

Meeting Notes

Project 2008-12 Coordinate Interchange Standards Drafting Team Meeting

December 4-5, 2013

Sempra Energy
San Diego, CA

Administrative

1. Introductions

The meeting was brought to order by NERC staff at 8:30 a.m. Pacific on Wednesday, December 4, 2013. Participants introduced themselves and those in attendance were:

Name	Company	Member/Observer (M/O)	In-Person (Y/N)
Cheryl Mendrala, Chair	ISO New England	M	Y
Bob Harshbarger, Vice Chair	Puget Sound	M	Y
Kelly Bertholet	Manitoba Hydro	M	Y
Don Lacen	PNM	M	Y
Chris Pacella	PJM	M	Y
Mary Willey	BPA	M	Y
Mallory Huggins	NERC	M	Y
Stephen Crutchfield	NERC	M	Y
Sean Cavote	NERC	M	Y
Ena Agbedia	FERC	O	Y
Kathy Anderson	Idaho Power	O	Y

Name	Company	Member/Observer (M/O)	In-Person (Y/N)
Bob Birch	Florida Power & Light	O	Y
Nick Browning	MISO	O	Y
Tracy Townley	Avista	O	N
Charles Yeung	SPP	O (PMOS)	Y
Ena Agbedia	FERC	O	Y

2. NERC Antitrust Compliance Guidelines and Public Announcement

NERC staff reviewed the NERC Antitrust Compliance Guidelines, public meeting announcement, NERC email list policy, and the standards development process participant conduct policy. There were no questions raised.

3. Review Meeting Objectives and Agenda

NERC staff reviewed the results of the recent ballot, noting that INT-004, INT-006, INT-009, INT-011, and the definitions all received two-thirds approval or more. INT-010 received 58% approval. The SDT decided to focus on changes to INT-010 first, to attempt to prepare the standard for immediate posting, and then move on to comment review and associated changes (if any) for the other standards.

Agenda

1. Review/Discuss Comments Received on Posting

a. INT-010-2—Interchange Initiation and Modification for Reliability

- i. The SDT discussed INT-010 at length, focusing on whether R4 should continue to be included as a requirement. Ultimately, the SDT elected to delete R4 in response to industry comments that it is primarily commercial equity-driven and provides only a marginal, if any, reliability benefit. INT-010-2 was also modified to provide clarity to R1 around the reference to “energy sharing agreement,” and minor changes were made to the Applicability Section, the Measures, and the VSLs for consistency or to correct typos.

b. INT-004-3—Dynamic Transfers

- i. While INT-004-3 received 67.35% approval in the ballot, the SDT was persuaded by stakeholder comments to make improvements to the standard. “Load-Serving Entity” was

changed to “Purchasing-Selling Entity” throughout the standard in response to industry comment. R3 was also modified to clarify Balancing Authority obligations with respect to Pseudo-Ties included in the NAESB Electric Industry Registry publication. Additional changes to the Background section, Rationale boxes, and VSLs were also made to add clarity and ensure consistency.

c. INT-006-4—Evaluation of Interchange Transactions, INT-009-2—Implementation of Interchange, and INT-011-1—Intra-Balancing Authority Transaction Identification

- i. INT-006-4, INT-009-2, and INT-011-1 earned stakeholder approval of 68% or more in the ballot, and the CISDT did not make any substantive changes to these standards or definitions based on stakeholder comments. The standards will proceed to final ballot.

d. Definitions

- i. While the revised definitions of Arranged Interchange and Request for Interchange received 77.82% approval as part of the package of all definitions, the CISDT was persuaded by stakeholder comments to make improvements to the definitions to add clarity. Those definitions will proceed to an additional comment and ballot period.
- ii. Most of the definitions (Pseudo-Tie, Adjacent Balancing Authority, Confirmed Interchange, Intermediate Balancing Authority, Sink Balancing Authority, Source Balancing Authority, Dynamic Schedule, Reliability Adjustment Arranged Interchange, Composite Confirmed Interchange, Attaining Balancing Authority, Native Balancing Area) did not require substantive changes, and they will proceed to final ballot.

e. Errata Changes

- i. For all standards, the SDT made various errata changes to ensure that capitalization of glossary terms and acronym usage is consistent across the standards.

2. Discuss Work Plan

The SDT made plans to finalize all documents for two immediate postings – one, a 45-day comment period and additional ballot for INT-004-3, INT-010-2, and two definitions, and the other, a final ballot for INT-006-4, INT-009-2, INT-011-1, and the remaining 11 definitions.

3. Future Meetings

January 23-24, 2014 – Conference Call

4. Adjourn

The meeting was adjourned at 5:00 p.m. Pacific on Thursday, December 5, 2013.