

Standards Announcement

Project 2007-03 Real-Time Transmission Operations

Three Recirculation Ballot Windows Open April 27, 2012 through 8 p.m. Eastern on May 6, 2012

[Now Available](#)

The Real-time Operations Standards Drafting Team (RTO SDT) made the following minor revisions to three standards in response to stakeholder comments from the posting that ended on April 20, 2012:

- TOP-001-2 Transmission Operations:
 - Deleted Operations Planning from the Time Horizons for Requirement R1
 - Added clarifying language to the VSLs for Requirements R3, R5, and R6 for consistency with Requirement R8
- TOP-002-3 Operations Planning:
 - Changed from 3 months to 90 calendar days in Data Retention for consistency
- TOP-003-2 Operational Reliability Data:
 - Added analysis functions to Requirement R2, Part 2.1 for consistency with the main requirement

Recirculation ballots of the following standards are **open through 8 p.m. Eastern on Sunday, May 6, 2012:**

- TOP-001-2 Transmission Operations
- TOP-002-3 Operations Planning
- TOP-003-2 Operational Reliability Data

Clean and redline versions of these standards and the associated single implementation plan and VRFs and VSLs, are posted on the [project webpage](#). Note that TOP-001-2, TOP-002-3, and TOP-003-2 reflect the merging of the following ten standards into three standards, making it impractical to post a “redline” of the three proposed standards that shows the changes to the last balloted versions of these standards. The last approved versions of the standards listed below, as well as a redline showing the proposed modifications to PRC-001-1 have been posted on the project’s web page for easy reference.

- PER-001-0.1 Operating Personnel Responsibility and Authority
- PRC-001-2 System Protection Coordination
- TOP-001-1 Reliability Responsibilities and Authorities
- TOP-002-2a Normal Operations Planning
- TOP-003-1 Planned Outage Coordination

- TOP-004-2 Transmission Operations
- TOP-005-2 Operational Reliability Information
- TOP-006-2 Monitoring System Conditions
- TOP-007-0 Reporting SOL and IROL Violations
- TOP-008-1 Response to Transmission Limit Violations

Instructions

In the recirculation ballot, votes are counted by exception. Only members of the ballot pools may cast a ballot; all ballot pool members may change their previously cast votes. A ballot pool member who failed to cast a ballot during the last ballot window may cast a ballot in the recirculation ballot window. If a ballot pool member does not participate in the recirculation ballot, that member's vote cast in the previous ballot will be carried over as that member's vote in the recirculation ballot. Members of the ballot pools associated with this project may log in and submit their votes for the standards by clicking [here](#).

Next Steps

Voting results will be posted and announced after the ballot windows close. If approved, the standard(s) will be submitted to the Board of Trustees for adoption.

Background

The Project 2007-03 drafting team has attempted to eliminate redundancy in the Transmission Operations (TOP) family of standards. As part of this process, the drafting team has made an effort to reorganize the standards and requirements in a more logical manner. The team has also made revisions to address outstanding Order 693 directives.

Standards Development Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate. For more information or assistance, please contact Monica Benson at monica.benson@nerc.net.

*For more information or assistance, please contact Monica Benson,
Standards Process Administrator, at monica.benson@nerc.net or at 404-446-2560.*

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