

Meeting Notes System Protection Coordination Standard Drafting Team

April 30–May 1, 2008
Atlanta, GA

Administrative

1. Introductions and Quorum

Art Buanno, Chairman, brought the meeting to order at 8 a.m. EDT on April 30, 2008. The attendees were:

Members: Arthur J. Buanno, (chairman), David Cirka (first day only), Aaron Cooperberg, Samuel Francis, Jeffrey Iler, Bill Middaugh, William (Phil) Waudby, Philip B. Winston, Kevin Wempe, Al Calafiore, NERC Coordinator

All but one member were present

2. Review NERC Antitrust Compliance Guidelines

Al Calafiore and Art Buanno reviewed the NERC Antitrust Compliance Guidelines and there were no questions raised.

3. Standards Comments and Revisions

The standard drafting process continued with a discussion of the time frame that the revised standard is meant to cover. It was confirmed that this standard will be for the Planning time frame and all other requirements that deal with operational (real time) time frames will be moved to other standards. This will require a coordination effort since there are several standards currently being revised that deal with the operational time frame that has requirements that are similar to some in PRC-001. This will require coordination among the drafting teams involved to separate the operational items from the planning items.

Revisions were made to the purpose of the standard. Also, several of the requirements were modified and two new requirements were added. These revisions were made to assure that the standard and the requirements addressed all actions that must be taken to assure exchange of information and coordination among all the appropriate parties during the planning time frame. Also, to address all that is

required to be done prior to the in service date of the new protection systems or changes to existing systems.

The requirements of the existing standard that should go to other standards covering operational time frame were identified.

Changes were made to the Appendices to the standard. Also, consideration is being given to add an attachment for Frequently Asked Questions (FAQ) to address a number of issues often asked by the industry.

Everyone on the team is urged to read and provide comments and revisions to the most current draft. The team is proceeding to look at some of the measures associated with the requirements.

4. Action Items

A number of action items were determined and assigned to smaller teams to investigate and bring back to the entire team for consideration. These included:

1. Does the Generator Owner need to be 20 MVA or greater?
2. Should entities that receive information be in the Applicability List? (e.g. Planning Authority and Transmission Planner) This is probably a non-issue.
3. Update on Appendix material for considerations. There is a paper being written by generator experts that should be included or referenced. If others have any ideas on material to be added such as a paper on FAQ, please indicate your ideas.
4. Review present draft for consistency.
5. Improve or update wording in requirements R6 and R7 and convert R4. Draft Implementation Plan for these requirements.
6. Draft Appendix C.
7. Write first pass on measures for R1–R3.
8. Write first pass on measures for R4, R6, and R7.
9. Review measure for R5.

5. Next Steps

There will be a one hour conference call on May 23 at 2 p.m. EDT.

The next meeting will be on June 19 (8 a.m.–5 p.m.) and June 20 (8 a.m.–noon EDT) in Atlanta, Georgia.

6. Adjourn

The meeting was adjourned at noon on May 1, 2008.