

Standard Development Roadmap

This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.

This proposed standard is a translation of planning measures III.C.M2, III.C.M4, and III.C.M6, which were not included in the approval Version 0 reliability standards because they required further work.

Development Steps Completed:

1. A SAR was posted from December 2, 2004 through January 7, 2005.
2. The SAC appointed a standard drafting team on January 13, 2005.
3. The drafting team posted its response to SAR comments and all other historical comments on April 19, 2005.
4. The drafting team posted Draft 1 of the standard from April 21, 2005 through June 13, 2005.
5. The drafting team has reviewed comments on Draft 1, prepared a consideration of those comments and incorporated conforming changes into Draft 2.
6. The drafting team posted Draft 2 of the standard from October 15 through November 30, 2005.
7. The drafting team posted Draft 2 of the standard from March 1 through April 15, 2006.

Description of Current Draft:

This is the fourth draft of the standard to be posted for a 30-day pre-ballot review from May 15 through June 13, 2006.

Future Development Plan:

Anticipated Actions	Anticipated Date
1. Post standards and implementation plan for 30-day pre-ballot review.	May 15–June 13, 2006
2. Conduct first ballot.	June 19–29, 2006
3. Consider comments submitted with first ballot; post consideration of comments.	July 3–14, 2006
4. Conduct second ballot.	July 15–25, 2006
5. Post standards and implementation plan for 30-day review by board.	July 1–30, 2006
6. Board adoption date.	August 1, 2006
7. Proposed effective date.	Six months after effective date of VAR-001-1

Definitions of Terms Used in Standard

This section includes all newly defined or revised terms used in the proposed standard. Terms already defined in the Reliability Standards Glossary of Terms are not repeated here. New or revised definitions listed below become approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.

No new definitions are proposed for this standard.

A. Introduction

1. **Title:** Generator Operation for Maintaining Network Voltage Schedules
2. **Number:** VAR-002-1
3. **Purpose:** To ensure generators provide reactive and voltage control necessary to ensure voltage levels, reactive flows, and reactive resources are maintained within applicable Facility Ratings to protect equipment and the reliable operation of the Interconnection.
4. **Applicability**
 - 4.1. Generator Operator.
 - 4.2. Generator Owner.
5. **(Proposed) Effective Date:** Six months after effective date of VAR-001-1.

B. Requirements

- R1. The Generator Operator shall operate each generator connected to the interconnected transmission system in the automatic voltage control mode (automatic voltage regulator in service and controlling voltage) ~~unless the Generator Operator has notified the Transmission Operator, unless otherwise approved by the Transmission Operator.~~
- R2. Unless exempted by the Transmission Operator, each Generator Operator shall maintain the generator voltage or Reactive Power output (within applicable Facility Ratings¹) as directed by the Transmission Operator.
 - R2.1. When a generator's automatic voltage regulator is out of service, the Generator Operator shall use an alternative method to control the generator voltage and reactive output to meet the voltage or Reactive Power schedule directed by the Transmission Operator.
 - R2.2. When directed to modify voltage-output, the Generator Operator shall comply ~~within 5 minutes~~ or provide an explanation of why the schedule cannot be met.
- R3. Each Generator Operator shall notify its associated Transmission Operator as soon as practical, but within 30 minutes of any of the following:
 - R3.1. A status ~~or capability~~ change on any generator Reactive Power resource, including the status of each automatic voltage regulator and power system stabilizer and the expected duration of the change in status ~~or capability~~.
 - R3.2. A status ~~or capability~~ change on any other Reactive Power resources under the Generator Operator's control and the expected duration of the change in status ~~or capability~~.
- R4. The Generator Owner shall provide the following to its associated Transmission Operator and Transmission Planner within 30 calendar days of a request.
 - R4.1. For generator step-up transformers and auxiliary transformers with primary voltages equal to or greater than the generator terminal voltage:
 - R4.1.1. Tap settings.
 - R4.1.2. Available fixed tap ranges.

¹ When a Generator is operating in manual control, reactive power capability may change based on stability considerations and this will lead to a change in the associated Facility Ratings.

R4.1.3. Impedance data.

R4.1.4. The +/- voltage range with step-change in % for load-tap changing transformers.

R5. After consultation with the Transmission Operator regarding necessary step-up transformer tap changes, the Generator Owner shall ensure that transformer tap positions are changed according to the specifications provided by the Transmission Operator, unless such action would violate safety, an equipment rating, a regulatory requirement, or a statutory requirement.

R5.1. If the Generator Operator can't comply with the Transmission Operator's specifications, the Generator Operator shall notify the Transmission Operator and shall provide the technical justification.

C. Measures

M1. The Generator Operator shall have evidence to show that it ~~notified received approval of~~ its associated Transmission Operator any time it failed to operate a generator in the automatic voltage control mode as specified in Requirement 1.

