

Standards Announcement

Project 2007-12 Frequency Response

Recirculation Ballot Results

[Now Available](#)

A recirculation ballot for **BAL-003-1 – Frequency Response and Frequency Bias Setting** concluded at **8 p.m. Eastern on Friday, December 21, 2012.**

Voting statistics are listed below, and the [Ballot Results](#) page provides a link to the detailed results.

Approval
Quorum: 86.19%
Approval: 76.53%

Next Steps

The standard will be presented to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

Background

Frequency Response, a measure of an Interconnection's ability to stabilize frequency immediately following the sudden loss of generation or load, is a critical component to the reliable operation of the bulk power system, particularly during disturbances and restoration. There is evidence of continuing decline in Frequency Response over the past 10 years, but no confirmed reason for the apparent decline. The proposed standard would set a minimum Frequency Response obligation, provide a uniform calculation of Frequency Bias Settings that transition to values closer to Frequency Response, and encourage coordinated AGC operation.

Additional information is available on the [project page](#).

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Wendy Muller,
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