Unofficial Nomination Form  
Project 2023-08 Modifications of MOD-031 Demand and Energy Data

Supplemental Drafting Team

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/FAE52763-CE11-4B04-B7C1-49A0ADB83A84?test=true) to submit nominations for **Project 2023-08 Modifications of MOD-031 Demand and Energy Data** drafting team members by **8 p.m. Eastern, Thursday, July 31, 2025.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information about this project is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project2023-08-Modifications-of-MOD-031-Demand-and-Energy-Data.aspx). If you have questions, contact Standards Developer, [Josh Blume](mailto:josh.blume@nerc.net?subject=NERC%20Project%202023-08%20Modifications%20of%20MOD-031%20Demand%20and%20Energy%20Data) (via email).

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls. Previous drafting or Standard review team experience is beneficial, but not required.

# **Project Information**

## Project Purpose

The intent of this project is to revise and modify MOD-031-3 in the “Requirements and Measurements” section so that Planning Coordinators (PCs) are allowed to obtain existing and forecasted DER information from Distribution Providers (DPs) or Transmission Planners (TPs). This project’s goal is to ensure that various forms of historical and forecast Demand, energy data, and information are available to the parties that perform reliability studies and assessments and provide the authority needed to collect the applicable data.

Standards Affected

MOD-031

Nominee Expertise Requested   
For this project, NERC is seeking individuals who possess experience with distributed energy resources, developing load forecasting models, or demand-side management products that include distributed energy resources. This may include individuals in one or more of the following areas:

* Planning Coordinator
* Transmission Planner
* Balancing Authority
* Resource Planner
* Distribution Providers
* Generator Owners

Candidates with experience with DER(s), IBR DERs, and aggregated forms of DER.

Candidates also must be able to participate in US-based calls and activities.

# **Time Commitment Expectations**

Time commitments for most projects include up to two face-to-face meetings per quarter (on average two full working days each meeting) with conference calls scheduled as needed. Team members may agree to individual or subgroup assignments, to work in separate meetings and present to the larger team for discussion and review. Another important component of quality reviews and drafting team efforts is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

## Project Priority

Each project will be developed according to that project’s priority status. While each standard project addresses particular industry needs, some projects will be identified as a higher priority project. A higher priority project may initially include a strict timeline, such as may be needed to effectively respond to a FERC Directive or as determined by the NERC Board of Trustees. A higher priority project may also need to increase the frequency of meetings at any time throughout the development process to account for project timeline needs. Similarly, other priority projects may adjust to a lower frequency of meetings throughout the development process to reallocate resources to high priority projects.

This project has not been identified as higher priority at this time.

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| Name: |  | | |
| Organization: |  | | |
| Address: |  | | |
| Telephone: |  | | |
| Email: |  | | |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): | | | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | | | |
| **If you previously worked on any NERC drafting team, please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following team(s): | | | |
| **Acknowledgement that the nominee has read and understands both the *NERC Participant Conduct Policy* and the *Standard Drafting Team Scope* documents, available on NERC Standards Resources.**  Yes, the nominee has read and understands these documents. | | | |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | | |
| MRO  NPCC  RF | | SERC  Texas RE   WECC | NA – Not Applicable |

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| --- | --- | --- | --- | --- |
| **Select each Industry Segment that you represent:** | | | | |
|  | 1 — Transmission Owners | | | |
|  | 2 — RTOs, ISOs | | | |
|  | 3 — Load-serving Entities | | | |
|  | 4 — Transmission-dependent Utilities | | | |
|  | 5 — Electric Generators | | | |
|  | 6 — Electricity Brokers, Aggregators, and Marketers | | | |
|  | 7 — Large Electricity End Users | | | |
|  | 8 — Small Electricity End Users | | | |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities | | | |
|  | 10 — Regional Reliability Organizations and Regional Entities | | | |
|  | NA – Not Applicable | | | |
| Select each Function in which you have current or prior expertise: | | | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner | |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | | |
| Name: | |  | Telephone: |  |
| Organization: | |  | Email: |  |
| Name: | |  | Telephone: |  |
| Organization: | |  | Email: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | | |
| Name: | |  | Telephone: |  |
| Title: | |  | Email: |  |

# Revision History

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| Version | Date | Revision Details |
| 1.0 | 7/25/2023 | Removed footnote to NERC Functional Model |
| 2.0 | 8/22/2023 | Updated to include project information headers, language regarding time commitments, and project priority |
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