

## Meeting Agenda

### Project 2010-17 Definition of Bulk Electric System – Phase 2

July 31-August 1, 2012 | 8:00 a.m.–5:00 p.m. ET

Georgia Transmission Company  
2100 East Exchange Place  
Tucker, GA 30084

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#### **Administrative**

##### **1. Introductions**

##### **2. Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

##### **3. NERC Antitrust Compliance Guidelines and Public Announcement**

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

##### **4. Review Current Team Roster**

##### **5. Review Meeting Agenda and Objectives**

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### 1. Liaison Reports

- a. Standards Committee (SC) – Pete Heidrich
- b. Member Representatives Committee/Board of Trustees – Pete Heidrich
- c. Planning Committee (PC) Ex Com – Jeff Mitchell  
Report on leadership conference call
- d. System Analysis and Modeling Subcommittee – Bill Harm
- e. Reliability Assessment Subcommittee – Phil Fedora

### 2. Review of Previous Action Items

- a. Jeff Mitchell will provide the contact information for PC representatives for the conference call concerning the scope of the assignment to the PC.
- b. Ed Dobrowolski will coordinate and set up a conference call between SC leadership and appropriate PC representatives on the scope of the assignment to the PC.
- c. Jonathan Hayes to report back on net capacity considerations at SERC.
- d. John Hughes and Tim Soles will draft a straw man description of net capacity by July 6, 2012.

### 3. Review of FERC NOPR and Discussion of Response Plan – Pete Heidrich

### 4. Review of Guidance Document

### 5. Discuss Need for Supplemental Standard Authorization Request (SAR)

- a. Inclusion I2 vs. Inclusion I4
- b. Other items

### 6. Definition Clarification Items

- a. Non-retail generation SAR – **Complete**
- b. Inclusion I4 (SAR) – Dispersed generation vs. distributed resources
- c. Flowgates in Exclusion E3 (AECI) – **Complete**
- d. Ownership in Exclusion E4 (AECI) – **Review proposed wording**
- e. Dedicated step-up transformer in Inclusion I2 (PEPCO) – **Complete**
- f. Normally open designation in Exclusion E1 (WECC)

Suggested wording change: “Note – A normally open switching device between radial systems, as depicted on prints or one-line diagrams for example, does not alter this exclusion.”

g. Gross or new ratings (ACES)

The drafting team should evaluate whether gross or net ratings for generators should be used in the definition. It seems that any threshold that is identified from a technical study to identify minimum generation thresholds would apply to the net injection of power and, thus, net rating.

h. Retail Load, Retail Customer Load, Retail Generation, and Retail Meter (various)

Terms need definition.

i. Reactive resources in Exclusions E1 and E3 (SDT discussions)

Should there be limits on Reactive Resources in Exclusions E1 and E3?

j. Relationship between the Bulk Electric System definition and the Electric Reliability Organization Statement of Compliance Registry Criteria established in FERC Order 693 (SAR)

k. Appropriate “points of demarcation” between Transmission, Generation, and Distribution (SAR)

l. Determine point of connections (SDT discussion)

m. Determine necessity for E1c (SDT discussion)

**7. Phase 2 Schedule**

**8. Next Steps**

**9. Future Meeting(s)**

**10. Action Item Review**

**11. Adjourn**