

# Standards Announcement

## Interpretation 2011-INT-01- Rapid Revision of MOD-028-1 for FPL to Address Request for Interpretation

**Ballot Window Now Open Through Wednesday, November 16, 2011**

### [Now Available](#)

Please note that although the project number and name reference that this is an interpretation, this project is a revision to MOD-028-1 – Area Interchange Methodology. In May 2011, Florida Power & Light Company (FPL) requested an interpretation of MOD-028-1 – Area Interchange Methodology, Requirement R3.1. The request asks for clarification of the timing and frequency of Total Transfer Capability (TTC) calculations needed for Available Transfer Capability (ATC) calculations. **At its July 2011 meeting the Standards Committee approved (with FPL’s approval) addressing FPL’s request for interpretation through a rapid revision to the MOD-028-1 standard.**

This project is following the normal standard development process in the NERC Standard Processes Manual, rather than the interpretation process. As envisioned, making a permanent revision to the standard makes more efficient use of industry resources than providing clarity first through an interpretation and then later through a revision to the standard.

A drafting team appointed by the Standards Committee has posted FPL’s request for interpretation, a SAR identifying the revisions necessary to address the requested clarification, a draft MOD-028-2 (clean and redline showing changes to the last approved version of the standard), and an associated implementation plan, for a formal 45-day comment period and initial ballot **through 8 p.m. Eastern on Wednesday, November 16, 2011.**

### **Instructions for Balloting**

The ballot window is open from **Monday, November 7, 2011 through 8 p.m. Eastern on Wednesday, November 16, 2011.** Members of the ballot pool associated with this project may log in and submit their vote the standard at: <https://standards.nerc.net/CurrentBallots.aspx>.

### **Special Instructions for Submitting Comments with a Ballot**

A formal comment period is open through **8 p.m. Eastern on Wednesday, November 16, 2011.**

Comments submitted with ballots are extremely valuable to help the drafting team revise its work. In an effort to reduce the burden on stakeholders providing comments, the drafting requests that all comments (both those submitted with a ballot and those submitted by stakeholders not balloting) be submitted through the [electronic comment form](#). This will ensure that stakeholders only provide a single set of comments, but have an opportunity to notify the drafting team if they have provided comments.

When submitting a ballot with comments, submit the comments through the electronic form and then simply record “Comments submitted” in the comments field of the ballot to indicate that comments were submitted.

Please note that comments submitted during the formal comment period and the ballot for the standard both use the same electronic form, and it is NOT necessary for ballot pool members to submit more than one set of comments. For entities that are vertically integrated and registered to vote in more than one industry segment, in the situation where all balloters in that company agree to a single position, one person should submit a comment form and other balloters from the same company should identify that their comments are represented by that person’s comment form by entering a phrase such as: “See comments from James Smith of XYA.”

### **Next Steps**

The drafting team will consider all comments received during the formal comment period and initial ballot.

### **Background**

In May 2011, FPL requested an interpretation of MOD-028-1, Requirement R3.1. The request asks for clarification of the timing and frequency of TTC calculations needed for ATC calculations. At its July 2011 meeting the Standards Committee approved addressing FPL’s request for interpretation through a rapid revision to the MOD-028-1 standard. The interpretation drafting team was appointed as the standard drafting team and directed to submit both a SAR and proposed revisions to MOD-028-1 addressing the issue raised in the request for interpretation. Because the revisions are narrowly focused on addressing the clarification requested by FPL, the Standards Committee approved waiving the initial 30-day formal comment period and directed that the SAR and proposed revisions to the standard be posted for a 45-day parallel comment period and initial ballot.

### **Standards Development Process**

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate. For more information or assistance, please contact Monica Benson at [monica.benson@nerc.net](mailto:monica.benson@nerc.net).

*For more information or assistance, please contact Monica Benson,  
Standards Process Administrator, at [monica.benson@nerc.net](mailto:monica.benson@nerc.net) or at 404-446-2560.*

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