

# Standards Announcement **Correction**

## Project 2010-13.2 Phase 2 of Relay Loadability: Generation PRC-025-1

**Final Ballot for PRC-025-1 is now open through August 12, 2013**

### [Now Available](#)

An updated redline of PRC-025-1 has been posted to correct formatting issues in Table 1 of the standard. **The clean version of that standard was unaffected by this corrected redline.**

A final ballot for **PRC-025-1** – Generator Relay Loadability is now being conducted through **8 p.m. Eastern on Monday, August 12, 2013.**

The drafting team made the following non-substantive clarifying changes to the standard:

- Applicability
  - Stakeholders had concerns that in the section 3.2.4 (Elements that connect the GSU transformer(s) to the Transmission system that are used exclusively to export energy directly from a BES generating unit or generating plant.) did not take into account station service loads served by the same Elements and would not be truly “exclusive.” The drafting team added the sentence “Elements may also supply generating plant loads” to clarify the intent.
- Attachment 1
  - Revised general text to improve clarity based on stakeholder comment.
  - Added a section for parallel and multiple line configures to clarify the issues with determining settings for those possible cases.
  - Clarified “full-load current” to note that means the rated armature current of the generator.
  - Added a footnote reference to direct the reader to the basis of the overload exclusion.
  - General revisions to comport with the Applicability clarification.
  - Clarified which Options are referring to “Elements utilized in the aggregation of dispersed power producing resources.” This scenario is identified in Figure 5, but not clearly in Attachment 1, Table 1.

The drafting team also made some editorial changes to the Guideline and Technical Basis document to match clarifications in the standard and provided clarifying text about dispersed power producing resources.

Background information for this project can be found on the [project page](#).

**Instructions**

In the final ballot, votes are counted by exception. Only members of the ballot pool may cast a ballot; all ballot pool members may change their previously cast votes. A ballot pool member who failed to cast a ballot during the last ballot window may cast a ballot in the final ballot window. If a ballot pool member does not participate in the final ballot, that member's vote cast in the previous ballot will be carried over as that member's vote in the final ballot.

Members of the ballot pool associated with this project may log in and submit their vote for the standard by clicking [here](#).

**Next Steps**

Voting results for the standard will be posted and announced after the ballot window closes. If approved, the standard will be submitted to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

**Standards Development Process**

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Wendy Muller,  
Standards Development Administrator, at [wendy.muller@nerc.net](mailto:wendy.muller@nerc.net) or at 404-446-2560.*

North American Electric Reliability Corporation  
3353 Peachtree Rd, NE  
Suite 600, North Tower  
Atlanta, GA 30326  
404-446-2560 | [www.nerc.com](http://www.nerc.com)