

Meeting Notes

Project 2010-13.2 Phase 2 of Relay Loadability: Generation Standard Drafting Team

April 23, 2013

Conference Call with ReadyTalk Web Access

Administrative

1. Introductions

The meeting was brought to order by Scott Barfield-McGinnis, Standard Developer, in the chair's absence at 1:06 p.m. ET, Tuesday April 23, 2013. He welcomed everyone to the call and thanked them for participating to address the quality review. Those in attendance were:

Name	Company	Member/ Observer
Jeff Billo	ERCOT	Member
Steven Hataway	Florida Power and Light Company	Member
Mike Jensen	Pacific Gas and Electric Company	Member
Xiaodong Sun	Ontario Power Generation, Inc.	Member
Sudhir Thakur	Exelon Generation	Member
Joe T. Uchiyama	U.S. Bureau of Reclamation	Member
Benson Vuong	Salt River Project	Member
David Youngblood	Luminant Energy	Member
Syed Ahmad	Federal Energy Regulatory Commission	Observer
Scott Barfield-McGinnis (Standard Developer)	North American Electric Reliability Corporation	Observer

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as eight of the eleven members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public disclaimer were reviewed by Mr. Barfield. There were no questions.

4. Review Roster

Mr. Barfield noted there have been no changes to the roster.

Agenda

1. Open business from last meeting (Reviewed)

a. Mr. Barfield

- i. The North American Transmission Forum was not able to provide feedback due to the short turn around period and their member's current obligations.
- ii. Meeting notes would be deferred to a conference call during the successive comment period and ballot. (In progress)
- iii. Work with Mr. Rogers on approaching the PC to revise the loadability document. (In progress)

b. Mr. Jensen, Hataway, and Vuong

- i. Continue working on calculations. (Completed)

c. Mr. Tatro:

- i. Review PRC-024-2 (Project 2009-07 – Generator Verification) with the proposed PRC-025-1 for coordination issue regarding the tripping of the generator in Requirement R2. (In progress)

2. Finalize documents for posting

The team discussed via emails language to address the criteria for simulation. The proposed PRC-025-1 standard, Table 1, Bus Voltage column was updated and the Guidelines and Technical Basis. Mr. Barfield provided a series of editorial edits to achieve more consistency within the terms used in the document. Mr. Vuong noted that Figure 4 was missing. Mr. Barfield noted that the figure was corrupting the document and that he would fix the figure and reinsert.

Mr. Barfield showed where all the new calculations have been inserted and minor corrections were made.

3. Future Webinar Content

- a. Simulation

4. Review of the schedule

Mr. Barfield noted that the schedule is still achievable with this posting and the June meeting to respond to comments.

5. Action items or assignments

- a. Mr. Barfield
 - i. Insert new relay location figures into the Guidelines and Technical Basis.

6. Next steps

- a. Approve meeting notes from March 25, April 3, 5, 12, and 23.
- b. Post draft 3 of PRC-025-1 for successive comment and ballot along with other project documents the week of April 20, 2013.
- c. Block the week to schedule in-person meeting to respond to comments from the draft 3 successive ballot the week of June 3-6, 2013.

7. Future meeting(s)

In-person meeting June 3-6, 2013 (Tuesday-Friday)

- Atlanta, GA
- Denver, CO
- Phoenix, AZ

Mr. Barfield will issue a poll to determine location.

8. Adjourn

The meeting adjourned at 3:25 p.m. ET on April 12, 2013.