M2. The Generator Operator shall have evidence to show that it controlled its generator voltage and reactive output to meet the voltage or Reactive Power schedule provided by its associated Transmission Operator as specified in Requirement 2.

M3. The Generator Operator shall have evidence to show that it responded to the Transmission Operator's directives as identified in Requirement 2.1 and Requirement 2.2.

M4. The Generator Operator shall have evidence it notified its associated Transmission Operator within 30 minutes of any of the changes identified in Requirement 3.

M5. The Generator Owner shall have evidence it provided its associated Transmission Operator and Transmission Planner with information on its step-up transformers and auxiliary transformers as required in Requirements 4.1.1 through 4.1.4

M6. The Generator Owner shall have evidence that its step-up transformer taps were modified per the Transmission Operator's documentation as ~~required identified~~ in Requirement 5.

M7. The Generator Operator shall have evidence that it notified its associated Transmission Operator when it couldn't comply with the Transmission Operator's step-up transformer tap specifications as identified in Requirement 5.1.

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

Regional Reliability Organization.

1.2. Compliance Monitoring Period and Reset Time Frame

One calendar year.

1.3. Data Retention

The Generator Operator shall maintain evidence needed for Measure 1 through Measure 4-5 and Measure 7 for the current and previous calendar years.

The Generator Owner shall keep its latest version of documentation on its step-up and auxiliary transformers. (Measure 6)

The Compliance Monitor shall retain any audit data for three years.

1.4. Additional Compliance Information

The Generator Owner and Generator Operator shall each demonstrate compliance through self-certification or audit (periodic, as part of targeted monitoring or initiated by complaint or event), as determined by the Compliance Monitor.

2. Levels of Non-Compliance for Generator Operator

~~2.1.~~ **Level 1:** There shall be a Level 1 non-compliance if any of the following conditions exist:

2.1.

~~2.1.1~~ Failed to comply with the Transmission Operator's directives as identified in R2 for a specific unit within 10 minutes.

~~2.1.2.1~~ One incident of failing to notify the Transmission Operator as identified in within 30 minutes of one of the status changes identified in R3.1, through R3.2 or R5.1.

~~2.1.2~~ One incident of failing to maintain a voltage or reactive power schedule (R2).

2.2. Level 2: There shall be a Level 2 non-compliance if either any of the following conditions exist:

~~2.2.1~~ Failed to comply with the Transmission Operator's directives as identified in R2 for a specific unit within 15 minutes.

~~2.2.2.1~~ More than one but less than ~~5~~ five incidents of failing to notify the Transmission Operator ~~within 30 minutes of one of the status changes~~ as identified in VAR-002R1, R3.1, through R3.2 or R5.1.

~~2.2.2~~ More than one but less than five incidents of failing to maintain a voltage or reactive power schedule (R2).

2.3. Level 3: There shall be a Level 3 non-compliance if any of the following conditions exist:

~~2.3.1~~ Failed to comply with the Transmission Operator's directives as identified in R2 for a specific unit within 20 minutes.

~~2.3.2.1~~ More than ~~5~~ five but less than ~~10~~ ten incidents of failing to notify the Transmission Operator ~~within 30 minutes of one of the status changes~~ as identified in VAR-002R1, R3.1, through R3.2 or R5.1.

~~2.3.2~~ More than five but less than ten incidents of failing to maintain a voltage or reactive power schedule (R2).

2.4. Level 4: There shall be a Level 4 non-compliance if any of the following conditions exist:

~~2.4.1~~ Failed to comply with the Transmission Operator's directives as identified in R2 ~~for a specific unit within 25 minutes.~~

~~2.4.2~~ Ten or more incidents of failing to notify the Transmission Operator ~~within 30 minutes of one of the status changes~~ as identified in R1, R3.1, through R3.2 or R5.1.

~~2.4.3~~ Ten or more incidents of failing to maintain a voltage or reactive power schedule (R2).

3. Levels of Non-Compliance for Generator Owner:

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- 3.1.1 **Level One:** Not applicable.
- 3.1.2 **Level Two:** Documentation of generator step-up transformers and auxiliary transformers with primary voltages equal to or greater than the generator terminal voltage was missing two of the data types identified in R4.1.1 through R4.1.4.
- 3.1.3 **Level Three:** No documentation of generator step-up transformers and auxiliary transformers with primary voltages equal to or greater than the generator terminal voltage
- 3.1.4 **Level Four:** Did not ensure generating unit step-up transformer settings were changed in compliance with the specifications provided by the Transmission Operator as identified in R5.

E. Regional Differences

None identified.

Version History

Version	Date	Action	Change Tracking
<u>1</u>	<u>May 15, 2006</u>	<u>Added “(R2)” to the end of levels on non-compliance 2.1.2, 2.2.2, 2.3.2, and 2.4.3.</u>	<u>July 5, 2006</u>