

## Notes

### Disturbance Monitoring SDT — Project 2007-11

April 5, 2010 | 2:00 p.m. – 4:00 p.m.

Dial-in Number: 866.740.1260 | Access Code: 6088084

Webinar Login: <https://cc.readytalk.com/r/34xpoz0uua3v>

#### 1. Administrative

##### 1.1. Roll Call

Stephanie Monzon conducted roll call. Those present are listed below:

- **Navin B. Bhatt — American Electric Power (Chair)**
- Tracy M. Lynd — Consumers Energy Co. (Vice Chair)
- James R. Detweiler — FirstEnergy Corp.
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Jeffrey M. Pond — National Grid
- Jack Soehren — ITC Holdings
- Stephanie Monzon — North American Electric Reliability Corporation
- Alan D. Baker — Florida Power & Light Company
- Daniel J. Hansen — RRI Energy, Inc.
- Charles Jensen – JEA
- Larry E. Smith — Alabama Power Company
- Felix Amarh — Georgia Transmission Corporation
- Willy Haffecke — Springfield Missouri City Utilities
- Frank Ashrafi – Southern California Edison

Observers:

- Richard Ferner — WAPA
- Danny Johnson – FERC
- Anthony Jablonski – ReliabilityFirst Corporation
- Sherry Goiffon – Oncor
- Kal Ayoub – FERC staff

After roll call Stephanie noted that a majority of team members are not present. Navin added that he would be dropping off the call in 30 minutes to attend to an urgent matter. As a result, the team decided to cancel this call and resume on the 22<sup>nd</sup>.

Stephanie offered to review and fill in the remaining Question 12 responses and highlight any items that require team discussion on the next call.

Chuck asked if the team could discuss other business in the remaining time with Navin. Stephanie mentioned that the MVA task team effort is critical path to moving forward with the standard. She asked Chuck to provide an update. Chuck indicated that he would like to schedule a 1.5 hour call with the MVA task team to review the model and the data. In addition, he mentioned that he sent out the spreadsheets to a small group and is looking for feedback. Stephanie asked Chuck to send her an email with his availability for two conference calls: 1- a one hour call with Tracy and Navin to review the spreadsheet and provide feedback and 2- a 1.5 hour web-conference with the MVA team to talk through the model.

**2. NERC Antitrust Compliance Guidelines**

Stephanie Monzon did not review the NERC Antitrust Compliance Guidelines with the group.

**3. Questions 12 – Response to Comments**

The team reviewed through part c of Northeast Utilities on Question 12. The team will continue responding to comments on the next call scheduled for April 5, 2010.

Stephanie will fill in responses to the remainder of the Question 12 comments and distribute to the team via email.

**4. Review Action Items –Tracked in a Separate Worksheet**

Stephanie updated the spreadsheet.

**5. 2010 Schedule (all times Eastern)**

Date and Time	Location	Comments
January 11, 2010 2-4 pm eastern	web-conference	Questions 10, 13, 18 Questions 11-12 Questions 16-17
February 2 -3, 2010 8-5 pm (both days)	In Person Meeting	Juno, FL
February 22, 2010 2-4 pm (both days)	web-conference	Questions 10, 13, 18 Questions 11-12
March 9, 2010 2-4 pm (both days)	web-conference	Question 12-17 at WECC Disturbance Group

		Questions 16-17
March 25, 2010 2-4 pm (both days)	web-conference	Question NV Energy
April 5, 2010 2-4 pm (both days)	web-conference	Question 12 – Northeast Utilities
April 22, 2010 2-4 pm (both days)	web-conference	
June 22-23, 2010 8-5 pm (both days)	In Person Meeting	Novi, Michigan (ITC) Rescheduled

6. **Other**

7. **Adjourn**

## **Attachment 1 Antitrust Guidelines**

### **I. General**

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition.

It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.