

Andy Rodriquez

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Sent: Wednesday, February 17, 2010 2:55 PM
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Subject: Operating reserves policy

Andy.

Before going further in the design of this policy, I have tried to identify what should be included in this document. I came up with the list below.

For every type of Load Following or Operating Reserve product, we should describe :

1. The definition and the goal reached.
2. The required characteristics associated with the resources providing the product.
3. The additional requirements at the Balancing Authority level (if any).
4. The additional requirements at the Interconnection level (if any).
5. The minimum amounts of capacity required at the BA level.
6. How this latter requirement should be taken into account in the scheduling process.
7. How it should be managed in real time and what actions could be taken to avoid a deficit or ensure a timely restoration.
8. The NERC performance standard which is the most related to this product.
9. The archiving and reporting obligation (if any).

I would like to have comments from the group about this proposal.

I take for granted that we go along with the Load Following and Operating Reserve products that have already been identified.

Regards,

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