

# Agenda Under-frequency Load Shedding SDT — Project 2007-01

Thursday October 29, 2009 | 2:00 pm. - 4:00 p.m. Eastern

Dial-in Number: (866) 740-1260 | Access Code: 6088084

Participants, click here to join the meeting: <a href="https://cc.readytalk.com/r/pxeilvwqyv3g">https://cc.readytalk.com/r/pxeilvwqyv3g</a>

#### 1. Administrative

#### **Roll Call**

Stephanie Monzon will welcome the members and guests of the Standard Drafting Team for Project 2007-01 Underfrequency Load Shedding (see Roster — **Attachment 1a**).

- Robert J. O'Keefe American Electric Power (Chair)
- Paul Attaway Georgia Transmission Corporation
- Brian Bartos Bandera Electric Cooperative
- Jonathan Glidewell Southern Company Transmission Co.
- Gary Keenan Northwest Power Pool Corporation
- Robert W. Millard Reliability First Corporation
- Steven Myers Electric Reliability Council of Texas, Inc.
- Mak Nagle Southwest Power Pool
- Brian Evans Mongeon Utility Services, LLC
- Tony Rodrigues PacifiCorp
- Si Truc Phan TransEnergie
- Scott Berry Indiana Municipal Power Agency
- Frank Gaffney Florida Municipal Power Agency
- Stephanie Monzon NERC
- Philip Tatro NERC

#### **Observers**

- Anthony Jablonski ReliabilityFirst Corporation
- Pete Heidrich FRCC
- Steve Wadas Nebraska Public Power District



- Carol Gerou Midwest Reliability Organization
- Eric Mortenson Commonwealth Edison
- Scott Sells FERC Staff
- Laura Zotter ERCOT
- Jill Loewer Utility Services, LLC

#### **NERC Antitrust Compliance Guidelines**

Stephanie Monzon will review the NERC Antitrust Compliance Guidelines. It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

#### 2. Review of Proposed Violation Severity Levels and Measures

The drafting team will review the proposed VSLs drafted by Tony Jablonski. The team will also review the Measures revised by Carol Gerou and edited by Phil Tatro. The other compliance elements (VRFs and Time Horizons) were reviewed at agreed on during the meeting in Orlando and will not be reviewed.

The team will use the version of the standard that includes Rob's edits (dated 10-27-09) and Phil's edits and comments on the Measures to review the Measures.

#### 3. Action Items

Stephanie Monzon reviewed the actions that were open at the end of the meeting.

Action Items:	Status:	Assigned To:
Stephanie to follow-up with Compliance and Standards to determine if the draft standard can require that the group of PC's use their regional standards development processes to develop the UFLS program.  The standard cannot require "how" the program is established only what is required of the program.	Created 2/11 By 2/20 conference call Closed	Stephanie
Stephanie will follow up with Gerry regarding the FERC direction to include the PRC-009 requirements into the draft standard. FERC did not support the team's argument that they	Created 6/11/09	Stephanie



Action Items:	Status:	Assigned To:
could be covered under the NERC ROP data request.		
Barry's Comments:	Closed	Team
The team will review Barry's comments and will review Stephanie's list of major issues (for Barry's comments) and will email additions to the list by <b>COB June 22</b> , 2009.		
The sub-teams will begin writing formal responses to the comments based on the discussion of issues at the June 10 <sup>th</sup> meeting.		
Question 1 and 2: Bob/Carol Bob and Carol will finalize the responses by June 19 — the team will review and discuss by exception on the July 7 <sup>th</sup> meeting — Complete		
Question 3: Rob The team will discuss response to comments (not done at the June in person meeting). Jonathan will lead the discussion and identify the major issues for discussion. — Complete		
Question 4: Jonathan The team will discuss on the August 6 <sup>th</sup> call – Complete (on the July 20 call)		
Barry Francis: Rob The team will discuss on the August 6 <sup>th</sup> call – Complete		
Question 5: Gary, Tony, Si Truc The team will discuss on the August 24 <sup>th</sup> - Complete		
Question 6: Gary, Tony, Si Truc August 24 <sup>th</sup> call – the team did not discuss Question 6 responses. The team will discuss on conference calls after the meeting in Montreal. Completed on the 9/8/09 call		
Question 7: Brian By exception – completed on the 9/11/09 call		
Question 8: August 24 <sup>th</sup> call – the team did not discuss Question 6 responses. The team will discuss on conference calls after the meeting in Montreal. – completed on 9/25 call.		



### 4. Next Steps

Date	Location	Comments
August 6, 2009 from 9:30 a.mnoon EST	Conference Call and WebEx	Barry Francis
August 24, 2009 from 1–3:30 p.m. EST	Conference Call and WebEx	Question 5, 6, 7 and 8
September 1–2, 2009 from 8 a.m.–5 p.m. (both days)	In person meeting — Montreal	Confirmed
September 8, 2009 9:00 am – 12:00 pm Eastern	Conference Call and WebEx	Question 6
September 9, 2009 1:00 pm – 3:00 pm Eastern	Conference Call	FERC Staff review of standard
September 11, 2009 12:30 pm – 2:30 pm Eastern	Conference Call and WebEx	Question 7 by exception and Question 8
September 14, 2009 1:30 pm – 4:00 pm Eastern	Conference Call and WebEx	Question 8
September 22, 2009 11am – 1pm Eastern	Conference Call and WebEx	Question 8
September 24, 2009 10:00 am – 12:00 pm Eastern	Conference Call and WebEx	Question 8 - overflow Compliance Elements
September 25, 2009 9:00 am – 11:00 am Eastern	Conference Call and WebEx	EOP-003 Review Question 8 overflow
October 5, 2009 October 6, 2009 Two full days (8-5 pm)	In person meeting FMPA Orlando, FL	Implementation Plan, Standard Final Pass Compliance Elements Comment Form, Mapping Document, Remaining issues
October 12, 2009 1-3 pm eastern	Conference Call/Webex	Mapping Document Implementation Plan
October 23, 2009 2-4 pm eastern	Conference Call/Webex	Second/Final Pass responses to comments



		Comment Form Hydro curve Review of Attachment 1A – Phil
October 29, 2009 2-4 pm eastern	Conference Call/Webex	Review of VSLs and other compliance elements by exception
January 12-13, 2010 8-5 pm both days	FMPA	Go-no decision to ballot standard

## 5. Adjourn