

Agenda

Protection Systems Maintenance & Testing Standard Drafting Team

January 16, 2008 | 8 a.m.–5 p.m. Eastern
January 17, 2008 | 8 a.m.–noon Eastern
Florida Power and Light
700 Universe Blvd
Juno Beach, FL 33408

Administrative

1. Introduction — Charles Rogers
2. Review NERC Antitrust Compliance Guidelines. — Al Calafiore
It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.
3. Determination of Quorum: The rule for NERC working groups is that half of the members (that are entitled to vote) of the working group constitutes a quorum, and a motion passes if it receives two-thirds affirmative votes of the votes cast.
4. Summary of Parliamentary Procedures (**Attachment**).
5. Approve and Set Timing for this Agenda.
6. Review PSMTDT Roster (**Attachment**).
7. Future meetings and conference calls.
 - A. None scheduled.
 - B. Schedule future meetings and conference calls.

Standards Comments and Revisions

Continue drafting of standard discussing requirements

Review areas identified as needing further information and/or research from last meeting. Review and discuss the information brought back to the team by team members that volunteered from last meeting.

Review discussion on Disturbance Monitoring Equipment (DME) whether to include in this standard. Review Discussion results with the DME Standard Drafting Team.

Review discussion on the definition of BES (Bulk Electric System) and the voltage levels that are included. For example 200 KV and above is common but in some areas 100 kv and lines impact the BES (or are part of it). Also since some of the load shedding equipment is on the distribution system how is this to be captured.

Action Items

Review Action items: Several action items were undertaken related to the additional information that was decided was needed. Several individuals were to provide information to the team prior to the next meeting. Where we stand on this

Next Steps

The group will discuss and identify the next steps and establish a date to complete the tasks.

Charles Rogers/Al Calafiore will review the action items generated during the meeting and confirm assignments.

The group will discuss the next meeting schedule

Adjourn