

# Standards Announcement

## Project 2008-10 Interpretation of CIP-006-x R1 for Progress Energy

### Successive Ballot Results

#### [Now Available](#)

A successive ballot of an interpretation of CIP-006-x — Physical Security of Critical Cyber Assets for Progress Energy concluded on November 21 2011. Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results.

Quorum: 83.53%

Approval: 95.99%

#### Next Steps

The drafting team will consider all comments received and determine whether to make additional changes to the interpretation. If the drafting team decides to make additional changes to the interpretation to address stakeholder feedback from the formal comment period and ballot, the team will post the revised interpretation, along with its consideration of comments, for a parallel comment period and successive ballot. If the drafting team decides that no substantive changes are required to address stakeholder feedback, the team will post the interpretation and consideration of comments for a recirculation ballot.

#### Background

On April 2, 2008, clarification was requested by Progress Energy on CIP-006-1, specifically on whether Electronic Security Perimeter wiring external to a Physical Security Perimeter must be protected within a six-wall boundary.

Initial ballots ended on August 16, 2008, and October 12, 2009. In November 2009, the NERC Board of Trustees issued guidance concerning interpretations, and development of more formal process for addressing interpretations consistent with BOT guidance, as well as the overall workload and priorities of the Project 2008-06 CIP standards drafting team, resulted in a delay in further processing.

In June 2011, the Standards Committee established and appointed members for a standing CIP Interpretation Drafting Team to process the CIP-related interpretations that remain outstanding, including Project 2008-10. A new project team was formed for this interpretation from the CIP Interpretation Drafting Team. In developing the revised interpretation for this successive ballot, the team considered and discussed FERC Order No. 706 and subsequent versions of the CIP standards. In addition, since the previous versions of this interpretation were posted, the Standards Committee has

published Guidelines for Interpretation Drafting Teams that were applied by the CIP Interpretation Drafting team.

Additional information on Project 2008-10 is available on the [project webpage](#). Additional information on the activities of the CIP Interpretation Drafting Team is available on the team's [webpage](#).

### **Standards Development Process**

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
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