



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Ballot Pool Open November 1 – December 2, 2010

Comment Period Open November 1 – December 16, 2010

Now available at: http://www.nerc.com/filez/standards/SAR_Project%202010-13_Order%20733%20Relay%20Modifications.html

Project 2010-13: Revisions to Relay Loadability for Order 733

PRC-023-2 – Transmission Relay Loadability has been posted for a 45-day formal comment period, and a ballot pool is being formed during the first 30 days of the 45-day comment period.

Ballot Pool Open through 8 a.m. on December 2, 2010

A ballot pool is being formed during the first 30 days of the 45-day formal comment period, and an initial ballot will be conducted during the last 10 days of this comment period.

Registered Ballot Body members may join the ballot pool to be eligible to vote in the upcoming ballot at the following page: <https://standards.nerc.net/BallotPool.aspx>

During the pre-ballot window, members of the ballot pool may communicate with one another by using their “ballot pool list server.” (Once the balloting begins, ballot pool members are prohibited from using the ballot pool list servers.) The list server for this ballot pool is: [bp-2010-13_Rev RLO 733_in](#)

Formal 45-day Comment Period Open through 8 p.m. on December 16, 2010

Please use this [electronic form](#) to submit comments. If you experience any difficulties in using the electronic form, please contact Monica Benson at monica.benson@nerc.net. An off-line, unofficial copy of the comment form is posted on the project page:

http://www.nerc.com/filez/standards/SAR_Project%202010-13_Order%20733%20Relay%20Modifications.html

Next Steps

An initial ballot will be conducted during the last 10 days of the 45-day formal comment period. The drafting team will consider all comments (those submitted with a comment form, and those submitted with a ballot) and will determine whether to make additional changes to the standard. The team will post its response to comments and, if the standard has only minor changes, will post the standard and conduct a 10-day recirculation ballot.

Project Background

When FERC issued Order 733, approving PRC-023-1 — Transmission Relay Loadability, it directed several changes to that standard and also directed development of one or more new standards within specified time periods. NERC filed for clarification and rehearing asking for clarity and an extension of time to address the directives; however, without a response to the requests for clarification and rehearing, NERC must progress as though these requests will be denied.

The SAR for Project 2010-13 subdivides the standard-development-related directives into three phases. Phase I

addresses the specific directives from Order 733 that identified required modifications to various elements within PRC-023-1. Phase II addresses directives associated with development of a new standard to address generator relay loadability. Phase III addresses directives associated with writing requirements to address protective relay operations due to power swings.

Applicability of Proposed PRC-023-2

Distribution Providers that own specific facilities (see standard for details)

Generator Owners that own specific facilities (see standard for details)

Planning Coordinators

Transmission Owners that own specific facilities (see standard for details)

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
Standards Process Administrator, at monica.benson@nerc.net or at 609.452.8060.*

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