry members have any comments regarding the proposed ACE Diversity Interchange (ADI) definition? If so, please state in the comments section.	
Please select one of the two options:	
Ben Hammer - Western Area Power Adn	ninistration - 1
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Jessica Cordero - Unisource - Tucson E	lectric Power Co 1 - WECC
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Duane Franke - Manitoba Hydro - 1,3,5,6	i - MRO
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Steven Rueckert - Western Electricity C	oordinating Council - 10, Group Name WECC

Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Casey Perry - PNM Resources - 1,3 - WE	CC,Texas RE
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
PNM and TNMP do not object to the propos definition.	sed new term (ACE Diversity Interchange (ADI)) or have any suggested modifications to the proposed
Likes 0	
Dislikes 0	
Response	
Donna Wood - Tri-State G and T Associa	tion, Inc 1
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Daniela Atanasovski - APS - Arizona Pub	plic Service Co 1
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	

N/A	
Likes 0	
Dislikes 0	
Response	
Cain Braveheart - Bonneville Power Adm	ninistration - 1,3,5,6 - WECC
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
C. A. Campbell - LS Power Development,	, LLC - 5
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Scott McGough - Georgia System Operat	
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	

Anna Martinson - MRO - 1,2,3	3,4,5,6 - MRO, Group Name MRO Group
Answer	No suggestions for the proposed ADI definition.
<b>Document Name</b>	
Comment	
Likes 0	
Dislikes 0	
Response	
Diana Torres - Imperial Irrigat	tion District - 6
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Jennifer Bray - Arizona Electi	ric Power Cooperative, Inc 1
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Sheila Suurmeier - Black Hills	s Corporation - 5
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	

Likes 0		
Dislikes 0		
Response		
Rachel Schuldt - Rachel Schuldt On Beh	alf of: Josh Combs, Black Hills Corporation, 5, 6, 1, 3; - Rachel Schuldt	
Answer	No suggestions for the proposed ADI definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
Claudine Bates - Black Hills Corporation - 6		
Answer	No suggestions for the proposed ADI definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
Micah Runner - Black Hills Corporation -	1	
Answer	No suggestions for the proposed ADI definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		

Andy Thomas - Duke Energy - 1,3,5,6 - S	ERC,RF	
Answer	No suggestions for the proposed ADI definition.	
Document Name		
Comment		
Note: Draft 1 included the ADI definition but term as stated in Draft 1.	was deleted from the Draft 2 Clean and Redline versions that requested comments. No comments for this	
Likes 0		
Dislikes 0		
Response		
Dwanique Spiller - Berkshire Hathaway -	NV Energy - 5	
Answer	No suggestions for the proposed ADI definition.	
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
Mark Garza - FirstEnergy - FirstEnergy C	orporation - 4, Group Name FE Voter	
Answer	No suggestions for the proposed ADI definition.	
Document Name		
Comment		
FirstEnergy has no objection to the proposed ACE Diversity Interchange (ADI) definition.		
Likes 0		
Dislikes 0		
Response		
Adrian Andreoiu - BC Hydro and Power	Authority - 1, Group Name BC Hydro	
Answer	No suggestions for the proposed ADI definition.	

Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Stephen Whaite - Stephen Whaite On Be Body Member and Proxies	half of: Lindsey Mannion, ReliabilityFirst , 10; - Stephen Whaite, Group Name ReliabilityFirst Ballot
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Pamela Frazier - Southern Company - So Company	uthern Company Services, Inc 1,3,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name Southern
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
David Jendras Sr - Ameren - Ameren Ser	vices - 3
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Ameren agrees with and supports MISO's c	omments.

Likes 0	
Dislikes 0	
Response	
Helen Lainis - Independent Electricity Sy	vstem Operator - 2
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Mia Wilson - Southwest Power Pool, Inc.	. (RTO) - 2 - MRO,WECC
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Ken Habgood - Seminole Electric Coope	rative, Inc 4
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Mark Gray - Edison Electric Institute - N	A - Not Applicable - NA - Not Applicable

Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
EEI does not object to the proposed new te	erm (ACE Diversity Interchange (ADI)) or have any suggested modifications to the proposed definition.
Likes 0	
Dislikes 0	
Response	
Rachel Coyne - Texas Reliability Entity, Inc 10	
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Elizabeth Davis - Elizabeth Davis On Bel Standards Review Committee	half of: Thomas Foster, PJM Interconnection, L.L.C., 2; - Elizabeth Davis, Group Name ISO/RTO
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	
Likes 0	
Dislikes 0	
Response	
Ruida Shu - Northeast Power Coordinating Council - 1,2,3,4,5,6,7,8,9,10 - NPCC, Group Name NPCC RSC	
Answer	No suggestions for the proposed ADI definition.
Document Name	
Comment	

Likes 0		
Dislikes 0		
Response		
Kennedy Meier - Electric Reliability Council of Texas, Inc 2		
Answer No suggestions for the proposed ADI definition.		
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
Jodirah Green - ACES Power Marketing - 1,3,4,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name ACES Collaborators		
Answer No suggestions for the proposed ADI definition.		
Document Name		
Comment		
Likes 0		
Dislikes 0		
Response		
Rebecca Zahler - Public Utility District No. 1 of Chelan County - 5		
Answer Yes, there are suggestions for the proposed ADI definition.		
Document Name		
Comment		
The definition should more explicitly say that the sum of exchanges or offsets should sum to zero rather than simply saying frequency neutral.		
Likes 0		
Dislikes 0		
Response		

Tim Kelley - Tim Kelley On Behalf of: Charles Norton, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Foung Mua, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Nicole Looney, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Ryder Couch, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; Wei Shao, Sacramento Municipal Utility District, 3, 6, 4, 1, 5; - Tim Kelley, Group Name SMUD		
Answer	Yes, there are suggestions for the proposed ADI definition.	
Document Name		
Comment		
SMUD appreciates the Standards Drafting Team creating a new definition for ADI but this definition requires additional changes to address the following concerns: 1) ADI is not a program but a pseudo interchange term added in the ACE calculation, and 2) ADI term should be defined only in the Net Actual Interchange term to make it standardized.		
We propose the following new definition to addresses those concerns – "A frequency neutral pseudo interchange added into the Reporting ACE calculation as a part of the Actual Net Interchange component through offsetting all ADI program participating Balancing Authorities' ACE to bring the Reporting ACE values closer to zero for each participant and achieving reductions in their generation control."		
Likes 0		
Dislikes 0		
Response		
Richard Vendetti - NextEra Energy - 5		
Answer	Yes, there are suggestions for the proposed ADI definition.	
Document Name		
Comment		
FPL supports comments submitted by EEI f	for project 2022-01.	
Likes 0		
Dislikes 0		
Response		
Israel Perez - Israel Perez On Behalf of: Jennifer Bennett, Salt River Project, 3, 1, 6, 5; Mathew Weber, Salt River Project, 3, 1, 6, 5; Sarah Blankenship, Salt River Project, 3, 1, 6, 5; Thomas Johnson, Salt River Project, 3, 1, 6, 5; Timothy Singh, Salt River Project, 3, 1, 6, 5; - Israel Perez		
Answer	Yes, there are suggestions for the proposed ADI definition.	
Document Name		
Comment		
SRP supports SMUD and BANC comments for the ADI definition.		

Likes 0	
Dislikes 0	
Response	
Gail Elliott - Gail Elliott On Behalf of: Mic	hael Moltane, International Transmission Company Holdings Corporation, 1; - Gail Elliott
Answer	Yes, there are suggestions for the proposed ADI definition.
Document Name	
Comment	
ITC supports EEI submitted comments	
Likes 0	
Dislikes 0	
Response	

4. Please provide any additional comments for the drafting team to consider, if desired.  Jodirah Green - ACES Power Marketing - 1,3,4,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name ACES Collaborators	
Document Name	
Comment	
Thank you for the opportunity to comment.	
Likes 0	
Dislikes 0	
Response	
Kennedy Meier - Electric Reliability Cour	ncil of Texas, Inc 2
Answer	
Document Name	
Comment	
notes that there appears to be a typographi	the ISO/RTO Council (IRC) Standards Review Committee (SRC) and adopts them as its own. ERCOT also ical error in the definition for <b>Reporting Area Control Error (Reporting ACE)</b> , on page 4, Tie-Line Bias iers to "Interchange" instead of "Interchange"
Likes 0	
Dislikes 0	
Response	
Ruida Shu - Northeast Power Coordinati	ng Council - 1,2,3,4,5,6,7,8,9,10 - NPCC, Group Name NPCC RSC
Answer	
Document Name	
Comment	
We support the modified definitions.	
Likes 0	
Dislikes 0	
Response	

