

## Meeting Notes

### Transmission Loading Relief SDT — Project 2006-08

**April 28, 2009 | 9 a.m.–5 p.m.**

**April 29, 2009 | 9 a.m.–noon (Cancelled)**

Midwest ISO Offices

Carmel, IN

#### 1. Administration

##### a. NERC Antitrust Compliance Guidelines

Andy Rodriguez reviewed the antitrust guidelines with meeting participants.

##### b. Introduction of Attendees

The following members and guests were in attendance:

- Ben Li, NERC Co-Chair
- Jim Busbin, NAESB Co-Chair
- Daryn Barker
- Ernie Cardone
- Jack Cashin
- Blaine Erhardt
- Barry Green
- Paul Humberson
- Frank Koza
- Tom Mallinger
- Nelson Muller
- Marjorie Parsons
- Narinder Saini
- Don Shipley
- Abe Silverman
- Ed Skiba
- Ramona Sumner
- Deonne Cunningham
- Larry Kezele
- Andy Rodriguez

##### c. Approval of Agenda

The drafting team reviewed the agenda and approved it unanimously.

**d. Approval of Meeting Notes**

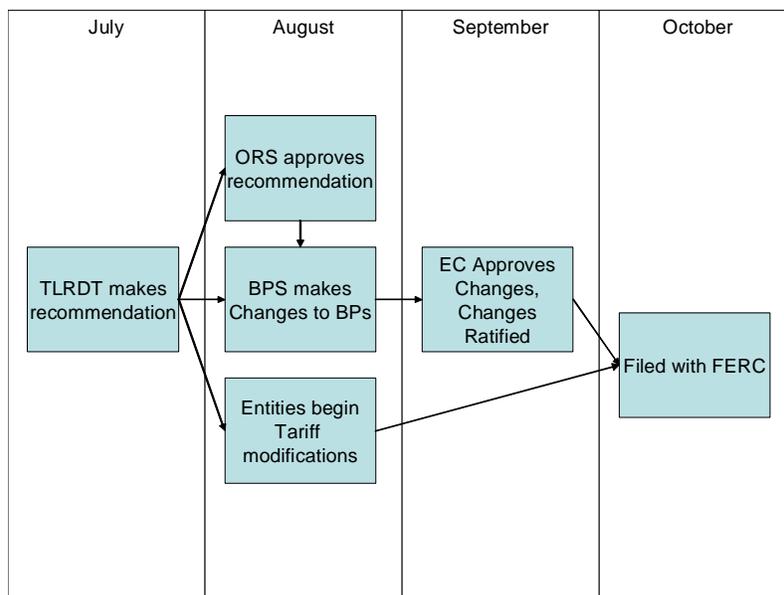
The drafting team reviewed the meeting notes from the January and February meetings. The January notes were modified. Both sets of notes were approved unanimously.

**2. Phase II Work**

**a. Field Test report from Tom Mallinger.**

Tom provided an update on the Phase II field test. As has been reported previously, using a 3 percent threshold seemed to provide about a 30 percent success rate. Moving to a 5 percent threshold, and then look only at “reasonable” requests (less than 50MW) after 30 minutes, given 5MW of leeway, those numbers improve to 79 percent. Some people expressed a concern that 79 percent was still not good enough. The success rate of the curtailment of tags was questioned – do tag curtailments get 100 percent or something less? Ben noticed that the 3 percent test did not seem to use the other criteria (<50MW, 30 mins, +/-5MW), and suggested that it might be a good idea to re-run the queries on the 3 percent data with the same additional criteria.

There was some discussion regarding how the approval of recommendations coming out of the field test would work. Andy was asked to develop a simple flow chart to illustrate the steps in the approval.



**3. Phase III Work**

**a. Review and respond to comments received on IRO-006-5, IRO-006-EAST-1**

The team reviewed comments submitted on the draft standards, and developed responses. One question that came up was whether or not the section related to methods “pre-approved by the ERO” should still be included or handled as a variance. Since the SPP/MISO/PJM pre-approved methods are all essentially variances, it seems appropriate that this be removed from the standard. Andy will check with Dave Cook for his opinion.

**b. Review of FERC Order and applicability to IRO-006-5, IRO-006-EAST-1**

The team reviewed FERC Order 719A and how it applied to the current standards.

**c. Review FERC’s VSL Guidelines from FERC VSL Order of June 19, 2008**

Ben Li suggested that he and Andy work on these VSL changes via e-mail and then share with the team.

**d. Definition of TDF**

Andy discussed with the drafting team a concern developing with the WECC IRO-006 standard that had been identified by Stephanie Monzon, NERC’s Manager of Regional Standards. In that WECC standard, which have been approved through the WECC process and to which NERC must rebuttably presume validity, there is a definition of “Transfer Distribution Factor” that is inconsistent with that contained in the NERC glossary. Andy suggested that the SDT consider modifying the definition. Some members of the team were reluctant to do so, as the standards no longer use the term. Tom Mallinger volunteered to develop a suggested definition. Andy will share the definition with Stephanie when Tom has an initial draft. It was noted that we need to ensure consistency with the NAESB definition as well.

**4. “Parallel Flow Visualization/Mitigation for RCs in EI” SAR**

**a. Update on progress from Frank Koza, Tom Mallinger, and Don Shipley**

Tom Mallinger provided an update on the “Parallel Flow Visualization” effort. PJM, MISO, and SPP presented the latest information to the ORS. The ORS seems to believe this can be handled as a tool enhancement, rather than as an interpretation of any particular standard. PJM, MISO, and SPP believe the RCWG will support such a tool enhancement, and the ORS asked them to return to the next ORS meeting with a motion suggesting a course of action.

**b. TLR Request for Rehearing — EPSA, NRG, and Constellation**

Andy informed the group of the Petition for Rehearing on FERC's TLR Order that had been submitted by NRG, Constellation, and EPSA. The group discussed the current shortcomings of the IDC which had in part led to the filing. In this regard, Abe Silverman referred to an earlier NRG filing which had articulated in more detail what some of these shortcomings were. It was also noted that the process for future TLR enhancements was somewhat unclear

given NERC's role with respect to maintenance of the IDC and NAESB's role in further developing its TLR Business Practice, based on any changes that might be forthcoming in the IDC. It was noted that the upcoming NERC ORS meeting would be dealing with the question of improvements to the IDC and that NAESB's June BPS meeting was expected to initiate consideration of TLR enhancements

**5. Future Meetings (Italics not confirmed)**

May 26, 2009 from 1–3 p.m. EDT — Conference Call

July 22–23, 2009 from 9 a.m.–5 p.m. and 9 a.m.–noon — Meeting at OATI MSP

August — *In person meeting*

**6. Adjourn**

The drafting team adjourned at approximately 5:40 p.m. on April 28, 2009.