

## Meeting Notes System Protection Coordination SDT — Project 2007-06

June 19–20, 2008  
Atlanta, GA

### Administrative

#### 1. Introductions and Quorum

Art Buanno, Chairman, brought the meeting to order at 8 a.m. EST on June 19, 2008. All but one member of the drafting team was present:

- Arthur J. Buanno, (chairman),
- Aaron Cooperberg,
- Samuel Francis,
- Jeffrey Iler,
- Bill Middaugh,
- William (Phil) Waudby,
- Philip B. Winston,
- Kevin Wempe,
- Rich Quest
- Al Calafiore, NERC Coordinator

#### 2. Review NERC Antitrust Compliance Guidelines

Al Calafiore and Art Buanno reviewed the NERC Antitrust Compliance Guidelines and there were no questions raised.

#### 3. Standards Comments and Revisions

The standard drafting process continued and all of the requirements have been drafted. Everyone is urged to provide any changes to the chairman. A first pass of the measures for all 7 of the requirements was completed. Work has started on the VSL.

The coordination effort with other drafting teams to move requirements that deal with operational timeframe to other appropriate standards has been successful.

Everyone on the team is urged to read and provide comments or revisions to the most current draft.

#### **4. Other actions and issues**

A number of action items were determined and assigned to smaller teams to investigate and bring back to the entire team for consideration. These included: Do entities that receive information need to be in the Applicability List (e.g. Planning Authority or Transmission Planner). They do not need to be added.

The team gave an update on the appendix material for considerations. Comments and revisions to appendix A, B, and the a draft of appendix C added to the document are welcome.

Consideration is being given to add an attachment for Frequently Asked Questions (FAQ) to address a number of issues often asked by the industry. There is a paper being written by generator experts that should be included or referenced. This could be part of the FAQ. This issue is still under consideration.

Improve or update wording in requirements R6 and R7 and convert R4. The question to draft Implementation Plan for requirements R6 and R7 is still outstanding.

Issue of if the Generator Owner need to be 20 MVA or greater? The definition for a GO should be followed that states single units of 20MVA or greater qualify.

#### **5. Assignments**

Review present draft for consistency and provide comments — All

Coordinate the assignment of Violation Risk Factors for the requirements — Bill Middaugh

Review and revise the VSL for requirement R1 — Rich Quest

Create VSL table based on requirements — Al Calafiore

Review present draft and start developing VSLs for remaining requirements — All

On the issue of initiative to create foundation requirements, Art Buanno wrote to Charlie Rogers for input and sent several emails (starting on 5/15/08) to Robert (Scott) Henry, the Planning Committee Chairman. Scott said that he would take it under consideration but needed time to review. We have not heard definitively from him.

#### **6. Next Steps**

There will be a conference call on Monday July 21 from 1–3 p.m. EDT. There is a meeting tentatively scheduled for August 25 (8 a.m.–5 p.m.) and August 26 (8 a.m. – noon) in Fort Worth, TX.

#### **7. Adjourn**

The meeting was adjourned at noon on June 20, 2008.