Mia Wilson - Southwest Power Pool, Inc.	(RTO) - 2 - MRO,WECC
Answer	
Document Name	
Comment	
With the modifications to Reporting Area Control Error (Reporting ACE), has the SDT considered the impacts to the industry and policies that would come through The Personnel Certification Governance Committee (PCGC) with regards to the NERC System Operator Certification Program?  SPP also supports NSRF comments to fix a typographical error in the definition for <b>Reporting Area Control Error (Reporting ACE)</b> , on page 4, in Tie-Line Bias control principle #2: "Interchnage" should be "Interchange."	
Likes 0	
Dislikes 0	
Response	
	ennifer Bennett, Salt River Project, 3, 1, 6, 5; Mathew Weber, Salt River Project, 3, 1, 6, 5; Sarah; Thomas Johnson, Salt River Project, 3, 1, 6, 5; Timothy Singh, Salt River Project, 3, 1, 6, 5; - Israel
Answer	
Document Name	
Comment	
none.	
Likes 0	
Dislikes 0	
Response	
David Jendras Sr - Ameren - Ameren Ser	vices - 3
Answer	
Document Name	
Comment	
Ameren agrees with and supports MISO's c	omments.
Likes 0	
Dislikes 0	

Response	
Pamela Frazier - Southern Company - So Company	outhern Company Services, Inc 1,3,5,6 - MRO,WECC,Texas RE,SERC,RF, Group Name Southern
Answer	
Document Name	
Comment	
none	
Likes 0	
Dislikes 0	
Response	
Mark Garza - FirstEnergy - FirstEnergy C	Corporation - 4, Group Name FE Voter
Answer	
Document Name	
Comment	
N/A	
Likes 0	
Dislikes 0	
Response	
Dwanique Spiller - Berkshire Hathaway -	- NV Energy - 5
Answer	
Document Name	
Comment	
	he Standard Drafting Team to incorporate recommendations submitted.
The only suggestion we have is to fix a type Bias control principle #2: "Interchange" sho	ographical error in the definition for <b>Reporting Area Control Error (Reporting ACE)</b> , on page 4, in Tie-Line buld be "Interchange."
Likes 0	
Dislikes 0	

Response	
Andy Thomas - Duke Energy - 1,3,5,6 - S	ERC,RF
Answer	
Document Name	
Comment	
None.	
Likes 0	
Dislikes 0	
Response	
Diana Torres - Imperial Irrigation District	t - 6
Answer	
Document Name	
Comment	
None	
Likes 0	
Dislikes 0	
Response	
Anna Martinson - MRO - 1,2,3,4,5,6 - MRO	O, Group Name MRO Group
Answer	
Document Name	
Comment	
	e by the Standard Drafting Team to incorporate recommendations submitted.  ographical error in the definition for <b>Reporting Area Control Error (Reporting ACE)</b> , on page 4, in Tie-Line uld be "Interchange."
Likes 0	
Dislikes 0	

Response		
Daniela Atanasovski - APS - Arizona Public Service Co 1		
Answer		
Document Name		
Comment		
AZPS does not have any additional comments and supports the proposed definitions.		
Likes 0		
Dislikes 0		
Response		
Donna Wood - Tri-State G and T Association, Inc 1		
Answer		
Document Name		
Comment		
NA		
Likes 0		
Dislikes 0		
Response		
Casey Perry - PNM Resources - 1,3 - WECC, Texas RE		
Answer		
Document Name		
Comment		
No Additional Comments for PNM and TNMP.		
Likes 0		
Dislikes 0		
Response		

Steven Rueckert - Western Electricity Coordinating Council - 10, Group Name WECC		
Answer		
Document Name		
Comment		
WECC supports both revised definitions and the proposed new definition.		
Likes 0		
Dislikes 0		
Response		
Ben Hammer - Western Area Power Administration - 1		
Answer		
Document Name		
Comment		
typo in the definition for <b>Reporting Area Control Error (Reporting ACE)</b> , on page 4, in Tie-Line Bias control principle #2: "Interchange" should be "Interchange."		
Likes 0		
Dislikes 0		
Response		