

Standards Announcement

Recirculation Ballot Open

October 18-28, 2010

Available at: <https://standards.nerc.net/CurrentBallots.aspx>

Project 2007-01 Underfrequency Load Shedding

A recirculation ballot period is open through **8 p.m. Eastern on October 28, 2010.**

Instructions

Members of the ballot pool associated with this project may log in and submit their votes from the following page: <https://standards.nerc.net/CurrentBallots.aspx>

Ballot Process

The Standards Committee encourages all members of the ballot pool to review the consideration of comments submitted during the last ballot window. In the recirculation ballot, votes are counted by exception only. If a ballot pool member does not submit a revision to that member's original vote, the vote remains the same as in the first ballot. Members of the ballot pool may:

- Reconsider and change their vote from the first ballot
- Vote in the second ballot even if they did not vote on the first ballot
- Take no action if they do not want to change their original vote

Additional Information

For a recirculation ballot, the Standard Processes Manual allows drafting teams to make changes with a goal of improving the quality of a standard, provided those changes do not alter the applicability or scope of the proposed standard. The UFLS Standard Drafting Team made the following minor edits to PRC-006-1 following the last ballot based on stakeholder comments:

- Requirement R2, Part 2.3 – changed, “regional boundaries” to “Regional Entity area boundaries” for clarity
- VSLs for Requirement R3 – added the phrase, “where imbalance = [(load — actual generation output) / (load)], of up to 25 percent within the identified island(s)” to the Moderate, High, and Severe VSLs for closer alignment with the requirement
- VSLs for Requirement E.B.2 and E.B.4 – updated to more accurately align with the associated requirements

A redline version of the standard showing the above changes has been posted for stakeholder review

Note that PRC-006-1 reflects the merging of the following standards into a single standard, making it impractical to post a “redline” of proposed PRC-006-1 that shows the changes to the last balloted version of the standard. For stakeholders who want to see the last approved versions of PRC-006-0, PRC-007-0 and PRC-009-0, these have been posted on the [UFLS project page](#) for easy reference.

- PRC-006 — Development and Documentation of Regional Reliability Organizations’ Underfrequency Load Shedding Programs
- PRC-007 — Assuring Consistency with Regional UFLS Programs
- PRC-009 — UFLS Performance Following an Underfrequency Event

Next Steps

Voting results will be posted and announced after the ballot window closes. If approved, the standards, Violation Risk Factors, Violation Severity Levels and associated implementation plan will be submitted to the Board of Trustees.

Project Background

Major objectives:

1. Ensure UFLS programs are developed to provide an appropriate level of reliability (not least common denominator).
2. Ensure that the standard is enforceable with clearly defined requirements and unambiguous language.
3. Address the issues raised by FERC Order 693 and other applicable orders.
4. Address the issues raised in the original Standards Authorization Request (SAR) for this project.
5. Address coordination between underfrequency load shedding and generator trip settings during frequency excursions.

Further details are available on the project page:

http://www.nerc.com/filez/standards/Underfrequency_Load_Shedding.html

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
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