

Detailed Information to Support an Exception Request

Entities that have Element(s) designated as excluded, under the BES definition and designations, do not have to seek exception for those Elements under the Exception Procedure.

General Instructions:

A one-line breaker diagram identifying the facility for which the exception is requested must be supplied with every application. The diagram(s) supplied should also show the Protection Systems at the interface points associated with the Elements for which the exception is being requested.

Entities are required to supply the data and studies needed to support their submittal. Studies should:

- Be based on an Interconnection-wide base case that is suitably complete and detailed to reflect the facility's electrical characteristics and system topology
- Clearly document all assumptions used
- Address key performance measures of BES reliability through steady-state power flow, and transient stability analysis as necessary to support the entity's application, consistent with the methodologies described in the Transmission Planning (TPL) standard and commensurate with the scope of the request

Supporting statements for your position from other entities are encouraged.

List any attached supporting documents:

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For Transmission Facilities:

1. Is there generation connected to the facility?

Yes No

If yes, what are the individual gross nameplate values of each unit?

Description/Comments:

2. How does the facility impact permanent Flowgates in the Eastern Interconnection, major transfer paths within the Western Interconnection, or a comparable monitored facility in the ERCOT Interconnection or the Quebec Interconnection?

Please list the Flowgates or paths considered in your analysis along with any studies or assessments that illustrate the degree of impact:

3. Is the facility included in an Interconnection Reliability Operating Limit (IROL) in the Eastern Interconnection, ERCOT Interconnection, or Quebec Interconnection or a major transfer path rating in the Western Interconnection?

Yes No

Please provide the appropriate list for your operating area:

4. How does an outage of the facility impact the over-all reliability of the BES? Please provide study results that demonstrate the most severe system impact of the outage of the facility and the rationale for your response:

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5. Is the facility used for off-site power supply to a nuclear power plant as designated in a mutually agreed upon Nuclear Plant Interface Requirement (NPIR)?

Yes No

Description/Comments:

6. Is the facility part of a Cranking Path associated with a Blackstart Resource?

Yes No

Description/Comments:

7. Does power flow through this facility into the BES?

Yes No

If yes, under 10% of the calendar year 10% - 25% of the calendar year
 25% - 50% of the calendar year More than 50% of the calendar year

If yes, then using metered or SCADA data for the most recent consecutive two calendar year period, what is the minimum and maximum magnitude of the power flow out of the facility and describe the conditions when this could occur?

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For Generation Facilities:

1. What is the MW value of the host Balancing Authority's most severe single Contingency and what is the generator's, or generator facility's, percent of this value?

Please provide the values and a reference to supporting documents:

2. Is the generator or generator facility used to provide Ancillary Services?

Yes No

Describe what Ancillary Services the generator or generator facility is supplying:

3. Is the generator designated as a must run unit?

Yes No

Please provide the appropriate reference for your operating area:

4. How does an outage of the generator impact the over-all reliability of the BES? Please provide study results that demonstrate the most severe system impact of the outage of the generator and the rationale for your response:

5. Does the generator use the BES to deliver its actual or scheduled output, or a portion of its actual or scheduled output, to Load?

Yes No

Description/Comments: