

## Implementation Plan for FAC-003-2

### Prerequisite Approvals

There are no other Reliability Standards or Standard Authorization Requests (SARs), in progress or approved, that must be implemented before this standard can be implemented.

FAC-003-2 ~~—~~ Vegetation Management

### Revision to Sections of Approved Standards and Definitions

There are no proposed revisions to requirements in other already approved standards. There is a revised definition in the proposed standard. FAC-003-1 will be retired when FAC-003-2 becomes effective.

~~When FAC-003-2 is approved, a new definition for Active Transmission Line Right of Way and a revised definition for Vegetation Inspection should become effective.~~

~~The original definition of Vegetation Inspection should be retired when the new definition becomes effective.~~

~~FAC-003-1 will be retired when FAC-003-2 becomes effective.~~

### Compliance with Standard

The standard applies to Transmission Owners.

## Effective Date

The effective date is the date entities are expected to meet the performance identified in this standard. The effective date allows entities time to make revisions to their existing transmission vegetation management programs to comply with the new requirements.

Requirement	Jurisdiction									
	Alberta	British Columbia	Manitoba	New Brunswick	Newfoundland	Nova Scotia	Ontario	Quebec	Saskatchewan	USA
R1	4	4	4	3	TBD	TBD	2	TBD	4	4
R2	4	4	4	3	TBD	TBD	2	TBD	4	4
R3	4	4	4	3	TBD	TBD	2		4	4
R4	4	4	4	3	TBD	TBD	2	TBD	4	4
R5	4	4	4	3	TBD	TBD	2	TBD	4	4
R6	4	4	4	3	TBD	TBD	2	TBD	4	4
R7	4	4	4	3	TBD	TBD	2	TBD	4	4

1. First calendar day of the first calendar quarter one year after applicable regulatory authority approval for all requirements
2. First calendar day of the first calendar quarter one year following Board of Trustees adoption unless governmental authority withholds approval
3. First calendar day of the first calendar quarter that is at least one year following Board of Trustees adoption

### Exceptions:

~~Lines~~ **A line** operated below 200kV, designated by the Planning Coordinator as an element of an IROL or as a Major WECC ~~Transfer Path, becomes~~ **transfer path, becomes** subject to this standard 12 months after the date the Planning Coordinator or WECC initially designates the ~~lines~~ **line** as being subject to this standard.

An existing transmission line operated at 200kV or higher that is newly acquired by an asset owner and was not previously subject to this standard, becomes subject to this standard 12 months after the acquisition date of the line(s).