

Meeting Agenda

System Protection Coordination SDT — Project 2007-06

February 17, 2009 | 8 a.m.–5 p.m. EST

February 18, 2009 | 8 a.m.–5 p.m. EST

Georgia Power Co. Conference Center
241 Ralph McGill Boulevard
Atlanta, GA

Administrative

1. Introduction — Art Buanno

2. Review NERC Antitrust Compliance Guidelines — Al Calafiore

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

3. Determination of Quorum

The rule for NERC working groups is that half of the members (that are entitled to vote) of the working group constitutes a quorum, and a motion passes if it receives two-thirds affirmative votes of the votes cast.

4. Comments and Revisions to PRC-001

Art Buanno will review the standard and the objective of the project, and review the progress and current standing. The issues discussed with FERC staff at the meeting in Washington, D.C. will be reviewed and a decision on how to proceed with the drafting of the standard will be made. The team will also review issues that may still be outstanding.

Comment received from James Stanton

“Could someone explain the reference to “owners of interconnected facilities” in R1? Does this mean “owners of facilities to which they are interconnected”? If so then perhaps that would be a little clearer. There are

lots of owners of interconnected facilities on the system and the current language doesn't really clarify the scope of who is to receive the data. The Purpose language is somewhat clearer but Requirement language tends to be extracted and placed on spreadsheets for compliance tracking and it doesn't make much sense when read as a Requirement by itself."

5. Review Requirements

In particular, changes to R1 to accommodate concerns from FERC and SPCS on coordination.

6. Review Measures

7. Review Appendices

8. Review VRFs on Requirements

Day Two:

9. Presentation on Technical Paper on "Power Plant and Transmission System Protection Coordination" by Jon Gardell

10. Review Draft VSL Table

11. Review Draft Implementation Plan

12. Discuss Form that GPC Plans to use for Data Exchange

We may want to consider this when we review Appendices.

13. Top Issues that have emerged during Drafting Process

What are they, are they industry issues or a DT issues?

14. Set Logistics for Next Meetings

15. Adjourn

Other actions and issues

A number of action items were determined and assigned to smaller teams to investigate and bring back to the entire team for consideration. These included:

- Consideration is being given to add an attachment for Frequently Asked Questions (FAQ) to address a number of issues often asked by the industry.
- Tracking of comments and responses and requirements from PRC-001-1

Assignments

Review present draft for consistency provide comments — All

Summary of comments and mapping of requirements — Art

Draft FAQ — Any volunteers