

Agenda

Under-frequency Load Shedding SDT — Project 2007-01

August 17, 2010 | 10:00 a.m. – 12:30 p.m.

Dial-in Number: 866.740.1260 | Access Code: 6088084

Webinar Login:

<https://cc.readytalk.com/r/kejcvqn63g5l>

1. Administrative

Roll Call

Stephanie Monzon will welcome the members and guests of the Standard Drafting Team for Project 2007-01 Underfrequency Load Shedding

- Robert J. O'Keefe — American Electric Power (Chair)
- Jonathan Glidewell — Southern Company Transmission Co. (Vice Chair)
- Brian Bartos — Bandera Electric Cooperative
- Gary Keenan — Northwest Power Pool Corporation
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Brian Evans Mongeon — Utility Services
- Tony Rodrigues — PacifiCorp
- Si Truc Phan — TransEnergie
- Scott Berry — Indiana Municipal Power Agency
- Frank Gaffney – Florida Municipal Power Agency
- Stephanie Monzon — NERC
- Philip Tatro — NERC

Observers

Shawn Jacobs	OGE (SPP)
Scott Sells	FERC Staff
Steve Wadas	
Tony Jablonski	RFC

NERC Antitrust Compliance Guidelines

Stephanie Monzon will review the NERC Antitrust Compliance Guidelines.

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this conference call is public. The access number was posted on the NERC website and widely distributed. Speakers on the call should keep in mind that the listening audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

2. Aug. – Nov. UFLS Schedule – Stephanie

Stephanie will discuss the SC meeting and approval to reballot standard. Also, Stephanie will review the schedule developed to meet the Nov. 5th Board meeting.

3. Review Action Items Related to Remaining Open Items from First Ballot (8/12 action items)- All

1. ATC / Manitoba Hydro / MRO: “...**other affected Planning Coordinators**”
too vague
 - Suggested text: Each Planning Coordinator shall coordinate with all other Planning Coordinators, portions of whose footprint falls within an identified island, on UFLS design assessment results before design assessment completion for those islands that span two or more Planning Coordinator footprints.
 - Rob will propose language for discussion at the next conference call – **August 17th**.
2. Some Regional Entity footprints are very un-amenable to being studied as islands and some modification of boundaries is necessary. (can be fixed by a footnote)
 - There are some regions that have non-contiguous boundaries. The revised wording would go into Requirement R2 part 2.3. Rob is

working on wording for the team to review by the next conference call **August 17th**.

3. Rob will look at Requirement R6 to propose language to address his concerns about the timing element of the Requirement. **By August 17**
4. Rob will look at Requirement R13- his two concerns are that part 13.1 is now a duplicate of R11 and the occurrence of the word “coordinate” in part 13.2 is ambiguous. **By August 17**

4. Review of Second Ballot Comments – Rob and Jonathan

Rob and Jonathan divided the ballot comments and will present the team with the list of concerns expressed by the industry during the second ballot.

Jonathan reviewed the issues from the WECC and the SERC entities. There were several issues that have been resolved and there are some issues with the VSLs that need to be addressed. Jonathan will draft responses to the comments. If a comment requires a change to the standard Jonathan will revise the standard and review it with the team on **August 17th**.

Rob will work on the list of issues by **August 17th**.

5. Action Items /Action Plan (possibly a Webinar) – All

Action Items:	Status:	Assigned To:
See action plan		

6. Next Steps – Review 2010 Schedule

Date	Location	Comments
July 20-22, 2010	IMPA	Review Comments Third Posting Revise Standard
August 12, 2010 1-4pm eastern	Web-conference	Second Ballot Comments
August 17, 2010 1-3pm eastern	Web-conference	Second Ballot Comments
October 7-8, 2010 8-5pm eastern	In Person Meeting	Baltimore, MD (Inner Harbor)

8am – noon		
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7. Adjourn