Unofficial Comment Form

Project 2010-13.2 – Phase II Relay Loadability: Generator

SAR for PRC-023-3

Please **DO NOT** use this form for submitting comments. Please use the [electronic form](https://www.nerc.net/nercsurvey/Survey.aspx?s=ab4e10d3562a430283709df9b5ac3ef1) to submit comments on the Standard Authorization Request (SAR). Comments must be submitted by 8 p.m. ET **Monday, March 11, 2013**. If you have questions please contact Scott Barfield-McGinnis at scott.barfield@nerc.net or by telephone at (404) 446-9689.

<http://www.nerc.com/filez/standards/Project_2010-13.2_Summary_Table.html>

## Background Information

This posting is soliciting informal comment.

The Generator Relay Loadability Standard Drafting Team (GENRLOSDT) continues to evaluate the best alternative to modifying PRC-023-2 to clarify the Generator Owner’s applicability with regard to load-responsive protective relays. The drafting team has provided a redline draft to PRC-023-2 with a proposed solution to the issue.

The drafting team considered whether changes would be necessary to Requirement R1, criterion 6 and decided it should remain in the standard as there may be cases where PRC-023 will be applicable to lines that connect generation stations remote to load. The drafting team has not revealed any concerns about this criterion in relation to the proposed PRC-025-1 standard currently being drafted.

The effective date of the draft PRC-023-3 is anticipated to occur beyond the Implementation Plan approved in version two; therefore, the effective date tables are proposed for removal. If an interim implementation is required to bridge PRC-023-2 to the next version, the standard drafting team will modify the effective date tables accordingly.

A complete review of the standard will be conducted to reveal any editorial edits that may be needed to improve the quality of the Reliability Standard.

Industry commenting, balloting, and approval of the revisions to the draft PRC-023-3 standard will occur contemporaneously with the drafting of the proposed PRC-025-1 standard. Adoption of PRC-023-3 will contingent upon PRC-025-1.

You do not have to answer all questions. Enter comments in simple text format. Bullets, numbers, and special formatting will not be retained.

## Questions

***The scope of this project includes:***

* Adding to each functional entity description, the phrase “at the terminals of the” to specify where the load-responsive protective relay is located
* Update the standard version numbers
* Include any editorial edits or updates to current standard text
1. Do you agree with this scope? If not, please explain.

[ ]  Yes

[ ]  No

Comments:

1. The SAR identifies a list of reliability functions that may be assigned responsibility for requirements in the set of standards addressed by this SAR. Do you agree with the list of proposed applicable functional entities? If no, please explain.

[ ]  Yes

[ ]  No

Comments:

1. Do the proposed changes in the draft PRC-023-3 – Transmission Relay Loadability create the necessary bright line between the draft PRC-025-1 – Generator Relay Loadability create the bright line between the two standards? If no, please explain what would make the bright line clearer.

[ ]  Yes

[ ]  No

Comments:

1. Are you aware of any regional variances that will be needed as a result of this project? If yes, please identify the regional variance.

[ ]  Yes

[ ]  No

Comments:

1. Are you aware of any business practice that will be needed or that will need to be modified as a result of this project? If yes, please identify the business practice.

[ ]  Yes

[ ]  No

Comments:

1. If you have any other comments on this SAR that you haven’t already mentioned above, please provide them here:

 Comments: