

Standard Drafting Team Meeting Notes Project 2009-03 Emergency Operations

December 09, 2013 | 8:30 a.m. to 5:00 p.m. Eastern
December 10, 2013 | 8:30 a.m. to 4:00 p.m. Eastern

Administrative

1. Introductions

Standards Developer Laura Anderson initiated the meeting and reviewed the NERC Antitrust Compliance Guidelines, Public Announcement, Participant Conduct Policy, and Email List Policy.

The Chair for the EOP SDT, David McRee, thanked all members and observers for participating and led group introductions. The following members were in attendance:

Name	Company	Member/ Observer	In-Person/ Conference Call
David McRee, Chair	Duke Energy	M	In-Person
Greg LeGrave	Wisconsin Public Service Corp.	M	In-Person
Connie Lowe	Dominion Resources Services, Inc.	M	In-Person
Will Behnke	Alliant Energy	M	In-Person
Fran Halpin	Bonneville Power Administration	M	In-Person
Richard Cobb	Midcontinent ISO, Inc.	M	In-Person
Brad Young	LG&E/KU	M	In-Person
Hal Haugom	Madison Gas and Electric	M	In-Person
Gary Kruempel – PMOS liaison	MidAmerican	O	In-Person
Joel Deporter	Wisconsin Public Service Corp.	O	Conference Call
Laura Anderson	NERC	M	In-Person
Ed Dobrowolski	NERC	M	In-Person
Laura Hussey	NERC	M	Conference Call
Stephen Crutchfield	NERC	M	Conference Call

2. Meeting Logistics

- a. Connie Lowe reviewed Dominion’s emergency procedures.

Agenda Items

1. Standard Drafting Team Training

- 2. Laura Hussey provided Standard Drafting Team training via audio and webinar.

3. Overview

- 4. David McRee provided an overview of the recommendations made by the EOP Five-Year Review Team.

5. Comments Received from Industry on EOP SAR posting

- a. The EOP SDT held extensive discussions and formulated responses to the Comment received during the EOP SAR posting that closed on December 5, 2013.

6. Discuss and Develop a Draft of EOP-003-3

- i. The EOP SDT discussed and developed an initial working draft of the EOP-003-3 standard.
- ii. The EOP SDT discussed and developed an initial working redline for the EOP-003-3 VSLs.

Draft EOP-003-3	Recommendation	Discussion Notes
Title	Revise	‘Manual’ Load Shedding Plans
Purpose	Revise	Draft Language, “To assure that responsible entities have manual Load shedding plans and that those plans are coordinated and approved.”
Functional Entities	Revise	Add Reliability Coordinator
Background	Revise	Draft Language, “A Balancing Authority and Transmission Operator must have the capability to shed Load rather than risk an uncontrolled failure of the Interconnection. In order to ensure this, entities must have plans that must be coordinated by its Reliability Coordinator so that unintended consequences do not occur.”

Requirement R1		Discussion: In the current EOP-003 standard, there is no specific requirement for a TOP or BA to have a manual Load shedding “Operating Plan;” therefore, the SDT recommends this basis for the revised standard; to include specific criteria to be in the plan. This requirement was combined with the original R1 and R8 based on the recommendation of the EOP FYRT.
Requirement R2		Manual Load shedding can have ramifications beyond the local area and need to be evaluated on a Wide Area basis
Requirement R3		Need to discuss why SDT did not make a complementary requirement for the RC to notify of approval due to P81. Explain coordinate and approve Coordination is intended to ensure that Operating Plans are not in conflict with one another

7. Next Steps

- a. The EOP SDT will meet by conference call December 19, mainly to review and revise the action plan. This meeting will also focus on the focus and approach the team will take in addressing the standards at the next in-person meeting.

8. Future Meeting and Action Dates

- a. December 19, 2013 – call-in meeting and webinar
- b. January 9, 2014 – call-in meeting and webinar
- c. January 14 – 15, 2014 – Atlanta, GA

9. Adjourn

- a. The meeting was adjourned at 2:00 p.m. Eastern on December 10, 2013.