



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Recirculation Ballot Window Open

March 8–18, 2010

Now available at: <https://standards.nerc.net/CurrentBallots.aspx>

Project 2009-06: Facility Ratings

A recirculation ballot window for proposed standard FAC-008-2 — Facility Ratings and an associated implementation plan is now open **until 8 p.m. Eastern on March 18, 2010**.

Please note that three minor corrections have been made to FAC-008-2. A stakeholder noted errata in the “High” Violation Severity Levels (VSLs) for Requirements R5 and R7 – “ore” was replaced with “or.” In addition, an extra period was removed from the first bulleted item in Requirement R1. “Redline to initial ballot” and “clean” versions are posted. The edits are considered errata, not content revisions, allowing the standard to proceed to the recirculation ballot stage.

Instructions

Members of the ballot pool associated with this project may log in and submit their votes from the following page: <https://standards.nerc.net/CurrentBallots.aspx>

Recirculation Ballot Process

The Standards Committee encourages all members of the ballot pool to review the consideration of comments submitted with the initial ballots. In the recirculation ballot, votes are counted by exception only — if a ballot pool member does not submit a revision to that member’s original vote, the vote remains the same as in the first ballot. Members of the ballot pool may:

- Reconsider and change their vote from the first ballot.
- Vote in the second ballot even if they did not vote on the first ballot.
- Take no action if they do not want to change their original vote.

Next Steps

Voting results will be posted and announced after the ballot window closes.

Project Background

This project involves revisions to FAC-008-1 and FAC-009-1 that result in a single standard (FAC-008-2 — Facility Ratings) that is responsive to the recommended changes identified in the Standard Review Guidelines and also to two of the three applicable FERC directives in Order 693. The proposed changes to FAC-008-1 and FAC-009-1 have already been through stakeholder review and reached consensus in 2008 on all requirements except the requirement developed to meet the FERC directive in Order 693 that required identification of the most limiting component of a facility and the theoretical increase in rating if the limitation were removed. Stakeholders indicated this requirement did not have a reliability-related benefit, and voted against the inclusion of a requirement to meet this directive. Therefore, the requirement was removed from this version.

Project page: http://www.nerc.com/filez/standards/Project_2009-06_Facility_Ratings.html

Applicability of Standards in Project

Transmission Owner

Generator Owner

Standards Development Process

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,
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