NERC

NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

Notes Coordinate Interchange SDT — Project 2008-12

August 5, 2009 | 8 a.m. – 5 p.m. Powerex Offices Vancouver, BC

1. Administration

a. Antitrust Guidelines

Andy Rodriquez reviewed the anti-trust guidelines with meeting participants.

b. Introduction of Attendees

The following members and guests were in attendance:

- Joe Gardner, Chair
- Demetrious Fotiou
- Bert Gumm
- Pete Harris
- Bob Harshbarger
- Danny Johnson
- Rheta Johnson
- Don Lacen
- Marcus Lotto
- David McRee
- Eric Nehf
- Mike Oatts
- Chris Pacella
- Paul Rice
- Jeremy West
- Tom Vandervort
- Andy Rodriquez
- c. The team discussed meeting coordination with the IS, and proposed to continue work of the CISDT at the IS, should time allow. There were no objections. Demetrious Fotiou from Powerex requested to have an issue added to the agenda for discussion related to reloading of curtailments that

116-390 Village Blvd. Princeton, NJ 08540 609.452.8060 | www.nerc.com were curtailed in error. The team agreed to review the issue. The topic of Ace Diversity Interchange was raised, but it was deferred for a future meeting. The agenda was modified and approved unanimously.

d. The team reviewed and approved the meeting notes from the previous two meetings (June 17-18, July 20) unanimously.

2. Powerex Issue

Demetrious provided the team with a summary of the issue. Erroneous curtailments have occurred, but entities refuse to reload them, even though they admit the curtailment was in error. Current WECC standards address the case of erroneous denials, but not erroneous curtailment. WECC would like confirmation that NERC standards do no currently address this situation before they decide to work on it. Don Lacen, chair of the IS, volunteered to send Demetrious a written letter to confirm this.

3. Additional Discussion of Planning and Schedule

The team reviewed the draft schedule, and agreed that two phases (rather than one) was still the appropriate approach.

The team will target the October 14 meeting to review comments from NERC staff QA review and FERC Staff review.

4. Review of Draft Standards

The team reviewed the draft standards (INT-004, INT-006, INT-009, INT-010, and INT-011). The "1 minute rule" was modified to address cases only when a negative outcome occurred that could be caused by a violation of the "1 minute rule" (e.g., if something went passively denied). A new requirement was added to limit reliability adjustments only for specific cases – mitigation of SOL or IROL, Loss of Gen, Loss of Transmission Facility, or Loss of Load. Additional edits were made to improve readability and formatting.

The team then discussed the background to be included in the comment form, and developed a list of questions to be included in the comment form. Andy Rodriquez was tasked with assembling these into a comment form and developing the background.

Next steps are 1.) to meet with FERC staff to get their feedback on the drafts and 2.) to perform the NERC Staff Quality Assurance review. Andy will set these up.

5. Assignments and Action Items

Team Members staying for the IS meeting to continue working on standards

Andy to develop comment form

Andy to set up meeting with FERC Staff (tentative Sept 24) and NERC Staff (TBD)



6. Future Meetings (Italics not confirmed) September 24, 2007 – Washington, DC (FERC Offices) October 14, 2009 (w/ IS) – New York City, NY (NPCC Offices) November 2010 (coordinate w/ IS) – San Diego, CA (Sempra Offices)

7. Adjourn

The drafting team adjourned at approximately 5:00 pm on August 5, 2009.